7 Wells Near Completion In Union County Oil Area

Gazette State News Service
El Dorado, April 7.—Seven wells in scattered fields of the Union County oil area were in final stages of completion this week. Three deep wildcats were drilling ahead but a shallow wildcat was aban-

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2 Recompletions In Columbia Get **Good Production**

Magnolia, April 7.-Two old lime wells have been recompleted for good production in the Dorcheat-

South's Mills Have Backlog

Charlotte, N. C., Feb. 17 (AP).— Underwear mills of the South, whose output averages about \$100,-000,000 in annual sales, are beginning to get knee deep in military orders, a check of plants in the region disclosed today.

The value of government con-tracts awarded since last June to mills in Alabama, Georgia, Kentucky, the Carolinas, Tennessee, Texas and Virginia exceeds \$13,500,underwear and woven cotton under-

The Department of Defense recently announced that in addition to its present purchases, an estimated 15 million more cotton shorts and light undershirts will be needsoon by the Army and the

In the last war, the industry produced 720,000,000 military undergarments. Due to careful planning over the last year and a half, and lessons learned from World War II, industry leaders say the records could be topped.

New Nevada Field Developing Quietly Permits Given

Gazette State News Service
Hope, April 28.—Less than 25
miles from Hope, operators have been quietly developing a new oil field.
The field is south and east of Falcon, in Nevada County, and just north of the Lafayette County line. Bodcaw is six miles away. Since January 1, eight oil wells have been brought in from the Nacatosh, Tokio and Travis Peak formations.
Most of the oil is low gravity, but is ideal for the manufacture of roofing, asphalt and other building materials All wells have heavy feet.

Gazette State News Service
El Dorado, Feb. 24.—The Arkansas Oil and Gas Commission issued five permits to drill, authorized one workover job and issued seven permits to plug and abandon during the past week. The list:
Roy Frank et al, drill Ellen Childs et al No. 1, NE NT NE 8-16S-16W, Union County, Smack-over, 2,700 feet.
Caddo Oil Company, drill J. A.
Simmons No. 3, 330 feet south and east of NW NE NE 13-18S-13W, Union County, Sandy Bend, 2,350 feet.

of roofing, asphalt and other building materials. All wells have heavy water flows, but development has been speeded by the use of casing pumps instead of tubing pumps.

The best producer is the Molly Reed No. 3, pumping 75 barrels a day. Other wells show enough production to give operators hope of extending the pool. In addition to tests under way, locations have been staked for 15 or 20 more wells. Scroggins and McDougal of Monticello and Quad Drilling Company of Shreveport, La., have farmed out approximately 1,500 acres, owned by Graydon Anthony, Charles F. Steele, A. H. Boswell, Amos T. Hutchenson and Arthur Russell. The latter group retains an overriding interest. overriding interest.

Five Drilling

Lake.

McAlester Fuel Company, plug Hunt-Sayers Unit No. 1 and Luther Hunt No. 2, both in 15-18S-22W, Columbia County.

Curtis Kinard, plug Betts No. 1, 23-17S-14W, Union County.

Carter Oil Company, plug Allen Foster No. 1, 7-16S-22W, Lafayette County.

Lion Oil Company, plug Mayfield No. 4 and Mayfield No. 7, both in 18-18S-17W, Union County.

Oil News Demo.

South Ark. Wildcat Is Spudding In

In Fouke Field, Miller county, Skelley Oil Co.'s Louis Heilborn No. 1, center of nw ne 28-16-26, recovered 11 feet of saturated sand around 4,240 feet where pipe was set for a test. Total depth is 4,280 feet. Magnolia—Stanolind Oil and Gas Co. has moved in and rigged up on the Pine Woods Lumber Co. No. 1, the Pine Woods Lumber Co. No. 1, 551 feet n, 660 feet e of sw corner of 11-20-22, near Western, almost on the Louisiana line and is ready to spud in for a 5,900-foot Petit up lime test. It is a new wildcat for Columbia county.

The Pine Woods Lumber Co. No. 1, 551 feet n, 660 feet e of sw corner of 11-20-22, near Western, almost of 1-xə sışıquəjos uoqıyanpoıd uəyər opane yadı əseləri pine yadı əseləri pine yadı əseləri 1730. M. TI

Another Columbia county wildca rise and respectively another Columbia county wildca rise and rise and

week for a depth of 10,200 feet. Pajal is to be drilled by McAlester Fi an Co.

Nevada county has two new cations for deep wells in shall areas. One of these is J. B. Warm et al's Eva Rogers No. 1, 330 n, 330 feet e of sw corner of 14-21, same section as the pool of er in the Willisville area, to gradient the willism the willism area, to gradient t

also recompleted Whitlow horma adjustanting same section. It was period to jet film as in the film and adjusted the film and adjuste

and flowed on initial test 120 barrels of oil daily.

test, Jack Marvin's and Emma Louise Van Dyke's Cox No. 1, 330 feet s, 330 feet w of ne corner of nw nw 3-17-1, has been abandoned

as dry at 3,620 feet, but another



Stamps, April 21.—Capacity of this McKamie Gas Cleaning Company plant near here has been doubled and the plant has resumed operations after a five-month shut-down. It is capable of producing 30,000 gallons of gasoline and 31,000 gallons of butane and isobutane daily. The plant, one of the largest sulphur gas cleaning operations in the nation, will produce an equivalent of 150 tons of sulphur daily.

Texas Studying Schuler Pools Lead Again In Hunt for Arkansas Oil El Dorado, April 21.—The vast Schuler oil pools 12 miles southwest of El Dorado again are holding the spotlight in the search for oil in South Arkansas more than a decade since the four separate pools were discovered. During these years the Schuler (4,296-4,301. A pumping unit has pumping these years the Schuler of pools Hell-Read Company's Louis Hell-Read Company's Louis Hell-Read Company's Louis Hell-Read Start next week. Stanolind Oil and Gas Company was down around 2,500 feet in Start next week. Stanolind Oil and Gas Company was down around 2,500 feet in This wolk to start next week. Stanolind Oil and Gas Company was down around 2,500 feet in This wolk to start next week. Stanolind Oil and Gas Company was down around 2,500 feet in the start next week. Stanolind Oil and Gas Company was down around 2,500 feet in the start next week. Stanolind Oil and Gas Company was down around 2,500 feet in the start next week. Stanolind Oil and Gas Company was down around 2,500 feet in the start next week. Stanolind Oil and Gas Company was down around 2,500 feet in the start next week. Stanolind Oil and Gas Company was down around 2,500 feet in the start next week. Stanolind Oil and Gas Company was down around 2,500 feet in the start next week. Stanolind Oil and Gas Company No. 1, 551 feet north, 660 feet east of southwest corner of 11-20-22, southwest corner of 11-20

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county. This is in the Wilks field although there has been no production there in the past five years. The Gottschall was perforated at 7,862-63 feet after running several electric logs. First effort to bring in the well yielded salt water with a small amount of gas and crews are attempting to squeeze off the water. If the test does not make a gasser in the Smackover lime, the Cotton Valley formation around 6,770 feet may be tested for oil.

Four miles south of the Gottschall weevils are alternating to the county Agent John Cavender started an investigation several days ago to determine if the recent freezes killed the boll weevils. Martin T. Young, entomologist for the United States Department of Agriculture with offices at Tallulah, La., announced that live weevils have been found here.

Gordon Barnes, Extension entomologist, conducted the tests here on four farms in different parts of the County.

Gazette State News Service El Dorado, April 21—The 87 oil wielded and parts of the County.

Gazette State News Service and gas pools of South South County is deferred by the producers "it of the exploitation of gas reser and in good number.

Crude, Condensate Production Climbs

Gazette State News Service and gas pools of South South of the County is deferred by its description. gasser in the Smackover lime, the Cotton Valley formation around 6,770 feet may be tested for oil.

Four miles south of the Gottschall, Lion Oil Company is drilling below 8,400 feet on the Charles No. 1, SW SE 28-18S-18W. A drillstem test at 8,354-8,400 feet yielded salt water. The Charles is only three-quarters of a mile from a wildcat drilled by Lion in 1949 which was

water. The Charles is only three-quarters of a mile from a wildcat drilled by Lion in 1949 which was abandoned as dry at 8,515 feet. abandoned as dry at 8,515 feet.

Deep exploration is at a standstill in two fields. Three successful completions in the Tubal field by McAlester Fuel Company and Murphy Corporation are still shut in for lack of market for the gas the wells were making in addition to the oil production. The gas had been used to drill three other wells in the field, all of which were failin the field, all of which were failures. The Arkansas Oil and Gas Commission rulings prohibit burning as waste large amounts of gas

ing as waste large amounts of gas and when drilling operations ceased in the field, the wells had to be shut in. Some 9,000 feet of production pipe was set in the Jolley No. 1 at Tubal when efforts were made to bring in the well and crews are now salvaging this pipe. This is the only activity in the field.

Deep Tests Abandoned
In the Catesville field, five miles south of El Dorado, Murphy has temporarily abandoned deep tests and is trying for shallow produc-

temporarily abandoned deep tests and is trying for shallow production. The Ira No. 1 in NE SW 32-,18S-15W, on the southwest edge of the field, originally completed in the Cotton Valley around 7,700 feet, is being tested at 2,177-84 feet. First try recovered salt water. Murphy plans another shallow test on the plans another shallow test on the west side of the field. A location staked for a deep test has been

abandoned.

Murphy's Burgess No. 1, N 1-2

NE NE 33-17S-12W. North New
London field is East Central Union, is flowing at the rate of 27 barrels of oil per day from perforations at Oil News 4-22-51

Tapping Oil Pool Under Bay Sought

Subway System Suggested For California Job

Los Angeles (P)—An engineer proposes construction of an undersea "subway system" to tap a vast pool of petroleum lying deep beneath the waters of Los Angeles-Long Beach harbor.

Long aware of existence of the oil deposit, estimated at 500,000,000? barrels, scientists have been unlable to agree on a method of drilling for it without interfering with here

for it without interfering with harbor shipping.

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The big pool lies between the beach and the breakwater of the outer harbor, which parallels the shoreline at a distance of three miles. Actually, it is an extension of the rich Wilmington-Long Beach field which is tapped by some 2,000 wells, all drilled from dry land.

Hillman Hansen, 52-year-old engineer-geologist who has made a lo-year study of the problems of drilling bay and tideland oil deposits, has worked out an unprecedented method:

He would sink a vertical shaft He would sink a vertical shaft

sas feet below the bottom of the

keep of the test of test of the test of the test of test of the test of te Mone 101 and 6. Dedication of the \$140,000 girls 4-H co-operative house is being co-ordinated with the dedication of the new Arts Center on the University of Arkanasa campus, the University of Arkanasa campus.

Dedicated House to Be Girls' 4-H

sums Prains

Spirit Lake Field **Expected to See** Lots of Activity

Gazette State News Service Magnolia, April 21.—Oil activity vas scattered this week in the Magnolia area.

Two wildcats were going down in Columbia County; Nevada County had a dry hole, a test drilling and another due to start soon, and Lafayette County's Spirit Lake Field is said to be scheduled for a broad program of activity soon. Sixteen locations have been announced unofficially for Spirit Lake Field, with first work to start next week.

Arkansas 15 pools decreased from 142,800,000 cubic feet to 136,800,000 daily. In the 27 dry gas fields o North Central Arkansas the yield increased from 35,800,000 cubic feet daily to 40,000,000 daily, a new record for the area in recent years

Refineries in South Arkansas processed an average of 58,085 barrels of crude daily during February, a decrease of 2,852 barrels daily fro mthe record high in January. a decrease of 2,502 barrels day.

To mthe record high in January.

Gasoline plants in this area processed a daily average of 168,000,000 cubic feet of gas, as compared with 172,000,000 daily during January.

These plants manufactured 2,993 barrels of gasoline, 2,564 barrels of butane and 294 barrels of propone daily.

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2 Recompletions 7 Wells Near Completion In Union County Oil Area

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Union County, Sandy Bend, 2,350 feet.

C. H. Murphy & Co., drill Gottschall No. 1, 540 feet from south line and 620 feet from east line, NE SE 3-18S-18W. Union County, wildcat, 8,400 feet.

No. 1, 100 feet east of center SW SE 28-18S-18W. Union County, wildcat, 8,400 feet.

Noel T. Langham, operator, drill Reynolds-Gammill Lumber Company No. 1, 50 feet south of center SW NW 5-18S-16W, Union County, wildcat, Smackover lime.

Don Hoyt Davis, rework C. B. Moore No. P-2, 338 feet east and 330 feet north of SWC SW NE 13-16S-25W, Lafayette County, Spirit Lake.

McAlester Fuel Company, plug

Charlotte, N. C., Feb. 17 (P).—
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Oil News Leno.

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Co. has moved in and rigged up on the Pine Woods Lumber Co. No. 1, 551 feet n, 660 feet e of sw corner of 11-20-22, near Western, almost on the Louisiana line and is ready to spud in for a 5,900-foot Petit lime test. It is a new wildcat for Columbia county.

