Arkansas Geological Survey
Bekki White, State Geologist and Director

Stratigraphy, Geochemistry, and Petrography of the Fayetteville Shale, North-Central Arkansas

Fayetteville Shale Poster
Miscellaneous Map Series
FF-MMS-OG-OZ-102
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Poster 1 of 2

ABSTRACT

Fayetteville Shale exposures along the Ozark Uplift of north-central Arkansas - Stratigraphy, Geochemistry, and Petrography

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The Mississippian Fayetteville Shale crops out across north-central Arkansas along the edge of the Arkoma Basin. Eight outcrops of the Fayetteville Shale were studied for their sedimentology, sequence stratigraphy, and GR log character (using a hand held scintillometer), and samples were obtained for petrographic (thin section) and geochemical (thermal maturation, organic content) attributes.

The basal part of the Fayetteville Shale overlies a ravinement surface at the top of the fossiliferous, quartzose, and very fine-grained Batesville Sandstone. Overlying the ravinement surface are interbedded organic-rich, silty to argillaceous and siliceous (locally phosphatic), petroliferous mudstones (transgressive deposits, condensed interval) that contain local concretions (calcareous and iron-rich). The section changes to primarily siliceous mudstones and chert approximately 40 miles to the east. Upsection, in the vicinity of Marshall, Arkansas, numerous stacked, graded beds (storm events), consisting of ooid/bivalve pack-stones/wackestones changing to micritic mudstones, calcareous cherts, and siliceous mudstones (distal highstand) are present. This sequence is cut by a ravinement surface having a bivalve-rich lag, and is overlain by dark-gray, siliceous mudstones that have a strong petroliferous odor (transgressive deposits, condensed interval). The remainder of the outcrop consists of light-gray, micritic and siliceous mudstones in bed-thickening parasequences (highstand) that are sharply overlain by a sequence boundary at the base of the Pitkin Limestone.

TOC values range from 0.29-8.3% (average 4.5%) and are generally higher in the organic-rich, siliceous and calcareous mudstones of the transgressive deposits/condensed interval associated with high GR values (over 200 API units). Vitrinite reflectance values (VRo) range from 0.82-1.55% (average 1.01%) and vary systematically with depth on the outcrop.

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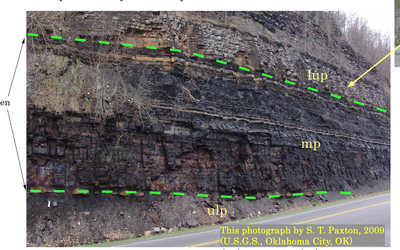
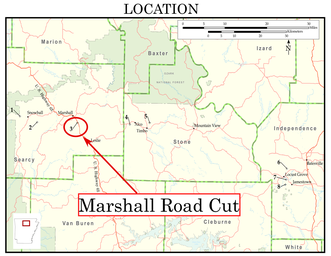
The authors extend their gratitude to EOG Resources in Oklahoma City, Oklahoma for providing data sets and permission to publish these posters



The uppermost portion of the lower part (ulp), middle part (mp), and lower portion of the upper part (lup) of the Fayetteville Shale are exposed.

LOCATION



Numbers refer to outcrop locations on POSTER 1 and POSTER 2

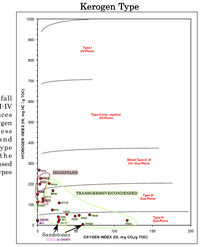
STRATIGRAPHIC SECTION

SYS.	SERIES	FORMATION
Miss.	Chesterian	Pitkin Ls
		Fayetteville Sh
		Batesville Ss
	Meramecian	Moorefield Sh
	Osagean	Boone Ls

The upper part of the Fayetteville, and the lower part of the Pitkin Limestone are exposed. The roadcut is located south of Marshall, Arkansas, along U. S. Highway 65.

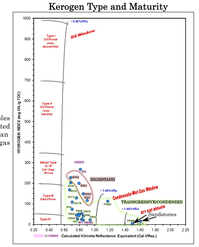
GEOCHEMISTRY

Kerogen Type



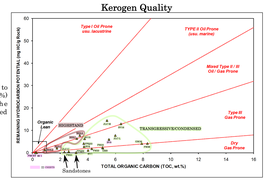
All outcrop samples fall in the range of Type II-IV with Hydrogen Indices less than 300 and Oxygen Indices generally less than 75. Highstand shales tend to be Type II/III; shales of the Transgressive/Condensed interval tend to be Types III and IV.