Another Calabhia county wildcat

and flowed on initial test 120 barrels

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Another Columbia county wildcat location is Carter Oil Co.'s McMetriss School No. 1, 652 feet s, 648 feet w of ne corner of 29-19-20, near Emerson, expected to spud this week for a depth of 10,200 feet. It is to be drilled by McAlester Fuel Co.

Nevada county has two new locations for deep wells in shallow areas. One of these is J. B. Warmack et al's Eva Rogers No. 1, 330 feet n. 330 feet e of sw corner of 17-14-21, same section as the pool opener in the Willisville area, to go to 2,500 feet, is due soon.

The other is J. B. Downs' Grove Land and Timber Co. No. B-1, 225 feet n, 520 feet e of sw corner of sw ne 2-14-21, now drilling near 2,700 feet, with a proposed depth of 3,500 feet. Production in this old field is black and heavy and asphalt is made from it.

In Dorcheat-Macedonia field, Columbia county, Lion Oil Co. has successfully recompleted two old lime well, has been recompleted with perforations between 6,990-6-996 feet and 7,073-7,085 and flowed 70 barrels of oil daily. The company also recompleted Whitlow No. 1 in same section. It was perforated between 6,858-6,869 and 6,816-6,825

Gazette, 1-23-Capac

tion has been made for the same company's C. L. Saxon No. 8, sec-tion 5-16-16.

Smart Field Gets Pumper

Stamps, April 21.—Capac for the past week. In the Smart reported in operation in this area for the past week. In the Smart field, Arkanass Fuel Oil Co. put the Henry Brown No. 1 on the pump from the Travis Peak zone at approximately 3,400 feet in the southern west corner of section 18-15-19, Ouachita county. It is reported in the nation, will produce an single proximately 3,400 feet in the southern west corner of section 18-15-19, Ouachita county. It is reported in the nation, will produce an single proximately 3,400 feet in the southern west corner of section 18-15-19, Ouachita county. It is reported in the nation, will produce an single proximately 3,400 feet in the southern west corner of section 18-15-19, Ouachita county, from the Travis per day.

Phil Shipp et al are placing on the pump the D. M. Green No. 2 in the D. M. Green No. 2 in the pump the D. M. Green No. 2 in the

Small Firms TILLIE BOCK Fuel Needs

By MAX B. SKELTON.
San Antonio, Tex. (P)—Small refineries are to have an important part in supplying petroleum products during the national emergency.

A Petroleum Administration for Defense official last week said these refineries possess the "flexibility" the industry needs for emergency upoperations.

Pool Under

Oil News 4-22-51

Tapping Oil

Pool I Indor

Pool Under Bay Sought Subway System Suggested For California Job Los Angeles (P)—An engineer proposes construction of an undersea "subway system" to tap a vast pool of petroleum lying deep beneath the waters of Los Angeles-Long Beach harbor. Long aware of existence of the oil deposit, estimated at 500,000,000 barrels, scientists have been unable to agree on a method of drilling for it without interfering with harbor shipping. The big pool lies between the beach and the breakwater of the outer harbor, which parallels the shoreline at a distance of three miles. Actually, it is an extension of the rich Wilmington-Long Beach field which is tapped by some 2,000 wells, all drilled from dry land. Hillman Hansen, 52-year-old engineer-geologist who has made/a a 10-year study of the problems of drilling bay and tideland oil deposits, has worked o ut an unprecedented method: He would sink a vertical shaft In Columbia

Magnolia — Columbia county has two wildcat tests going down, one by Carter Oil Co. and the other by Stanolind Oil and Gas Co.

Carter is drilling near 5,500 feet in the McMertise School No. 1, 652 feet s, 648 feet w of ne corner of 29-18-20, near Emerson, with a proposed depth of 10,200 feet. Mc-Alester Fuel Co. is the contractor. Stanolind Oil and Gas Co. was near 3,400 feet in Pine Woods Lumber Co. No. 1, 551 feet n, 660 feet e of sw corner of 11-20-22, southwest part of the county nearly on the state line of Arkansas and Louisiana, with a proposed depth of 5,600 feet to Petit Lime.

In Nevada county, Irma field, the J. B. Downs' Grove Land and Timber Co. B-1 225 feet n, 520 feet e of sw corner of sw ne 2-14-21, has been abandoned as dry at 3,512 feet, 12 feet below proposed depth. Nacatoch was topped at 1,370 feet; Bass Annona at 1,972; Tokio at 2.854; Hogg sand at 3,013 feet; Bass Annona at 1,972; Tokio at 2.854; Hogg sand at 3,013 feet; Bass Annona at 1,972; Tokio at 2.854; Hogg sand at 3,013 feet; Bass Annona at 1,972; Tokio at 2.854; Hogg sand at 3,013 feet; Bass Annona at 1,972; Tokio at 2.800 feet below proposed depth. Nacatoch was topped at 1,370 feet; Bass Annona at 1,972; Tokio at 2.854; Hogg sand at 3,013 feet; Bass Annona at 1,972; Tokio at 2.800 feet below proposed depth. Nacatoch was topped at 1,370 feet; Bass Annona at 1,972; Tokio at 2.854; Hogg sand at 3,013 feet; Bass Annona and ally feet below proposed depth. Nacatoch was topped at 1,370 feet; Bass Annona at 1,972; Tokio at 2.800 feet; Bass Annona at 1,972; Tokio at 2.800 feet; Bass Annona and ally feet below proposed depth. Nacatoch was topped at 1,370 feet; Bass Annona at 1,972; Tokio at 2.800 feet be

the Field, with tanolind (th and Gas Company down around 2,500 feet in Woods Lumber Company No. 7679-7 i51 feet north, 660 feet east of thwest corner of 11-20-22, souther part of the county almost the Arkansas - Louisiana line.

pared with permits for 14 in Febru-ary. Plug and abandon permits totaled 16 during March, 10 in

February. Pipe line stocks of crude on hand March 1 totaled 1,294,787 bar-rels, and stocks on hand at all re-

fineries on March 1 totaled 380,-808 barrels.

eld, which flowed by fleads about reforations and swabbing between 180-4,188 feet. Fluid was 90 per ent oil of 39.6 gravity, and 10 per ent salt water. No gauge has been anounced. It drilled to 4,281 feet. acatoch was topped at 1,731; Anona at 2,480-2,585; Tokio 2,922; retaceous 3,508; oil sand at 4,180-

Employment JooA sltti-

ROOM 312 PHONE 5-9191 BOYLE BLDG. 5TH & MAIN 300 DETAIL PHARMACEUTICAL SALES.



Broadway

< Rates on Late Models

the industry operations.

and domestic oil and industrial fuel equirments.

Described by the state of the sta

8767-5 4 To Relieve

operations.

Reid Brazell, PAD refining division director, said the small plants figure prominently in plans for meeting aviation gasoline, jet fuel and domestic oil and industrial fuel requirements.

He said the number of products made in the small refinery is a part of the part of the part of the products and domestic oil and industrial fuel requirements.

Doubled

SPECIAL

PICKUP TRUCK EUL HOOK HILL ON 'KEMPOOLE 'M 008 rn No. 1, center of northwest rner of NW, NE 28-16-26, Fouke eld, which flowed by heads after

561'15 Low Mileage - Extra Nice Special for Today

1/2-Ton Pick-Up 1950 Chevrolet

76. Trucks, Tractors, frailers **Permits List**

Dakota Oil BoomViewed Arril 29, 1951 713 barrels, the Wesson field, 3.426,371. The balance was from the various smaller fields of the area. From the start of oil production in this state through 1950 there has been produced a total of 815,798,936 barrels of oil and condensate. For 1950 Magnolia led all others with a total of 4,384,434 barrels; Smack-over was second with 3,983,734 barrels, and the Wesson field third with a total for the year of 3,426,-371 barrels. There are at present 634 product Cautiously

There are at present 624 producing wells in the Stephens area, with 167 of them in the Wesson field.

Wildcat In

Northwest Farmers Wary of Land Sales

Wary of Land Sales

In Tioga Vicinity
By FRED MOEN.
Tioga, N. D. (P)—A hand-printed sign pasted to the window of a Tioga business place says, "We buy leases and minerals. See us before you sell."
A bo on has hit northwesterr North Dakota since oil was discovered near Tioga.
Many farmers are selling a cut of their potential royalties. But they're wary. They are not selling too fast. "I came up here with \$250.000, intending to spend it in a week," said one oil agent. "But I can't spend it."
If speculators and investigators and investors don't succeed in buying in the immediate Tioga area, they're not immune to venturing out further in the state. Apparently hopeful much of northwestern North Dakota may some day yield oil, the investors have been working the entire area.
Attorneys in Williston are doing a rushing business. They counsel farmers on leases and on selling royalty cuts.
Favorite Questions.
Favorite Questions.
Favorite Questions.
Favorite discovery mean the average North Dakotan?
Or to farmers living in this section of the state?
No one has too good an answer, but everyone has high hopes.
Thus far, it isn't known how good the Tioga well is. Nor does anyone have much of an idea of what the entire field might eventually yield in the way of oil.
But to the average North Dakotan, tappears that the discovery wort' mean wealth, retirement, and winters in sunny climes. There'ill be change, but nothing terrific.
The search for oil already ham meant millions of dollars to North mean millions of bollars to North mean meant millions of dollars to North mean the average for the feet.

Near Willista Near Total Depth

Total Depth

Magnolia—Columbia co

mean wealth, retirement, and willters in sunny climes. There'll be a
change, but nothing terrific.

The search for oil already has
meant millions of dollars to North
Dakota in the form of lease and
royalty money. Cities and towns are
jammed with outsiders, hotels are
filled, cafes are rushed.
And bank accounts are going up.
Only Portion to Profit.

Even if oil is discovered in large
quantities, only a small part of the
state's landowners would stand to
profit directly.

with a proposed depth of 4,100
feet.

Near Willisville, J. B. Warmack
et al Eva Rogers No. 1, is waiting
for the rig to be released from the
Wadley test by Burnett Drilling
Co., who will drill the Rogers test.
Miller county has another test
going down near the Fouke field,
following the successful completion
of the Louis Heilboro No. 1. The
new test is Skelley's Durham B-1,
330 feet n and w of se corner of sw
quarter of 21-16-26, which is below
3,600 feet, with a proposed depth of 4,100

state's landowners would stand to profit directly.

Oil men who have gathered here say there won't be any great population influx unless refineries are built. Only a limited number of men is needed to run a well.

It's too early to tell whether refineries will be built in North Dakota. Companies may decide to pipe the oil to other refineries.

The Tioga well is located in a block of about 250,000 acres on which the Amerada Petroleum Co. has oil leases. The block is about 60 miles long and 6 to 12 miles wide. Amounts being paid—and being offered—for mineral interests have skyrocketed since the test well produced its first oil. Dickering for a portion of royalties is a major activity.

Speculators and investors have Speculators and investors have

tivity.

Speculators and investors have swarmed into northwestern North Dakota. They have been waving tempting offers in their efforts to get a cut in any future proceeds.

For leasing their land, farmers normally are given one-eighth interest in all oil produced and sold from their land. Many speculators now are trying to buy part of the farmers' interest.

total depth is 2,335 feet.

Nine other wells are in various stages of development. Crabtree's C. L. Saxon No. 8 and 9, section 5-16-16, are under water and no progress has been made during the week. The No. 8 well is only a location and the No. 9 is waiting on standard rig. Lion Oil Co. abandoned the Charles No. 1, section 28-18-18 as dry at 8,508 feet.

now are trying to buy part of the farmers' interest.

When oil was hit, farmers were being offered from \$10 to \$20 per mineral acre for a cut of their royalties. Now these prices have shot up to as much as \$200 or \$250 per acre.

Some farmers are selling. Others are not.

10 Permits

18 as dry at 8,508 feet.

Curtis Kinard is waiting on standard rig for the Phenia No. 1, section 3-16-15, and is testing. Murphy & Co. is rigging up pump for the Burgess rig. C. H. Murphy is arranging to No. 1 and is waiting on standard plug back the Gottschall No. 1 and test Cotton Valley. Roberts Petroleum Co. has shut down the Union Sawmill No. A-1, section 7-18-13 for rig repairs at 3,325 feet.

Given Okay

During Week

1 Dorado—Union county opera1 received six permits of a total
10 issued by the Oil and Gas
11 in the Graves No. 1, SW NE NW in
125-17-14; Ramsey field, rotary to
13,500 feet.

Caddo Oil Co., Inc., to drill Un-on Sawmill F-4, SW corner NE SE; 2-18-13, Sandy Bend field, four niles northwest of Strong; rotary

niles northwest of Strong; rotary drills 2,350 feet.
Pan-Am Southern Corp. to drill Union Sawmill A-1, SE SW SE, 23-19-13; a wildcat try four miles southwest of Strong; rotary to 3,600

Atkins & Pannell, to drill the aney No. 1; SE corner NW NE, in -16-16, Smackover field; rotary to 700 feet

2.700 feet.

Other permits include:
E. D. Markham, to drill the Lester No. 5 in Lafayette county, located in the Spirit Lake field; NE corner NW NE in 22-16-25, two miles northeast of Garland City; rotary to drill 3,900 feet.

Hyman Ginsberg, to drill the E. K. Vandermark No. 1, NW corner SW NE in 15-9-11; a Cleveland county wildcat try, located three miles southwest of Rison; rotary to drill 3,800 feet.

The Pure Oil Co., to drill the Low Gap Unit No. 2, located in Johnson county. The project is a wildcat. Cable tools will drill to 2,100 feet.

et.
Plug permits issued were:
G. H. Vaughn, to plug the Annie
nith F-2, 17-16-17, Bear Creek,

Smith F-2, 17-16-17, Bear Creek, Jnion county.
Gregg-Union Oil Co., to plug J. W. Kidd No. 1, 16-18-13; Union county, Urbana field, dry.
Maritzky & Bibby, to plug the J. R. Williams Estate No. 1, located 1-15-20, Smart field, Nevada counry; dry.
Placid Oil Co., to plug Lawton
May No. 1, Bodcaw field, 9-14-22.
Nevada county; dry.

Magnolia, Smackover,

Wesson Lead Oil Flow Stephens—According to a state-ent by the Arkansas Oil and Gas ment by the Arkansas On and Gas Commission giving production of oil and gas of the Arkansas fields for 1950 the entire state produced 30.879,166 barrels of oil for that year. The Stephens area produced 5 407,999 barrels or an average of 458,159 barrels per month. Of this,

Gazette, Mary 1, 1951 Lion Oil's First Quarter Net Drops From Last Year

El Dorado, April 30.-Lion Oil Company's net income after taxes for the first quarter of 1951 was \$1.32 per share on 2,340,834 shares outstanding, Chairman of the Board T. H. Barton and President T. M. Martin announced today.

Net income before taxes was \$5,-676,171.23, equivalent to \$2.43 per share. This is an increase of 9.4 per cent over the same period of 1950. Net income after taxes was \$3,082,726.60, compared with \$3,-709,526.69 for this quarter of 1950, a decline of 16.9 per cent.

Income and excess profits tax provisions for the first three months of 1951 amounted to \$2,593,442.63 or \$1.11 per share, as compared with \$1,478,622.13, or 63 cents per share last year. The tax increase, the Company report said, is due largely to the fact that no excess profits tax was required during the first part of 1950.

The report said net crude production increased 13 per cent, and sales and operating revenues went 11 per cent above the same period of 1950. Refining operations increased six per cent.

New Oil Level Found in Field **Near Smackover**

Gazette State News Service El Dorado, April 30—A new oil-producing level has been uncovered in the west edge of the old Smackover field, where erratic formations have been discovered from time to time through the

The latest find is the Saxon No. 1 of A. B. Turner in C W 1-2 Lot 2, Section 4-16S-16W, two miles west of Smackover near the Camden Highway.

On initial test the Saxon was reported to have flowed at the rate of 200 barrels per day, under small pressure, from perforations at 2,936-46 feet. The production is from an entirely new formations for the area, say oil observers.

The owners have already named the formations the Buckaroo-Sax-on sand, presumably in honor of the Buckaroos, Smackover foot-ball team, and the Saxon family, who own considerable land in the

The Turner well was abandoned as dry' last February after being drilled to 6,000 feet, and the owners recently started a re-work job

at higher levels.

Significant is the report that the oil is of 41 gravity, considerably higher than from the many other wells in the vicinity.

The locality was the scene of great activity during the early boom more than 25 years ago, and a number of the old wells are still number from the shallow Nacapumping from the shallow Naca-tosh sand at 2,200 feet. Several shallow wells have been drilled in

the area recently.

Oil Information Committee Chairmen



County chairmen of the Arkansas Oil Industry Information Committee, who met Friday at Hotel Marion to discuss plans for observance of Oil Industry and Oil Progress Week in October, are: seated, L. E. Carmichael, White County; and standing, left to right, Herman Abel, Arkansas County; S. C. Bundy, Saline County; M. R. Springer, state vice chairman; M. W. Edington, Jefferson County; Lamar Bailey, Grant County; and Bruce Cook, Pulaski County.

2 More Smackover Lime

water.

The other work-over job, the T. H. Sanders No. 1, in 17-18-19, was being recompleted around 8,224 feet with shows for production. Previous production was from lime at 8,277 feet.

Water.

The other work-over job, the T. H. Sanders No. 1, in 17-18-19, was being recompleted around 8,224 feet with shows for production. Previous production was from lime at 8,277 feet. in the El Dorado district. One will be tested at a higher level.

Lion Oil Company's Charles No.

1 in SW SE 28-188-18W on the west edge of Union County was abandoned as dry after drilling to 8.

505 feet. This try was only threequarters of a mile from another wildcat drilled by Lion about 20 months ago, also a failure.

In Section 3, same township and range, four miles north of the Charles, the Murphy Corp. at tempted for more than two weeks to bring in Gottschall No. 1 in NE NE NW +188-18W. The County. The Union Saw Mill No.

1 in Section 3, same township and range, four miles north of the Charles, the Murphy Corp. at tempted for more than two weeks found but the operators were unable to squeeze off satiwater. They were preparing to perforate in the Cotton Valley formation at 5,789

6,777 feet. A drillistem test at this level a month as proposed depth of 4,280 feet.

The Gottschall is in the Wilks Field, which has no present production. Only well in the earth of the Cotton Valley formation at 5,789

6,777 feet. A drillistem test at this level a month as proposed depth of 4,280 feet.

The Gottschall is in the Wilks Field, which has no present production. Only well in the earth of the C. L. Saxon No. 7 in the Field, which has no present production. Only well in the earth of the C. L. Saxon No. 7 in the Field, which has no present production. Only well in the earth of the C. L. Saxon No. 7 in the Field, which has no present production. Only well in the earth of the C. L. Saxon No. 7 in the Field, which has no present production. Only well in the earth of the C. L. Saxon No. 7 in the Field, which has no present production. Only well in the earth of the C. L. Saxon No. 7 in the Field, which has no present production. Only well in the earth of the control of the county of the was a county to be feet west and 30 feet north of the county of the week of the county of the week of the county of the county of the week of the county of the week of the county of

Unit, has recovered more shows of oil and gas in the test well, Schuler Unit No. 144 in SW NW NW 21- U. S. Says Gas, 18S-17W. Crews were drilling below 6,079 feet.

In the nearby East Schuler Field,
Curtis Kinard was drilling below
4,300 feet on his Burns No. 2 in
NE NE SW 13-18S-17W. Atlantic Refining Company was reported moving materials for the J. M. Bishop No. 2 in SE NW SW of the same section. Both are offsets to

Union County this week. These are Tubal, Caire and Bear Creek Fields.

Exploration for deep production also has been abandoned temporarily in the Catesville Field, five miles south of El Dorado. About a year ago, three deep producing levels were found, the Smackover, Jones and Cotton Valley formations. The Field, on the edge of a faulture power of the control of the producers and three deep producers and three dusters. Now, Murphy Corp., which has drilled most of the wells at the hash ofference will probably and the control of the well as thanked weight.

For more than a week, this company has en attempting to recomplete the Ira No. 1, NE SW 22-185-18W, in the Neactosh sand at 2,177-54 feet. It was originally be and the production was in the center of the SE NW of the same section and was abandoned as dry.

Pan-Am Southern will drill seed about the processing of the same section and was abandoned as dry.

Pan-Am Southern will drill seed and Same of the same section and was abandoned as dry.

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Pan-Am Southern will drill seed about the section of th

abandoned as dry.
Pan-Am Southern will drill wildcat 25 miles southeast of E Dorado near the Louisiana line Location for the well, Union Saw Mill No. A-1, has been staked in SE SW SE 23-19S-13W.

Caddo Oil Company completed Union Saw Mill No. F-2 in SE NE SE 12-18S-13W, Sandy Bend Field making five barrels of oil per day from 2.335 feet. Caddo's F-5 in NW SE SE of the same section is drilling below 2,000 feet, and the company has staked location for the F-4 in SW NE SE of section

Curtis Kinard set production pipe

Reports Given Two Work-overs

ports on two Columbia County wild- in history. cats and two work-over jobs were

Carter Oil Company was coring at 5,833 feet on the McMetriss School No. 1, near Emerson. Lower Petit lime failed to show promise in the corings in the test proposed for 10,200 feet to Smackover lime. Location is 652 feet S, 648 feet W of NE corner of 29-19-20.

The American Petroleum Institute has placed domestic output for last week at a record 6,143,750 have dropped slightly from their January-February record rates. Record Output Allowed Texas and Louisiana have authorized record output allowables for May, although only minor increases over April are involved. The regulatory officials have indicated cut-

Location is 652 feet S, 648 feet W of NE corner of 29-19-20.

In Southwest Columbia County, Stanolind Oil and Gas Company was down to 3,700 feet in Pine Woods Lumber Company No, 1, 551 feet D et it lime. Almost on the State line, this test is north of the Shongaloo Field of Webster Parish Icounty], La.

One old well has been recompleted in Atlanta Field by Tide-V-r-Associated Seaboard Oil Company. The Paul Young A-1, in 18-18-19, which formerly produced from lime at 8,294-8-296 feet, was perforated at 8,270-8,276 feet and flowed 54 barrels per day with no water.

The other work-over job, the T. H. Sanders No. 1, in 17-18-19, was higher the state in in 17-18-19, was higher the state in 17-18-19, was higher the state in the state in the oli and Gas Journal's survey on February production. The daily world average of 5619,600 barrels.

Sharp worldwide demand for per latery officials have indicated cutbacks in production of slumps in demand or rapid increases in crude storage.

The Journal's world production of slumps in demand or rapid increases in crude storage.

The Journal's world average to slumps in demand or rapid increases in crude storage.

The Journal's world average to slumps in demand or rapid increases in crude storage.

The Journal's world average to slumps in demand or rapid increases in crude storage.

The Journal's world production survey gives the United States a February output average be maintained, world output this year would exceed 4,100,000,000 bress. Should the February average be maintained, world output this year.

State oil and gas regulatory of ficials have indicated cutbacks in production of slumps in demand or rapid increases in crude storage.

The Journal's world production of slumps in demand or rapid increases in crude storage.

The Journal's world average of slumps in demand or rapid increases in crude storage.

The Journal's world average of slumps in demand for periods and production of slumps in demand or rapid increases in crude storage.

The Journal's world average of slumps i

In Nevada County, J. H. Wad-

Permits Go To Union, Nevada

the Burns No. 1, Smackover lime wildcat discovery drilled to 7,650 feet by Kinard earlier this year. Four wells in East Schuler are producing from a higher level.

There was no activity in three other deep areas in Southwest other deep areas in Southwest These are Tubal, Cairo and Bear Creek Fields.

The possibility of rationing was Exploration for deep production.

The possibility of rationing was Exploration for deep production.

The Burns No. 1, Smackover lime depth is set for 3,500 feet.

R. M. Crabtree will drill the C.

L. Saxon No. 8 in the Smackover field, 2,200 feet.

Jack Marvin and Emma Louise Van Dyke, drill Cox No. 2, SW SW 27,16S-1W, Chicot County, wildcat, 5,000 feet.

L. Saxon No. 8 in the Smackover field, Catesville Field, 2,200 feet.

Jack Marvin and Emma Louise Van Dyke, drill Cox No. 2, SW SW 27,16S-1W, Chicot County, wildcat, 5,000 feet.

R. M. Crabtree and T. B. McQuirt, divided the miles west of Smack over, the location is see see in 5-16-16. Rotary will begin soon to go down 2,700 feet.

R. M. Crabtree and T. B. McQuirt, divided the miles west of Smack over field, 2,200 feet.

Jack Marvin and Emma Louise Van Dyke, drill Cox No. 2, SW SW 27,16S-1W, Chicot County, wildcat, 5,000 feet.

R. M. Crabtree will drill the C.

R. M. Crabtree and T. B. McQuirt, divided the miles west of Smack over field, 2,200 feet.

L. Saxon No. 8 in the Smackover field, 2,200 feet.

L. Saxon No. 7, SW NW SW 27,16S-1W, Chicot County, wildcat, 5,000 feet.

R. M. Crabtree and T. B. McQuirt, divided the miles of Same county of Same

2d Two-billion-barrel Year Due On Two Wildcats, If Current U.S. Rate Continues, World Output Would Be Record

Houston, April 28.—The current rate of crude oil production Magnolia, April 28.—Progress re- would give the United States its second 2,000,000,000 barrel year

Continuation of worldwide rates also would boost world output the principal oil activity here this above the 4,000,000,000 mark the first time.