Kerogen Type and Maturity



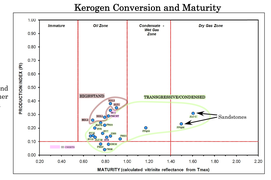
Most outcrop samples (19/21) have calculated VRo values less than 1.00 (mixed oil & gas prone).

Kerogen Quality



Highstand shales tend to have lower TOC's (<4%) than shales of the Transgressive/Condensed interval (2-8.3%).

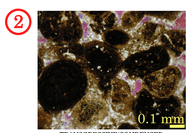
Kerogen Conversion and Maturity



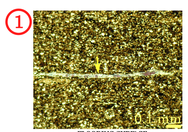
Highstand shales tend to have slightly higher Productivity Indices.

PETROGRAPHIC SAMPLES

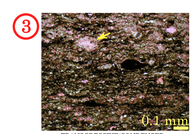
(Note: Numbers refer to outcrop sample location on photograph of Marshall Roadcut Interpreted and in XRD Data Table-Marshall Road Cut Samples)



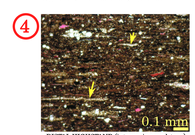
TRANSGRESSIVE/CONDENSED
Phosphatic nodule packstone/grainstone.
Packstone/grainstone with crudle bedding, minor patches of compacted, detrital clay matrix and rare clay-rich laminations deformed by compaction. Consists of moderately-sorted phosphatic grains, some containing inclusions of silt-size quartz and mica.



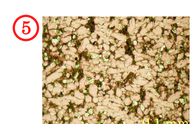
FLOODING SURFACE
Organic-rich, pyritic mudstone.
Dark gray, burrowed, with scattered silt-size grains, calcareous skeletal fragments, phosphatic grains, and pyritized organic fragments. Abundant clay matrix. Rare bivalve fragments (arrow).



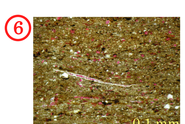
TRANSGRESSIVE/CONDENSED
Interlaminated siltstone, organic-rich skeletal wackestone/ mudstone, and organic pyritic siltstone.
Ripple to thinly-laminated siltstone and limestone with wavy to lenticular bedding. Portions are burrowed. In the organic rich skeletal wackestone/mudstone, laminations are poorly defined. It contains rare thin-walled shell fragments that are partially replaced by ferroan calcite (arrow). Organic-rich pyritic siltstone is slightly calcareous.



DISTAL HIGHSTAND (intervening mudstone)
Slightly silty, organic-rich, pyritic mudstone.
Dark gray to black, splintery and fissile mudstone with minor flattened shell fragments (arrows) subparallel to bedding. Pyritized organic matter, some medium silt-sized quartz. Minor amounts of thin-walled bivalve fragments. Rare Tasmanites spores.

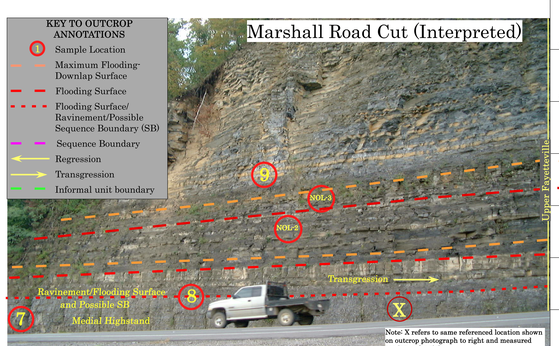


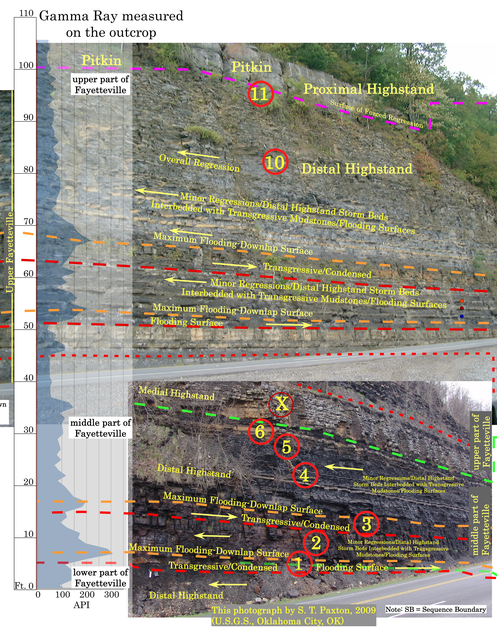
DISTAL HIGHSTAND STORM BED
Argillaceous, dolomitic skeletal packstone.
Slightly argillaceous and dolomitic fossiliferous limestone with crude bedding (fissile). Majority of sample is a shell hash with well-sorted bivalve fragments.