The American Petroleum Insti-

Middle East oil production fig ures prominently in current inter-national politics and its February area-wide flow was estimated at 1,946,600 barrels a day. A year ear-lier it was 1,566,500.

Estimates on output in Russia and East European Iron Curtain countries remained unchanged

and east of SWc NE SE 12-18S-13W, Union County, Sandy Bend Pure Oil Company, drill Low Gap Unit No. 2, 330 feet south of north

To Drill in Week

line and 1,650 feet west of east line 33-12N-24W, Johnson County, wild-El Dorado — Operators in Union county received three drilling pernits this week with two going to Vevada. One is a wildcat.

Robert Petroleum Co. stakes the Inion Saw Mill A-1 in the Lawson eld. Drilling in ne nw ne of 7-3-13, the depth is set for 3.500 feet.

Simmons No. 3 in nwc, ne, ne in 13-18-13. Located four miles northwest of Strong in the Sandy Bend field, the project will be drilled to

2,350 feet.

Don Hoyt Davis will drill the C.

B. Moore P 2 in swc, sw ne of 13-16-25, Lafayette county, Spirit Lake field. Located five miles west of Lewisville. The well is to be drilled to unspecified depth.

The commission issued three permits for plug jobs:

McAlester Fuel Co. to plug Hunt Sayers Unit No. 1, Columbia county, Dorcheat-Macedonia field in 15-18-22: depleted.

U.S. to Seek |Oil News Peak Output Pettit Lime

By EDWARD JAMIESON.

Chemocrat Washington Bureau.)

Washington—American oil productors must keep daily crude petroleum production in this country substantially above six mithin barrels for the balance of this year, are to be met. And this resuments is based upon no real investments are to be met. And this resuments is based upon no real investments are to be met. And this resuments is based upon no real investments are to be met. And this resuments is based upon a difference of opinion and the production of crude petroleum must set an all-time annual record this year, coupled with record-breaking imports, to fill needs. If this high rate of production can be maintained, the United States should suffer no over-all shortages of any petroleum products, though a bad winter and transportation troubles could cause spot shortages of any petroleum products, though a bad winter and transportation troubles could cause spot shortages of any petroleum products, though a bad winter and transportation troubles could cause spot shortages of any petroleum products, though a bad winter and transportation troubles could cause spot shortages of any petroleum products, though a bad winter and transportation of the program division of the Petroleum Administration for the year.

Cecil L. Burrill, chief of the PAD program division, told the National Petroleum Council at its meeting here that domestic production of crude must average for the year of council and the production must average for the year.

Domestic Estimate.

Almost simultaneously, H. B. Fell, chairman of the economics committee of the IPAA, reported that domestic production of crude petroleum for this year should average for the year should average for the year of the production of the year of the production of the year.

Domestic Estimate.

Almost simultaneously, H. B. Fell, chairman of the economics committee of the IPAA, reported that domestic production is apparently based upon a difference of opinion of the production is apparently based upon a difference of opinio

Domestic Estimated that decenomics committee of the 19AA, reported that domestic production of crude petrocleum for this year should average (1,50,000 barrels adily to meet the defense program and high level of business activity.

His somewhat higher forecast for domestic production is apparently based upon a difference of opinion between the IPAA and PAD over imports, which IPAA and PAD over in year at 900,000 barrels a day, or nearly 100,000 barrels a day, which fixes a total production and alied products will, or at least should average about 550,000 barrels and illed products will, or at least should average about 550,000 barrels and interpret to the ADA over imports the contract. The two groups agreed at production of natural gasoline and alied products will, or at least should average about 550,000 barrels and interpret to the NPC, estimated that the demand in this country for all petroleum production and import requirement at approduction and import requirement at any any and appropriate and the import to the NPC, estimated that the demand in this country for all petroleum products this year will be about ten per cent higher than in 1950.

Refinery capacity is being in comparative close pace. Existing refineries will probably be called upon during the last quarter of the production of the

Of Petroleum Wildcat Is

India Accused Of 'Blackmail'

Washington, May 12 (P)—Representative Cox (Dem., Ga.) accused India today of playing Russia against the United States in an effort to "blackmail" Congress into a free gift of 2,000,000 tons of grain. His charge was the first round

his charge was the first round to be fired in what is expected to be a no-holds-barred foreign policy debate when the India grain bill comes to the House floor.

After twice shelving the bill, leaders again scheduled it for a should was too the control of the c showdown test next Tuesday.

House members were cautious on a barter basis.)

India.

Representative Vorys (Rep., O.), Republican foreign policy spokesman in the House, said he thought some kind of a grain bill will be passed—"But how many strings are going to be tied to it is another question."

Cox predicted the grain-aid bill would be killed outright, or at least changed to put the assistance on a straight loan basis with India biliged to repay in strategic materials to the extent possible. (The Russian deal is also expected to be when the government's latest crop Russian deal is also expected to be when the government's latest crop

Little Rock

ing a pumping unit on the Gott-schall No. 1 in NE SE 3-18S-18W, a

semi-wildcat brought in about a week ago in the old Wilks Field.

Saxon A-1 Staked Out

A. C. Ingram Oil Company has staked location for the C. L. Saxon No. A-1 in E½ SW NE 5-16S-16W, Smackover Field, scheduled for 3,-000 feet. In the SE NW NE 8-16S-16W, Atkins and Pannell et al. were installing pumping unit on the Laney No. 1. after perforating at

Laney No. 1, after perforating at 2.594-2.608. G. V. Conklin was continuing to test his J. M. Parnell No. 1 in NW NE SE 9-16S-16W.

Gulf Refining Company obtained permit to re-work the W. O. Mc-

Elroy No. 1 in SW NW SE 4-16S-16W, Smackover Field. The well will be plugged back from the Blossom at 2,694 feet to the Naca-

Pool Shares

Granted 22

El Dorado (P)—Shares in oil and gas production on royalties in the McKamie-Patton pool at Lewisville have been announced by the Arkansas Oil and Gas Commission.

Meeting here Friday in a day-long special session, the commission awarded shares to 22 persons own-

ing royalty interests in the Lafay-

ette county pool.

An increase in allowables from 33 to 40 barrels a day oil produc-

The well has been making about 100 barrels of oil daily but gas pressure was insufficient to lift the fluid.

Three wells in the Tubal Field

Spring Relation Co.

Gas Pressure Too Low

Murphy Corporation was install-

Three wells in the Tubal Field of southwest Union and southeast Columbia Counties are still shut in for lack of market for the gas. The gas production had been used to drill additional wells but ceased after operators chalked up three dusters.

The Union County section of the Smackover Field was the scene of company completed two small programmed exploration following discovery of a Travis Peak producer, ago. Contract depth is 2,150 feet.

This is one way to make c object is to be able to make a fi to bend over. So these Scouts a poree at the Junior Deputy play limbs, covered it with sand and Ronald Goforth, Eddie Abel and right) are among the 400 Scouts event ending today.

about predicting the outcome of a vote on the administration proposal for \$190,000,000 in famine relief for India.

Prime Minister Nehru's statement of two weeks ago to the effect India would refuse grain if "polit—

Slated This Week

dent, has announced.

Lovell has been obtaining extensions on oil leases from landowners in the area. Original leases called

Deep Test Is Authorized

El Dorado—Curtis Kinard will drill a deep test well in the eastern fringe of Shuler field. It is the Burns No. 2, section 13-18-17, 12 miles south of El Dorado and will be drilled to 7,650 feet.

Two other permits were issued in Union county by the Arkansas Oil & Gas Commission this week. They are: Caddo Oil Co., Inc., Union Sawmill ENo. 7, section 7-18-12, four miles northwest of Strong, to 2,350 feet, and J. S. Bee and T. W. Casey, Cates No. A-1, section 33-18-14, wildcat, to be drilled to 4,000 feet.

Two permits were issued to Columbia county. They are: Phil Shipp et al, D. M. Green No. 2, section 11-15-20, Stephens field, to 3,500 feet, and Stanolind Oil and Gas Co. Pine Wood Lumber Co. No. 1, section 11-20-22, No. Shangloo field, eight miles northeast of Springhill, La., to 5,900 feet.

Hempstead county drew a wildcat try in the N. V. Kinsey's C. M. Miller No. 1, section 33-10-24, three miles south of Blevens to be drilled to 2,100 feet.

The two remaining permits went to Franklin county. They are Shere

renewed exploration following discovery of a Travis Peak producer, the R. S. Saxon No. 1 in W½ Lot 2, 4-16S-16W, drilled by A. B. Turner et al.

Turner was installing pump on this well and was nearing completion on his R. S. Saxon No. 2 in SW E½ LOT 2 of the same section. A drillstem test on the No. 2 at 2,953-75 feet, with no water cushion, yielded 45 feet of heavy oil-cut mud, 60 feet of salt water cut with oil and mud, and 30 feet of oil-cut mud. Bottom hole pressure registered 580 pounds and shutin pressure was 940. Production pipe has been set at 3,109 feet.

Saxon A-1 Staked Out to 2,100 feet.

The two remaining permits went to Frarklin county. They are Sherrod & Apperson, Hattie Alston No. 1, section 35-10-28, White Oaks field, six miles west of Ozark, to be drilled to 3,500 feet, and Arkansas Louisiana Gas Co., N. S. Franklin et al No. 1, section 26-9-28, Cecil Field, one mile southeast of Cecil to 5,000 feet.

Turner Gets Shallow Well In Smackover

Carden, May 12. — The fourth discovery well for A. B. ("Buck") Turner, Stephens oil operator, was reported in the old Smackover Field today. The well is the A. B. Turner-Dr. Saxon No. 1. It is reportedly good for 500 barrels of high gravity oil per day. The olas tested 43 gravity, one of the highest in any South Arkansas field.

low sand where several tests have been started. This sand corres-ponds to the Hogg sand in the Stephens Field. The well was bot-tomed at 2,968 feet. It is the best production yet found in this area. The well is one and one-quarter

miles north of Smackover on the Camden-Smackover highway, and in Lot 2, Section 4-16-16, Union

Independence Test

Gazette State News Service
Batesville, May 12.—A rotary rig
will move into the Newark section
of Independence County next week
for a test well, Burt Lovell, Texas
oilman and former Newark resi-

for a drilling start by May 1, but Lovell said he was unable to get a drilling contractor.

Carnes, M. A. Perdue No. 1, section 33-16-14, wildcat, dry.

Oil News

Pipe Shortage and Deep Failures Slow Oil Work On 22 Royalties

El Dorado, May 19.—A scarcity of pipe and several deep fails in recent weeks have been service and several deep failures in recent weeks have sharply braked operations in the El Union County Courthouse here, to has halted. These are Tubal Gains Bear Greeks Containing a lengthy public hearing at the Union County Courthouse here, to has halted. These are Tubal Gains Bear Greeks County Courthouse here, to have the county county of the coun

past wee John M I, sectic County, feet.
Atkins C-1, sect Smackovi Sinclair Warnock 22, Nevamiles son field.
The Ct mits to I past wee John M I, sectic John M I, sectic County, feet.

The Ct Section six. The Webb yieldmits to I at 2,980 feet on the Lena No. 3 in Gulf-Southwest District. SW NE NE 26-17S-15W, Ramsey offices at Dallas, serving Creek Field. The Graves No. 1 in Texas, Louisiana, Mister Alabama and New Mexico.

The Ct SE of section six. The Webb yieldmits to I at New Orleans to removed from the District at New Orleans to remove from the District at New Orleans to mits to 1 ed gas and oil and crews were in ield men are on Agnew's C. G. D. stalling tanks.

Lawton Oil Corporation was rig- in Dallas to serve Arkanging up on the Union Saw Mill No. as and New Mexico, and A-1 in SW NW SE 7-18S-13W everhart, transferred from fempste for a 4,000-foot test. or a 4,000-foot test.

Near the Louisiana line, Pan-Am ent in Louisiana, Missis-

Near the Louisiana line, Fan-Ani de Alabama.

Southern Corporation was shut down for repairs at 3,400 feet on ator was testing two wells in the cat try in SE SW SE 23-19S-13W.

Proposed depth is 3,600 feet. Caddo Oil Company completed the Union Saw Mill No. F-4 in SW NE SE 12-18S-13W, Sandy Bend Field of East Central Union County, around 2,268 feet. No gauge was available but most of the wells in the area make around five barrels per day. This company was pre-paring to bring in the Union Saw Mill No. F-5 in NE NW NW 18-18S-12W through open hole at 2,-248-2,319 feet, and was drilling be low surface casing on the No. E-11 in NW NE NW of the same sec-

Two miles south of El Dorado Maritzky, Bibby & Plunkett were below 1,912 feet on the Armstrong No. 17 in the South Field. This is slated for 2,150 feet.

Murphy Corp. was swabbing salt water and a little oil from the Alphin No. 1 in SW SE NW 32-182.18W Color 18S-15W, Catesville Field, and was continuing to test the Ira No. 1. Both are in the Nacatosh sand around 2,100 feet.

O and G Group Sets Shares

El Deraido, May 18—6 service de la menta de servent desprein in ten en recent vocale have abaraphy branked operations in the service of the s

The test, second in the Rison cinity this year, is in a 5,000-acre lease block formed by V. M. Hodges

Wildcat Scheduled Near Batesville

Gazette State News Service
Batesville, May 19.—Russ Jones,
Houston, Tex., drilling contractor,
has selected a site for a wildcat oil test near Akron in Big Bottom

The test will be drilled on a farm owned by C. C. Norris Sr., of Newark, near the Mud Creek crossing between Newark and the Oil Trough ferry on White River. Drilling equipment arrived last

U.S. to Seek Oil News Peak Output Pettit Lime

Ut Petroleum

By EDWARD JAMIESON.

(Democrat Washington Bureau.)

Washington—American oil producers must keep daily crude petroleum production in this country substantially above six million barrels for the balance of this year if defense and civilian requirements are to be met. And this estimate is based upon no real increase in actual fighting by American troops.

In two separate reports last week, oil industry groups estimated that American domestic production of crude petroleum must set an all time annual record this year, coupled with record-breaking imports, to fill needs. If this high rate of production can be maintained, the United States should suffer no over-all shortages of any petroleum products, though a bad winter and transportation troubles could cause spot shortages.

Almost identical conclusions of this character were reached by the program division of the Petroleum Administration for Defense and the Independent Petroleum Association of America.

Cecil L. Burrill, chief of the PAD program division, told the National Petroleum Council at its meeting here that domestic production of crude must average for the year folds. Oo0 barrels daily during the second two quarters of the year.

Domestic Estimate.

Almost simultaneously, H. B. Fell, chairman of the economics committee of the IPAA, reported that do-

1000 barrels daily during the second two quarters of the year.

1000 barrels daily during the second two quarters of the year.

1000 barrels daily during the second two quarters of the year.

1000 barrels daily during the second two quarters of the year.

1000 barrels daily to meet the defense program and high level of business activity.

1010 barrels daily to meet the total demand brought about by the defense program and high level of business activity.

102 based upon a difference of opinion between the IPAA and PAD over imports, which IPAA, of course, has consistently fought. Fell fixed an average level of imports for the year at 900,000 barrels daily, while Burrill placed it at 950,000 barrels a day, which was day, or nearly 100,000 barrels a day, which was a total production and allied products will, or at least should average about 550,000 barrels a day, which was a total production and mately about ten per cent higher than in 1950.

102 Burrill, in his report to the NPC, estimated that the demand in this part to operate at not less than 91.5 per cent of capacity, substantially higher the capacity, substantially higher the capacity, substantially higher of capacity, substantially higher the capacity substantially higher the capacity substantially hig

Of Petroleum Wildcat Is

2, 4-16S-16W, drilled by A. B. Turner et al.

Turner was installing pump on this well and was nearing completion on his R. S. Saxon No. 2 in SW E½ LOT 2 of the same section. A drillstem test on the No. 2 at 2.953-75 feet, with no water cushion, yielded 45 feet of heavy oil-cut mud. 60 feet of salt water cut with oil and mud, and 30 feet of oil-cut mud. Bottom hole pressure registered 580 pounds and shutin pressure was 940. Production pipe has been set at 3,109 feet.

Saxon A-1 Staked Out

A. C. Ingram Oil Company has staked location for the C. L. Saxon No. A-1 in E½ SW NE 5-16S-16W, Smackover Field, scheduled for 3,-000 feet. In the SE NW NE 8-16S-16W, Atkins and Pannell et al.

were installing pumping unit on the Laney No. 1, after perforating at 2.594-2.608. G. V. Conklin was continuing to test his J. M. Parnell No. 1 in NW NE SE 9-16S-16W. Gulf Refining Company obtained full Refining Company obtained a permit to re-work the W. O. Mc-Elroy No. 1 in SW NW SE 4-16S-16W, Smackover Field. The well will be plugged back from the

Blossom at 2,694 feet to the Naca-**Pool Shares Granted 22**

El Dorado (A)-Shares in oil and gas production on royalties in the McKamie-Patton pool at Lewisville Meeting here Friday in a day-long special session, the commission awarded shares to 22 persons own-

ing royalty interests in the Lafay-ette county pool.

An increase in allowables from 33 to 40 barrels a day oil produc-

Final Test on Schuler Unit

Stanolind Near Completion On **Petit Wildcat**

Gazette State News Service

Magnolia, May 12.—One Colum
proved. The list:

Gazette State News Service

ay 19.—A scarcity of Therefore To quantied in ranged.

Care have the proved this week. One re-work job was approved. The list: bia County wildcat was near com- proved. The list:

Pine Wood Lumber Company No. 1, over Field, 3,000 feet.

fringe of Shuler field. It is the Burns No. 2, section 13-18-17, 12 miles south of El Dorado and will be drilled to 7,650 feet.

Two other permits were issued in Union county by the Arkansas Oil & Gas Commission this week. They are: Caddo Oil Co., Inc., Union Sawmill ENo. 7, section 7-18-12, four miles rorthwest of Strong, to 2,350 feet, and J. S. Bee and T. W. Casey, Cates No. A-1, section 33-18-14, wildcat, to be drilled to 4,000 feet.

Two permits were issued to Columbia county. They are: Phil Shipp et al, D. M. Green No. 2, section 11-15-20, Stephens field, to 3,500 feet, and Stanolind Oil and Gas Co. Pine Wood Lumber Co. No. 1, section 11-20-22, No. Shangloo field, eight miles northeast of Springhill, La., to 5,900 feet.

Hempstead county drew a wildcat try in the N. V. Kinsey's C. M. Miller No. 1, section 33-10-24, three miles south of Blevens to be drilled to 2,100 feet.

The two remaining permits went to Franklin county. They are Sher-

to 2,100 feet.

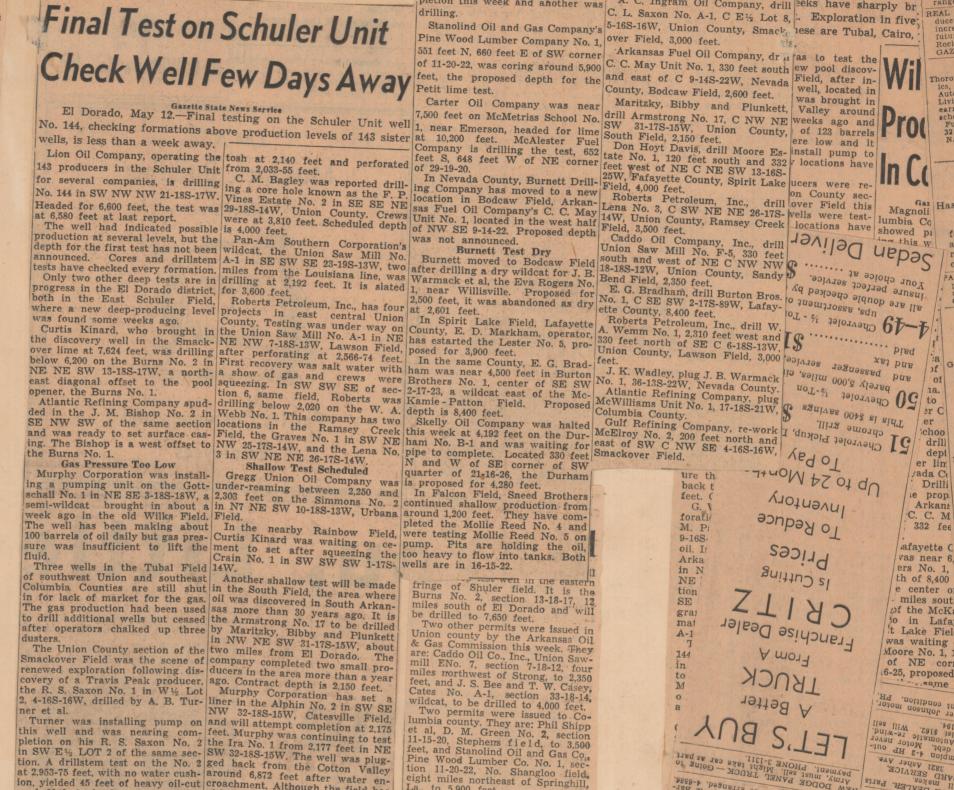
The two remaining permits went to Franklin county. They are Sherrod & Apperson, Hattie Alston No. 1, section 35-10-28, White Oaks field, six miles west of Ozark, to be drilled to 3,500 feet, and Arkansas Louisiana Gas Co., N. S. Franklin et al No. 1, section 26-9-28, Cecil Field, one mile southeast of Cecil to 5,000 feet.

Union county was issued the

Kinard, Clark No. 1, section 21-18-12 Strong field, dry, and Milam and Carnes, M. A. Perdue No. 1, section 33-16-14, wildcat, dry.

Oil Commission **Issues Eight** Permits to Drill

Stanolind Oil and Gas Company's 5-16S-16W, Union County, Smack lesse are Tubal, Cairo,



hortage and Deep El Dorado, May 12.—The Arkansas Oil and Gas Commission issued eight permits to drill and author-

pletion this week and another was drilling.

A. C. Ingram Oil Company, drill seks have sharply by C. L. Saxon No. A-1, C E¹/₂ Lot 8, Exploration in five one of Little of the company of the company

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Em

IMPERIAL LAUNDRY AND CLEANERS

1501 Main
Has opening for a reliable man as
ROUTE MAN

for well establish route. Must be able to furnish cash bond and reference. See Mr. Carl Brunck or Walter Schmidt. PART TIME OPENING for sober graduate pharmacist in growing business. Give age, experience in first letter. Write GAZETTE, BOX H-112.

ENGINEERS

DRAWINGS WEEKLY

WANTED SALESMAN

ers No. 1, SELL OUR NEW and better hospital the of 8 400

BOOKKEEPER was waiting of must be must be made and references, experience and references, experience and pected. Write Box R-148. GAZE

ATTENTION of NE corne 6-25, proposed f NDUSTRIAL OIL SALESMEN INDUSTRIAL OIL SALESMEN

work Griptite and oil sales TO A WEEK

laynesville Field.

Go. Ope \$450

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Gas Commission issued three permits to drill new wells during the

Don Agnew has been named dipast week. They are:
John McDonald, Mabel Smart No.
1, section 14-15-20, Columbia county, Stephens field, to 3,500

rector of field operations for the Oil Industry Information Committee in the Gulf-Southwest District. He has offices at Dallas, serving

Only 3 Get

Drill Permits

mits to plug and abandon wells to:
C. G. Davis, F. A. Hudman No. 1,
section 33-14-18, Ouachita county
wildcat, dry; Myers & Cullin, Peace
No. 1 & No. 2, section 20-12-172,
Hempstead wildcat, dry, and El
Dorado Drilling Co. et al, McKinnon Estate No 1, section 22-18-17,
Union county, Trull field.

District OIIC Dorado—The Arkansas Oil & Director Named

Atkins and Pannell, Childs No.
C-1, section 8-16-16, Union county,
Smackover field, to 2,650 feet.
Sinclair Oil & Gas Co., MayWarnock Unit No. 1, section 8-1422, Nevada county, Bodcaw field, 2
miles southeast of Bodcaw, to 2,760
feet.

He has offices at Dallas, serving
Arkansas, Texas, Louisiana, Mississippi, Alabama and New Mexico.

Agnew moved from the District sub-office at New Orleans to replace Paul Cain, who resigned to form his own public relations firm.

Agnew will work with 674 com-Agnew will work with 674 community committees of oilmen.

Two field men are on Agnew's staff. They are W. T. Lynde, headquarter in Dallas to serve Arkansas, Texas and New Mexico, and C. D. Everhart, transferred from Philadelphia to New Orleans for assignment in Louisiana, Mississippi and Alabama.

Second Test Starts In Rison Vicinity

Rison, May 19.—Drilling began this week on the E. K. Vander-mark No. 1, a wildcat two miles southwest of Rison in NW NW 15-9-11.
The 3,800-foot test is a venture

of Hyman Ginsberg of Tyler, Tex., with Curry Drilling Company of Longview, Tex., as drilling contractors. The test, second in the Rison

vicinity this year, is in a 5,000-acre lease block formed by V. M. Hodges

Wildcat Scheduled Near Batesville

Gazette State News Service
Batesville, May 19.—Russ Jones,
Houston, Tex., drilling contractor,
has selected a site for a wildcat oil test near Akron in Big Bottom The test will be drilled on a farm

owned by C. C. Norris Sr., of Newark, near the Mud Creek crossing between Newark and the Oil Trough ferry on White River. Drilling equipment arrived last **Oil News**

Oil Industry

The commission issued two permits to plug and abandon wells to Crow Drilling Co., Inc. C. B. Moore P2, section 13-16-25, Lafayette county, Spirit Lake field, dry, and Lyons, Prentiss & McCord, Mark King B-No. 1, section 18-18-11, New London field, Union county, depleted.

vance waiver of anti-trust prosecution in event an emergency arises in the Middle East which forces some speedy industry action to keep western European nations supplied with essential oil requirements.