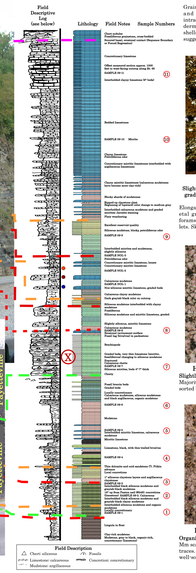


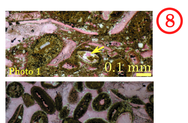
DISTAL HIGHSTAND
Organic-rich, pyritic mudstone (slightly silty mudstone).
Dark brownish gray to black, slightly silty mudstone with mm-scale laminations defined by subtle changes in the concentrations of clay, organic matter, and pyrite. Matrix consists mostly of clay and pyritized, elongate organic material, with common fine calcareous skeletal debris. Bivalves, brachiopods, sponge spicules, and Tasmanites spores.

HIGHSTAND DEPOSITS (GRADED BEDS)
Peloidal packstone.
Light brownish gray, peloidal limestone. Massive to faintly bedded. Well packed, recrystallized peloids and minor scattered organic fragments: rare bivalves.

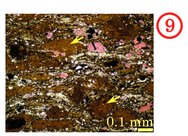




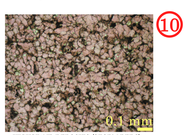




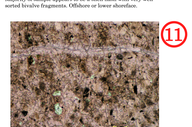
TRANSGRESSIVE LAG
Skeletal-rich phosphatic nodular packstone.
Grains consist predominantly of well-sorted phosphatic grains, and minor phosphate-coated skeletal clasts, siliceous intraclasts, and fecal pellets. Abraded bivalves, minor echinoderm plates, forams, ostracods (arrow). Many of the curved shells are filled with depositional mud on their concave side, suggesting they were eroded and redeposited.



DISTAL HIGHSTAND STORM BED
Slightly fossiliferous, muddy phosphatic nodule packstone, grading to slightly silty, fossiliferous phosphatic nodular packstone.
Elongated, compacted phosphatic (arrows) mixed skeletal grains (thin-walled bivalves), rare spines, ostracods, forams, phosphatic tooth and bone fragments, and fecal pellets. Skeletal fragments abraded.



HIGHSTAND DEPOSITS (STORM BEDS)
Slightly argillaceous, dolomitic skeletal packstone/grainstone.
Majority of sample appears to be a shell bash with very well-sorted bivalve fragments. Offshore or lower shoreface.



HIGHSTAND DEPOSITS (STORM BEDS)
Organic-rich, slightly dolomitic, skeletal packstone/grainstone.
Mm scale laminations and possible ripple laminations or burrow traces. Majority of sample appears to be a shell bash with very well-sorted bivalve fragments. Offshore or lower shoreface?

X-Ray Diffraction Analysis (Weight %)*

Marshall Road Cut Samples Only

Sample Identity	CLAYS			CARBONATES			OTHER MINERALS						TOTALS		
	Chlorite	Kaolinite	Illite	Calcite	Fe-Dol	Siderite	Quartz	K-spar	Plag	Pyrite	Apatite	Barite	Clays	Carb	Other
01	2	1	3	2	84	1	Tr	1	Tr	2	1	0	6	86	8
02	Tr	Tr	2	Tr	91	0	Tr	3	Tr	1	1	2	0	2	91	7
03	4	1	33	4	24	0	Tr	28	1	2	1	2	0	42	24	34
04	2	1	19	2	12	1	Tr	30	1	4	12	16	0	24	13	63
05	12	2	37	5	Tr	0	Tr	31	1	6	4	2	0	56	Tr	44
06	Tr	Tr	3	1	84	0	Tr	8	Tr	2	1	1	0	4	84	12
07	3	1	8	1	66	4	Tr	12	1	2	1	1	0	12	64	23
08	4	1	13	2	9	0	Tr	56	1	3	3	8	0	20	9	71
09	2	1	7	2	4	0	Tr	37	Tr	1	1	2	0	12	6	82
10	2	1	4	2	0	0	Tr	37	Tr	1	1	57	0	9	0	86
11	8	2	20	3	36	2	Tr	24	1	4	1	3	0	36	28	36
AVERAGE	4	1	14	2	37	1	Tr	23	1	2	4	11	0	21	38	41

* Randomly orientated mixed-layer illite/smectite. Approximately 85-95% expandable layers

Samples From All Outcrops (POSTERS 1 and 2)

Sample ID	CARBONATES				OTHER MINERALS							TOTALS		
	Calcite	Dolomite	Siderite	Quartz	K-spar	Plag	Pyrite	Apatite	Pyrrhotite	Hematite	Clays	Carb	Other
JLC-01	0	0	Tr	92	0	1	Tr	0	0	0	7	Tr	93
JLC-04	0	0	Tr	90	0	1	Tr	0	0	0	8	Tr	91
JLC-L	Tr	0	1	62	Tr	2	1	0	0	0	30	1	69
JLC-U	10	0	1	60	Tr	2	1	0	0	0	30	11	59
NOL-7	2	4	Tr	73	1	4	2	0	0	0	4	6	90
BV-6	Tr	0	Tr	94	0	0	1	0	0	0	5	Tr	95
BV-7	Tr	0	1	74	Tr	1	1	0	0	0	23	1	76
BV-8	2	2	0	86	Tr	1	2	0	0	0	7	4	89
BV-16	8	Tr	Tr	64	0	2	4	0	0	0	21	8	71
BV-16	Tr	0	0	78	0	2	1	0	0	0	21	Tr	79
PPQ-18	0	0	Tr	77	0	1	1	0	0	0	20	Tr	80
PPQ-26	Tr	0	0	52	1	1	Tr	0	0	0	46	Tr	54
PPQ-27	Tr	0	0	52	1	1	Tr	0	0	0	45	Tr	55
PM2-7	Tr	1	0	56	Tr	2	1	0	0	0	39	2	59
PM2-23	1	1	3	53	1	2	1	0	0	0	38	5	57
PM2-30	1	1	0	46	Tr	1	1	0	0	0	52	2	46
PM-33	1	0	3	44	1	1	2	0	0	0	44	4	52
PM-CHAT	1	0	0	90	0	1	Tr	0	0	0	8	1	91
QM-6	2	0	1	44	1	1	1	0	0	0	48	3	49
QM-10	Tr	0	Tr	54	Tr	1	Tr	0	0	0	45	Tr	54
BS-1	1	2	Tr	94	0	0	1	0	0	0	2	3	95
Slate-1	2	1	Tr	91	0	0	2	0	0	0	3	3	94
AVERAGE	2	1	1	62	Tr	2	2	Tr	Tr	0	25	3	68

*May include the Fe-rich variety. †Includes 1% gibbsite [Al(OH)3] & 1% goethite [FeO(OH)]
★ These 2 samples are from Marshall Road Cut (POSTER 1); remaining samples are shown on POSTER 2

CHERTS
HIGHSTAND
TRANSGRESSIVE/CONDENSED
TRANSGRESSIVE LAG
FLOODING SURFACE

Well location of downhole log

Modified after Haley, B. R. (Eds. Coordinators), 1993, Haley, B. R., Stone, C. G., Wandrland, M. R., and D. L. Zachary, 1993, Geologic Map of Arkansas, scale 1:500,000 U. S. Geological Survey, Reston, Virginia, USA.

LEGEND
Surface finish
Plan view projections of horizontal well laterals

KEY
HIGHSTAND
TRANSGRESSIVE/ CONDENSED
SANDSTONE
Sequence Boundary
Maximum Flooding-Downlap Surface
Flooding Surface
Flooding Surface/ Ravinement/Possible Sequence Boundary (SB)

Transgressive/flooding surfaces are easily defined in the subsurface (sharp increase in GR values - see red dashed lines to right)

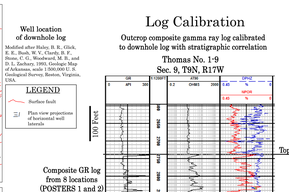
Fayetteville
Batesville

Composite GR log from 8 locations (POSTERS 1 and 2)

Log Calibration

Outcrop composite gamma ray log calibrated to downhole log with stratigraphic correlation

Thomas No. 1-9
Sec. 9, T9N, R17W



Typical well log response in the Fayetteville Shale, Thomas 1-9. The discovery well is located in the B-53* Production Area.

Modified from Ratchford, M. E., Bridges, L.C., Jordan, D., Dow, W. G., Colbert, A., and D. M. Jarvie, 2006, Organic Geochemistry and Thermal Maturation Analysis within the Fayetteville Shale Study Area - Eastern Arkoma Basin and Mississippi Embayment Regions, Arkansas: Information Circular 37, Arkansas Geological Commission.

*Production Area is defined by the Arkansas Oil and Gas Commission