A special committee established

Oil Industry
May Lose Top

Council Spot

By EDWARD JAMISON.

Observed washington Bureau.)

Washington—The Department of Justice, long a thorn in the side of the oil industry, appeared last week of Justice, long a thorn in the side of the oil industry, appeared last week of Justice, long a thorn in the side of the oil industry, appeared last week of Justice, long a thorn in the side of the oil industry, appeared last week of Justice, long a thorn in the side of the oil industry, appeared last week of Justice, long a thorn in the side of the oil industry, appeared last week of Justice, long a thorn in the side of the oil industry, tistle in the previous and the side of the oil industry is the state of the oil industry is the side of the oil industry is the s

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Wildcat Is

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Advantages Arkansas offers are an ideal climate, harmonious relations between management and labor and general accessibility, Mr. Lutenbacher said.

The officials termed the South an "industrial frontier," and there "is every reason why it should be that way," they added.

Stanolind's New Wildcat **Showing Good Production**

Gazette State News Service
Magnolia, May 26.—Columbia County has a new wildcat well Magnolia, May 26.—Columbia County has a new wildcat well completed and showing good production in Stanolind Oil and Gas Company's Pine Woods Lumber Company No. 1, 551 feet N, 660 kansas Oil and Gas Commission is feet E of SW corner of 11-20-22.

The test, southwest of Taylor and on an extension of the Shongaloo an extension of the Shongaloo Field in Webster Parish Lee flow.

The dtlantic Refining Company, The Atlantic Refining Company, Warner County, Warner State News Service El Dorado, May 26.—The Atlantic Refining Company, Warner County, Union County, East Schuler Field, 7,800 feet.

The test, southwest of Taylor and on an extension of the Shongaloo feet with a proposed depth of 8,400 feet.

The Matlantic Refining Company, Warner County, Union County, East Schuler Field, 7,800 feet.

To W. Murray, drill J. Luther Lowe No. 1, C SE SW SW 24-15S-with a proposed depth of 8,400 feet.

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The Atlantic Refining Company, May 13-18S-17W, Union County, East Schuler Field, 7,800 feet.

The Atlantic Re

Company's Pine Woods Lumber Company No. 1, 551 feet N. 660 feet. For SW corner of 11-20-22.

The test, southwest of Taylor and on an extension of the Shongaloo Field in Webster Parish, La, flowed 38 barrels of 40-gravity oil in the same county, Spirit Lake Field, Lee and Markham were installing pount of 18-40-70, \$776-5,7613 and \$5.49-incl. 18-21-62-5, farther of NW NE 21-62-5, for a final depth of 4,000 feet. It was a cidized and provided and control of 18-22, for a final depth of 4,000 feet. Petit lime was topped at 5,787 feet and Travis Peak at 5,849 feet. Petit lime was topped at 5,787 feet and Travis Peak at 5,849 feet. Petit lime was topped at 5,787 feet and Travis Peak at 5,849 feet. Petit lime was topped at 5,787 feet and Travis Peak at 5,849 feet. Now was provided and midweek now that the same county was testing and on all water. The woods No. 1, 200 feet. Petit lime was topped at 5,787 feet and Travis Peak at 5,849 feet. Petit lime was topped at 5,787 feet and Travis Peak at 5,849 feet. Petit lime was topped at 5,787 feet and Travis Peak at 5,849 feet. Williage County at 6,840 feet. The one was added to the field of the field on the line was topped at 5,787 feet and Travis Peak at 5,849 feet. Williage County at 6,840 feet. The one was added and the same of the field on the line was topped at 5,787 feet and Travis Peak at 5,849 feet. Petit lime was topped at 5,787 feet and Travis Peak at 5,849 feet. Williage for a depth is 10,200 feet. Petit lime was topped at 5,787 feet and Travis Peak at 5,849 feet. Signal for the field peak and the field and the

In Falcon Field, on the line be-tween Nevada and Lafayette Counties, Sneed Bros., continued to look for shallow oil in two tests. The Mollie Reed No. 4 and No. 5, in 16-15-22, were showing small amounts of heavy, black oil and more basic sediment

Sneed Bros., announced two new sneed Bros., announced two new tests, T. M. Works No. A-1, 165 feet N and W of SW corner of SE 9-15-22, proposed for 1,200 feet, and the L. L. Pelt No. 1, 990 feet N, 990 feet W of SE corner of SE SW. same section, proposed for 2,200

Lafayette County has a new wild-cat location in J. F. Magale, et al's Oce Griffin No. 1, 330 feet W, 330 feet N of SE corner of SW NE 16-15-23, about two and one half miles south of Midway Field. It has spudded and was starting under surface pipe for a depth of

5,500 feet.
E. G. Bradham's wildcat, Burton
Brothers No. 1, center of SE SW
2-17-23, east of McKamie-Patton

Steel Allocation

Complete for Third

Quarter, NPA Savs By EDWARD JAMIESON.

The American oil industry was yes-

14 Permits To Drill, 5 To Plug Issued

El Dorado, March 3.—The Ar- NE 28-16S-26W, Miller County,

kansas Oil and Gas Commission issued permits to drill four wells and authorized three plug and abandon Caddo Oil Company, drill J. A

jobs during the past week. The list: Simmons No. 1, 330 feet south and

Skelly Oil Company, drill Louis west of NE corner NE NE 13-18S-

25-cent-Barrel 15W, Union County, Sandy Bend, 2,350 feet.

Arkansas Fuel Oil Company, drill

A proposal to add a tax of \$4,500,000 a year on oil produced in
Arkansas was introduced in the
Nick Springs, 3,500 feet.

Desert Co., plug U. S. Mar No.

SB382 was offered by Senator W. J. Hurst of Rector who said he is expecting "plenty of opposition from all quarters" when he calls the bill up for a vote.

Oil Tax Asked

|Heilbron No. 1, center NW NW

Arkansas Fuel Oil Company, drill

Henry D. Brown Unit No. 1, 1,659

feet north and 329 feet east of SW

corner 18-15S-19W, Ouachita Coun-

Phillips No. 1, 50 feet northwest of center NW SW SW 7-17S-13W, Union County, Rainbow Field, 3,500 **Gamble**

Roberts Petroleum, Inc., drill Winn No. A-26, 990 feet south and 330 feet east of NW corner 11-18S-13W, Union County, East Urbana Field, 2,600 feet.

Rocks tonight is V the 140-pound right 5-1 record. Tiny V ed top form in his beating Chattanoo mingham, 4-1. W hitter against th righthanded-hittin off complete dis

Marion has indicated with Haefne knuckleballer for senators and the outhpaw veteran, includes a good fine control as we Rocks on Sunday hits over nine re Johnson (It wasn't clear

start during the H The steady sides piled a neat 6-1 sprained his left ago. He loosened

wan lie ni aldelieve bne i day.

"Le aukle dog he said, "pnt I ter he said, "but I ter tsiew barrink xatsed Atiw abe just nucouscional

-on the beach. Jusie glances when you wear niw of eltited of even tinow in Tile between man and shark. on Sateen, patterned with xer type trunks of lustrous

by Rugby

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pattern today. Long or Join the festival, pick a your wardrobe a real lift. ed — they'll give you and ors thoroughly wash test-Pacific isle. Fast dye colworld into a breeze-swept take you out of a busy Romantic patterns that

strinks trods THVIICIT

Wiggins, Miss., March 3 (A).gas well in the world may be claimed by George Vasen and Tram McKinney independent

of Wiggins.

gas from a depth of 20,298 feet, nearly four miles down, blew drilling mud all over the derrick Friday and gave the drillers a bad scare until the pressures

McKinney today estimated the The deepest producing oil and pressure at more than 10,000

Tom McKinney, independent soft spot and the rate of drilling drillers of the Tung Oil Corpora-went up to six feet per minute. Then we got this kick," McKin-

Millions of dollars have gone into drilling the deep test. The last several thousand feet have

Vasen, always confident that

the bill up for a vote. Hurst's bill would levy an additional 15-cent-a-barrel tax on oil taken from the ground in Arkan-Producers now pay a tax of 10 cents a barrel. He estimated that his bill would bring in at least \$4,500,000 a year

Speed Urged Oil News In Oil Field

Louisiana **Explorations Level Found** In Arkansas

Shongaloo's Pettit Lime Production Is

terday called upon by Secretary of Interior Oscar Chapman, who also

tions must be conducted while the secondary recovery operations must be extended wherever possible."

Appointment Announced.

At the same time, Deputy Petroleum Administrator Bruce K. Brown announced the formal appointment of the assistants who will help Richard J. Lawton, Arkansas independent oil man and head of the production division of PAD, to direct the increased drilling and production program which the government has asked.

Assistant director of the division Assistant director of the division is Millard K. Neptune, who was manager of the foreign department of Continental Oil Co. at the time

Ralph D. Curtis, El Dorado, Ark.,

formerly vice president in charge of the production department of the Murphy Corp., will serve as chief of the drilling, production and materials branch. His assistant

will be Merle A. Sparks, Dallas, who has been with the Sun Oil Co., except during his war service, since 1928.

The money would be earmarked for public schools. ARKANSAS DEMOCRAT, Sunday, May 27, 1951-3D oil test well, said yesterday that drillers have reached 672 feet and

Tries Seen

In Permits

are drilling through sand. Newhart said drilling is proceeding satisfactorily. The exact location of the new well is Township 33, Range 12, North, and Section 24, West. 3 Wildcat

The American oil industry was yesterday called upon by Secretary of Interior Ocace Chapman, who also for defense, to step up its exploration and drilling in an effort to meet the rapidly dwinding excession of the country.

Chapman's place came shortly was a country of the cou

of Continental Oil Co. at the time of his appointment. An Oklahoman, he entered the oil industry with Phillips Petroleum Co. and remained with that company until he joined Continental in 1948.

Independence county has a location, the R. L. Jones' C. C. Norris No. 1, 330 feet south, 135 feet east of NW corner of NW SE 17-12-4. It was reported clearing location and building roads.

Gas Blows in Producer Nearly Four Miles Deep in Mississippi

tion No. 1 three miles northeast

A tremendous blast of natural

could be contained. The well is the second deepest deepest known producer is a California well flowing at 15,530 feet. gins.

ney said.
"We worked all night and added 15 tons of drilling mud to the hole," McKinney said.

been diamond cored. on record, ranking next to 20,521 the well would be a producer, has foot dry hole in Wyoming. The said that when it came in he would build a refinery at Wig-

Crow Drilling Co., Inc. C. B. Moore P2, section 13-16-25, Lafayette county, Spirit Lake field, dry, and Lyons, Prentiss & McCord, Mark King B-No. 1, section 18-18-11, New London field, Union county, depleted.

Vance waiver of anti-trust prosecution in event an emergency arises of the commission.

May Lose Top Council Spot

By EDWARD JAMISON.

Chemocrat Washington Bureau).

Washington — The Department of Justice, long a thorn in the side of the oil industry, appeared last week to germine the pertoleum Administration for Defense as well.

The waiter of stocks, tankers and equipment heterory of sucretary of Interior Oscar, Chapman during the sixis of this waiter she will also give a proposed of stocks, tankers and equipment hetween companies; received the oil industry, appeared to such a between companies; received the pertoleum Administration for Defense as well.

Announcement is expected shortly that the department's insistence of the pertoleum Administration for Defense as well.

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Announcement is expected shortly that the department's insistence agreement could be read of the wailable give Europe more of the wailable giv

were discouraged when, they left

If the justice department wins the
fight, as anticipated, it will mean
the council and of effectiveness of
the council and of the council in
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Advantages Arkansas offers are an ideal climate, harmonious relations between management and labor and general accessibility, Mr.

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Stanolind's New Wildcat **Showing Good Production**

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Company's Pine Woods Lumber
feet E of SW corner of 11-20-22.
The test, southwest of Taylor and on an extension of the Shongaloo Field in Webster Parish, La, flound and one half hours through as 3/8-inch choke with tubing pressure at 225 pounds and no salt water.

It was producing from Petit lime from 5/42-5,770-5,781 and 5,-194-5,815 feet. It was acidized and plugged back to 5,822 feet from a toal depth of 5,860 feet. The Pine Woods No. 1 is the first producer for the area and is expected to 22-16-25, for a final depth of 4,000 feet of 5,860 feet. The Pine was topped at 5,787 feet and Travis Peak at 5,849 feet.

A new start has been in Village Field by E. G. Bradham, the Alex ander No. 1, 200 feet. Nand E of center of NW NE 17-17-19, and feet. Sallong for a depth of 5,800 feet. The plane was topped at 5,787 feet and Travis Peak at 5,849 feet.

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Senate vesterday

A proposal to add a tax of \$4,500,000 a year on oil produced in bar Estate No. 1, C NW NW SW
31-17S-14W, Union County, West

Arkansas was introduced in the Senate yesterday.

SB382 was offered by Senator W. J. Hurst of Rector who said he is expecting "plenty of opposition from all quarters" when he calls the hill up for a yester.

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Henry D. Brown Unit No. 1, 1,659 feet north and 329 feet east of SW corner 18-15S-19W, Ouachita Coun-

Speed Urged
Oil News

worth property of the new well is Township 33, west.

ARKANSAS

Oil News

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ARKANSAS

oil test well, sand drillers have reached 672 feet and drillers have reached for drillers have reached for drillers have reached for drillers have reached for drillers hav

Universe the strict for the state of the sta the northeast delta to the southwest From south Arkansas county, Jack From says area, cotton is generally

Turner's Gamble In Famous Field **Now Paying Off** By John L. Fletcher SMACKOVER, May 24.—The unpredictable Buck Turner has of here, selected a likely spot and started drilling toward the Smackover lime 6,000 feet below. It was strictly wildcat. Here he was, right out in the once-fabulous Smackover field, where oil gushed on the wings of

All of this had vanished. The died out. The died out. The gushers were placed on the pump. Wells that had blown in at 30,000 barrels a day now were lucky to be producing 30.

Most of the early production was found at 2-

Most of the early production was found at 2,-300 to 2,700 feet in this field. Turner had seen deep tests turn into gold after shallow wells elsewhere had been milked almost dry. Why not in the Smackover field?

Turner drilled down to his goal at 6,000 feet. He found the lime, all right, but it wasn't productive. A lot of money had been sunk in

that hole.

He studied the electrical survey.
Starting from the bottom, he started coring all sands encountered on the way down. Only a man with fortitude and a willingness to risk his money would have taken a sidewall core on every possibility shown on the electric log.

shown on the electric log.

He hesitated a moment when he reached 2,938 feet. Oil men had been drilling through that sand for years. They had seen it on their electrical surveys but did not believe it would produce. Years after the shallow production started to wane, many of them drilled below 3,000 feet. But they high-balled through that sand without taking a second look.

Turner said: "Let's try it. No use to ovelook anything."

That's how Turner brought in the

to ovelook anything."
That's how Turner brought in the discovery well of the new field which has created so much activity in oil circles during the last 30 days. Many major oil companies had acreage in the area. They and independent operators are watching developments. Acreage for miles in all directions has changed hands since the strike in late April. The well is known as the A. B. Turner-Saxton No. 1, Lot 2, Section 4, Township 16, Range West. It is capable of producing far more than its allowable of 100 barrels daily. The oil is 43.7 gravity, as compared to a nearby sand at 2,640 feet which is yielding oil of 24 gravity.

gravity.

Jack Carnes of Camden and other residents of the area say Turner's new discovery is the biggest development here in the last 15 or 20 years. No one had ever discovered a sand so prolific at such shallow

depth in this area, they agreed.
Like every new field, several dry
holes probably will be drilled in
various directions before the indus-

Gas Bloom the Hogg sand. Others guessed it was either the Travis-Peat or the Glen Rose. Since they couldn't agree it has been christened as the

Four Magree, it has been christened as the Buckeroo-Saxton sand. The first sisppi wiggins, Miss The deepest pr ore than 10,000

claimed by Ge.

Tom McKinne drillers of the T selling leases and royalties in the lease are until friedly and paid all of his old debts. Il night and addrilling mud all in the Smart field's discovery well bad scare until Drum Creek. He discovered Pace could be contain City, better known as the old McThe well is th Donald field in Ouachita County. Two years later his wife sued refinery at Wig-ferred with the median wife sued refinery at Wig-ferred with the claim of his ord his re inch.

Il night along at when he hit a when he hit a cate of drilling feet per minute. Stephens, tis kick," McKinsearched out nearly everyone in the was in bad financial shape illing mud to the said.

Il night and addrilling mud to the said.

Il night and addrilling mud to the deep test. The bad scare until Drum Creek. He discovered Pace could be contain City, better known as the old McThe well is th Donald field in Ouachita County. The well is the ponald field in Ouachita County. The well is the ponald field in Ouachita County. The well is the ponald field in Ouachita County. The well is the ponald field in Ouachita County. The well is the ponald field in Ouachita County. The well is the ponald field in Ouachita County. The well is the ponald field in Ouachita County. The well is the ponald field in Ouachita County. The well is the ponald field in Ouachita County. The well is the ponald field in Ouachita County. The well is the ponald field in Ouachita County. The well is the ponald field in Ouachita County. The well is the ponald field in Ouachita County. The well is the ponald field in Ouachita County. The well is the ponald field in Ouachita County. The well is the ponald field in Ouachita County. The well is the ponal field in Ouachita County. The well is the ponal field in Ouachita County. The well is the ponal field in Ouachita County. The well is the ponal field in Ouachita County. The well is the ponal field in Ouachita County. The well is the ponal field in Ouachita County. The well is the ponal field in Ouachita County. The w gas well in the TURNER was broke most of his ire inch.

deepest known p
fornia well flow for divorce. Accompanied by a
preacher, Mrs. Turner came to see
him when he was ill at a Camden

able oil-producing properties to her with the understanding that she would relinquish any claim to dower She denied that she made an agreement. At any rate, they af-

fected a reconciliation. The next day he signed the deeds. Four months later she filed suit again. She accused him of contant drink-

He did not contest the divorce. But he fought her demand for one-third of all of the property. He testified that his income at the time was about \$30,000 a month. She said she was receiving \$1,700 a month from the properties he already had deeded to her.

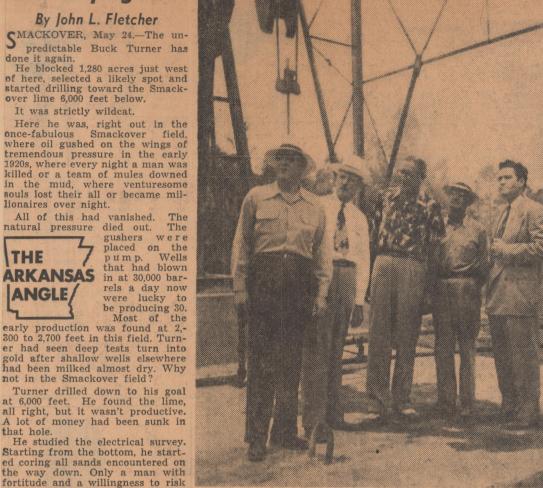
Ouachita Chancery Court awarded all she requested. Her lawyer asked the Court to allow a \$25,000 fee for representing Mrs. Turner. Other attorneys, testifying in her lawyer's behalf, said a reasonable for would be \$40,000

The chancellor allowed \$18,000 to her lawyer. Arkansas Supreme Court attaches say it may be the largest fee ever granted in a diorce case in the state. The second highest went to a motion picture actress' lawyer after she won a divorce in Pulaski County several years ago.

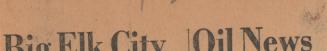
The decree was affirmed by the

During the trial, a witness said Turner was incapable of handling his own affairs. Maybe so. But, if his ability to discover unclaimed millions is a criterion, I wish he'd handle some of my business.

Perhaps there's a big reason for his new successes. He and his friends swear that he hasn't had a drink in seven months. He even volunteered the information that he wanted to be a born-again Christian so he could be saved from sin-not today, perhaps, but one day soon



Smackover, May 24.—A. B. ("Buck") Turner of Stephens explained today how he brought in this discovery well in what is known as the most important development of the legendary Smackover field in the last 15 years. Left to right: M. L. Turner of Camden, a brother; J. E. Berry, president of the Smackover State Bank; Buck Turner, A. C. Ingram of Norphlet, an independent producer who has erected a rig on an adjoining section, and state Representative William I. Purifoy of



Tunday June 3,

up the state's organization

Democrat

Tice more often."

Verne Tindsill, temporary chairman of the first meeting in Stuttgart last March, was elected presifly, Dewitt, is the vice president
rary secretary. A permanent secretary - treasurer will be elected
consumers. The cost of printing he
later.

Gramated at about five cents per
estimated at about five cents per
estimated at about five cents per
consumers. The cost of printing he
later.

The farmer centraling high of

Rice growers will promote their this paves the way to more own industry through the newly or-genized Arkansas Rice Promotion.

Association, putting a half-cent per profitable independent advertising, and served in the projects.

Three months ago, organizational meetings commenced, realiting May meetings commenced, realiting May meetings commenced, realiting May and served in all schools, colleges, and the projects organizational meetings commenced, realiting May and served in all schools, colleges, and the state as sociation, join nationwide efforts dex quantity rice recipe systems sociation, join nationwide efforts are project solutions. Verne Thaland.

Officials of the state association The committee of men who set The farmer - contribution plan of support is patterned after surgestings and purport is patterned after surgestings of the Rice Consumer Service, Kentucky service has its own food the articles of incorporation and by-laws, Kopmeyer pointed out that this plan would be so nominal that it would not be a burden in sing white successing sing and py-laws, kopmeyer pointed out that it would not be a burden be so nominal that it would not be a burden to include new rice producing any rice grower and, at the same sing the same and py-laws, so well as the same and by-laws, so we have a so the same and by-laws, so we have a support in the same and by-laws, so we have a support in the same and be so nominal that it would not be a burden the same and by-laws, so we have a support in the same and by-laws. The same are supported that it would not be a burden the same and by-laws, so we have a support in the same and by-laws. The same are supported that it would not be a burden the same are supported the supported that it is the same and by-laws. The same are supported the supported that the supported the s

To Promote Industry Rice Growers Set Plan

of triplets. (Associated Press Photo.) flair for multiple births—she previously has had two sets the Raymond Sacre farm near Danville, Ill. The ewe has a after their birth, which is an even greater oddity-comes to

Oil News Demo.

Lafayette Tight Well In Spotlight

Village Outpost Try Is Abandoned; Nevada Wildcat at TD

Magnolia—Two wildcat tests are drilling in Columbia county and one field well was has been abandoned as a dry hole.

Carter Oil Co. is near 9,000 feet in the McMertriss School No. 1, near Emerson, with proposed depth of 10,200 feet. It is 652 feet s, 648 feet w of ne corner of 29-19-20, southern part of the county. It is a wildcat.

Near East McNeil field, V. S. Parham and Co.'s H. L. Curry No. 1, center se nw 12-16-20, is below 3,200 feet, due for a depth of around 3,750 feet. feet. due for a depth of around 3,750 feet. It is classed as a wildcat. In Village field, west side, E. G. Bradham abandoned as dry in Alexander No. 1, 200 feet n, 200 feet e of center of nw ne 17-17-19, at slightly below 4,000 feet. It cored in Petit lime at 4,005 feet.

Tight Wildcat Watched.

In Lafavette county. Bradham's

In Lafayette county, Bradham's wildcat, Burton Brothers, No. 1, east of McKamie-Patton field, and south of Buckner, in center 2

tight.

In Spirit Lake field, Lafayette county, Lee and Markham completed the Lester No. 5 between 3,847-

ing Co. of Magnolia, is below 3,400 feet, due for a depth of 5,000 feet.

south of Buckner, in center of se sw 2-17-23, was near final stages around 8,400 feet, but the well is tight.

county, Lee and Markham completed the Lester No. 5 between 3,847-3,855 feet, reported making 65 barrels of oil daily with a small amount of salt water. Gravity is 32 degrees. Production was through open hole. Location is 220 feet s, 300 feet w of ne corner of 22-16-25. In same field, Markham is near 3,000 feet in Velvin No. 5, nw nw 22-16-25. Proposed depth is 3,900 feet.

Also in that field, Don Hoyt Davis abandoned as dry the Moore Estate No. 1 ne sw 13-16-25 around proposed depth of 4,000 feet.

In Falcon field, Lafayette-Nevada counties, Sneed Brothers abandoned L. L. Pelt No. 1, after drilling to 2,307 feet, and in same field drilled to same depth, 2,307, in T. M. Works No. A-1 and started running casing. The company has also begun T. M. Works No. B-2. These tests are in 9-15-22.

Nevada Wildcat At TD.

In Nevada county, McAlester

Field Co. wes never worked death.

Works No. B-2. These tests are in 9-15-22.

Nevada Wildoat At TD.

In Nevada county, McAlester Fuel Co. was near proposed depth of 2,750 feet in a new wildeat test east of Waterloo field. It is Marion Rouse A-1, 336.7 feet e. 330 feet so finew corner of se ne 1-14-20.

In Midway field, Lafayette county, Atlantic Oil Co., recompleted two old lime wells which were not making their expected production of oil. The se were perforated slightly above old levels, around 6,300-6,400 feet, acidized and began making satisfactory amounts. These wells are Hodnett A-4, and Hodnett B-7. The A-4, produced 124 barrels of oil daily, and B-7 produced 179 barrels of oil daily, They are in 18-15-23,

In Miller county, Lenz field, T. W. Murray was drilling near 3,700 feet.

In Fouke field, Carter Oil Co. is preparing to run casing for production test in W. T. Weeks No. 2, ne sw 22-16-26, proposed depth of 5,500 feet.

In Fouke-Northeast field, extension to the northeast of Fouke, Kelley Oil Co.'s Louis Heilbron No. 1, se quarter of 21-16-26, drilled to around 5,200 feet and was halted because of motor trouble. It was reported the drillers plan to go to around 5,500 feet.

In Bradley county, Bradley Lumber Co. No. A-2, a wildcat near Moro Bay, 810 feet w, 660 feet s of ne corner of sw ne 14-16-11, drilled by Burnett Drilling Co. of Magnolia, is below 3,400 feet, due for a depth of 5,000 feet.

Smart Field Test, Two Wildcats Pace Stephens Activity

Gazette State News Service
Stephens, June 9.—A test in the proven Smart Field and two wild-cats paced the week's developments in the Stephens oil area.

Eight miles north of Stephens, McAlester Fuel Company was drilling below 2,000 feet in J. N. Merritt No. A-1, a wildcat, NE SW SW, 14-14-19, Ouachita County. Proposed death is 3,000 feet. depth is 3,000 feet.

Six miles north of the Merritt, McAlester was near contract depth of 2,750 feet in the wildcat Marion Rouse No. A-1, NW SE NE 1-14-20, Nevada County.

In the Smart Field, M. M. Harrell et al. started drilling the Fred S. Green in 11-15-20, Columbia County. The Travis Peak test is proposed for 3,500 feet.

ARKANSAS GAZETTE, Sunday, June 10, 1951. • 3C

Union Shallow Pools Yield Several Small Producers

El Dorado, June 9.—The shallow pools of East Central Union County yielded several small producers this week. Two tests in the East Schuler Field 10 miles southwest of El Dorado were in the

final stages of completion.

Deepest county exploration under way was Curtis Kinard's Burns No. 2 in NE NE SW 13-18S-17W,
No. 2 in NE NE SW 13-18S-17W,
East Schuler Field, where production pipe was set at 7,235 feet. Kintion pipe was set at 7,133-39 in the ard will perforate at 7,133-39 in the Cotton Valley formation for the initial test. This is a northwest offset to his Burns No. 1 which opened a new pool for the area in opened a new pool for the area in the Smackover lime some months ago.

Atlantic Refining Company set final stages of completion.

draw with general and an analysis of the control of

Two Shallow Completions Raise Union County Hopes

Gazette State News Service
El Dorado, May 5.—Two completions in Union County this week both at new levels for the area gave rise to forecasts of an upswing in drilling for the El Dorado district.

A. B. Turner et al set surface pipe in their second well, S. R. Saxon No. 2 in C SW¼ E½ Lot 2, 4-16S-16W, about two miles west of Smackover, an offset to Saxon No. 1 knowski in several days ago

of Smackover, an offset to Saxon
No. 1 brought in several days ago
with an estimated flow of 200 barrels of oil per day.

The Saxon No. 1, in W½ Lot 2,
Section 4, was drilled to 6,300 feet
where it was abandoned as dry.
Later, Turner and associates
plugged back to 2,946 feet and perforated a 10-foot section. In an
initial test the well flowed 46
gravity oil with no salt water and
tubing pressure registered 50

Reported In

Gazette State News Service
Magnolia, May 5.—Southwest Ar-

developed early in 1950 with production from three deep formations but failures there have curtailed the search for deep oil.

The new test in the Nacatosh sand is Alphin No. 1 in SW SE NW 32-18S-15W, southwest of Murphy's Miles No. 1, which failed at 7,724 feet. Production pipe was set at 2,159 feet in the Alphin, which was drilled with the customary rotary rig. Crews were tearing down this rig and the well will be completed with cable tools.

Can't Control Water

Murphy was continuing to test Ira No. 1 in NE SW of Section 32 at 2,177-84 feet. Located on the south edge of the Catesville Field, the Ira was completed in the Cotton Valley around 6,872 feet and produced for a short time, making considerable water. Crews testing the upper formation for at least two weeks have been unable to control the water.

Lion Oil Company, operator of the Schuler Unit, was coring at well in SW NW NW 21-18S-7, in the heart of the vast Auler Field. Unit No. 144, has feelded several good shows above the depths where present production is found.

In the nearby East Schuler

Moned as dry after drilling to 4,008 feet.

One of Columbia County's two wildcats was near completion. Carwidates was near completed.

One of Columbia County's two wildcats was near completion. Carwidates was near completion. Carwidates was near completed. To pool feet, it topped Base Annona at 2,800 feet, Mooringsport at 4,261 feet, and mass anyhydrite at 4,428-4,667 feet. Two cores from 5,785-5,835 feet in shale and lime produced for 3,900 feet to test the Potting of the Carwidates of the Scholar Woods Lumber Company No. 1, headed for 3,900 feet to test the Carwidates of the

the depths where present production is found.

In the nearby East Schuler Field where a new producing zone was found early this year, Curtis Kinard was drilling at 5,600 feet on the Burns No. 2 in NE NE SW 13-18S-17W, a northeast diagonal offset to his Burns No. 1 discovery completed around 7,600 feet. Atlantic Refining Company is expected to spud in J. M. Bishop No. 2 in SE NW SW of the same sec-



DR. RALPH C. TALLMAN

Later, Turner plugged back to 2,946 feet and perforated a 10-foot section. In initial test the well flowed 46 gravity oil with no salt water and tubing pressure registered 50 pounds. The operators were installing storage tanks.

Two shallow wells in the Smack-cover Field were in the final stages. G. V. Conklin was waiting pump for J. M. Parnell No. 1 in NW. 1 i

59 Register For Oil Law

technical institute at Southern State College unwrapped its 3rd adult training course with students registered to study oil land law, T. D. Bowles, director, reported yesterday.

The oil land law course is being offered on request of oil companies in southwest Arkansas. Classes will

offset to his Burns No. 1 discovery completed around 7,500 feet. At-lantic Refining Company is expected to spud in J. M. Bishop, No. 2 in SE NW SW of the SE Bishop tion early next week. The Bishop tion early next week. The Bishop tion early next week. The Signal Section of the Burn-Am Has Wildeas The only wildeat now in progress in Union County is Pan-Am Southern Corporation's Union Saw Mill. No. A-1, SE SW SE 22-198-7 under the test is about two miles where a number of unsured trees and the state of the Section of NEC NW 188-2-198-189. Union County and the state of the Company recorded another small producer in the Sandy Bend Field of east central Union Riv June 189 (1990). Section 1990 (1990) and the state of the course of the same there is a shout two miles where a number of unsured trees and the small producer in the Sandy Bend Field of east central Union Riv June 1990 (1990). Section 1990 (1990) and the small producer in the Sandy Bend Field of east central Union Riv June 1990 (1990). Section 1990 (1990) and the small producer in the Sandy Bend Field of east central Union Riv June 1990 (1990). Section 1990 (1990) and the small producer in the Sandy Bend Field of east central Union Riv June 1990 (1990). Section 1990 (1990) and the small producer in the Sandy Bend Field of east central Union Riv June 1990 (1990) and two barrels of sum of the small producer in the Sandy Bend Field of east central Union Riv June 1990 (1990) and the small producer in the Sandy Bend Field of east central Union Riv June 1990 (1990) and the small producer in the Sandy Bend Field of east central Union Riv June 1990 (1990) and the small producer in the Sandy Bend Field of east central Union Riv June 1990 (1990) and the small producer in the Sandy Bend Field of east central Union Riv June 1990 (1990) and the small producer in the Sandy Bend Field of east central Union Riv June 1990 (1990) and the small producer in the Sandy Bend Field of east central Union Riv June 1990 (1990) and the small producer in the Sandy Bend Field of east ce

Instruction

Oil News

Shortages Predicted Washington (P)—Spot shortages of natural gas next winter in some areas of the Appalachian region, the middlewest and the southeast are predicted by the Petroleum Administration for Defense. "We are not predicting necessarily that home owners in these areas will feel the shortages, the supply to industrial firms with the supply to industrial shortages, the supply to industrial shortages and shortages, the supply to industrial shortages, the supply to industrial shortages and shortages, the supply to industrial shortages and shortages, the supply to industrial shortages and shortages, the supply to industrial shortages, the supply to industrial shortages and the southeast and the southeast are predicted by the Petroleum Administration for Defense. By J. R. ANDERSON. El Dorado (P)—Remember Smack-tower share the mation's greatest oil booms back in the "Roaring 20's." Its fling was brief. Smackover all the increase. New pools, new wells in old fields and repressuring have helped replace a normal loss in worn-out fields. Wildcatters constantly are on the prowl. So far, oil production in Arkansas is limited to seven counties—Union, Columbia, Ouachita and LaFayette in the main, with Miller, Calhoun and Nevada in the secondary. At the moment, Nevada county is being watched as closely as a promising sophomore football player. Last year. **Natural Gas**

will feel the shortage," a PAD official said, "because where there are shortages, the supply to industrial firms with interruptible contracts will be cut off first and commercial users next.

Through the years since "25, new producers have been found in Smackover, but other pools were found in this south-southwestern section of Arkansas. The old star faded further from the limelight.

"In most cases individuals may not notice it but some cold homes

In gas demand since the end of World War II.

Bruce Brown, PAD administrator, said in a recent speech in Dallas, that because of increasing demands for gas and tight supplies of steel and other materials, gas is "likely to reach its 1925 stride. The to be in extremely short supply next winter and in the next few years."

"It may be expected," he added, "that shortages will occur in a number of important industrial centers and in such a way as may adversely affect defense production."

Priority Problem.

PAD officials believe that steel available for natural gas pipelines in not nearly enough to complete even the high priority projects already under construction in time to handle next winter's demand.

PAD is accelerating its priority in projects already under construction in time to handle next winter's demand.

PAD is accelerating its priority in projects already under construction or of an accelerating its priority states.

In the state, but the state, out the stat

PAD is accelerating its priority and construction organizations in an effort to speed allocation of available steel, aluminum and cop-

Several special committees within the PAD will study recommendations for priorities and allocations. Three categories of projects will be given top priorities under the PAD plan.

16-17 and Travis Oil Co.'s Berg No.

3. section 33-15-16.

2 Wildcats

te

The first priority will go to projects where all the needed materials are already on hand. Brown has announced applications for such projects will be processed immediately

under construction and for which materials and priorities assistance are needed. Projects making direct contributions to the military program will be considered first.

Oil Interest On Upturn At Stephens

In interest and activity by a number of wildcat projects for the region. Six miles southwest of here, Parham and Burnett appear to have opened a new pool by their H. Li. Curry No. 1, located in section 12-16-20 Columbia county. The new test, a mile and half east of the East McNeil field, was drilled to below 3,100 feet. A drill stem test in the Pettit lime formation showed seven feet of oil in the pipes. Casing has been set and it is thought a good pumper will result.

About 12 miles north of here, McAlester Fuel Co. has drilled and abandoned two wildcat 22,750-foot tests in section 1-14-20 Nevada county. The firm is now moving machinery to drill the J. N. Merritt wildcat in section 1-14-20 Nevada county. The firm is now moving machinery to drill the J. N. Merritt wildcat in section 14-14-19 Quachita county, eight miles north of here, for a 3,000-foot test. Lion Oil Co. is reported to have staked a location this week four miles north of here, for a 3,000-foot test sked a location this week four miles north of here, for a Markh.

tests in section 1-14-20 Nevada county. The firm is now moving machinery to drill the J. N. Merritt wildcat in section 14-14-19 Ouachita county, eight miles north of here, for a 3,000-foot test. Lion Oil Co. is reported to have staked a location this week four miles north of here. Nine miles east of Stephens, Lee and Markham are moving in equipment to drill the J. D. Cole test in section 13-15-18 Ouachita county.

In the Smart field, M. H. Harrell is nearing completion in his Fred S. Green test in section 11-15-20 Columbia county. The test has been drilled to 3,500 feet and a few stringers of Travis Peak sand have been picked up. It may be drilled deeper to test the 4,000-foot level.

Fuel Co. has abandoned the wildcat, Marion Rouse A-1, 336.7 feet E, 330 feet S of NW corner of SE Is of St NE 1-14-20, east of Water-loo field, at a depth of 2,750 feet after coring in James lime and in sand and shale at 2,496-2,605 feet with no show. It is listed as a dry hole.

Two new locations are announced by J. B. Warmack et al, in Willisville, to go to 1,200 feet. One is L. P. Weaver No. 2, 585 feet with no show. It is listed as a dry hole.

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Two new locations are announced by lee

Old Smackover Again Shows Signs of Life

In recent weeks, however, Smackover has taken a new lease on life. It is too early to tell, however, whether it will amount to another brief fling or is the beginning of a come-back

feet. It was drilled 10 feet deeper.
A drill stem test was taken between 3,682-3,695 and 30 feet of oil-cut mud and five feet of clear oil were recovered. Operators have started setting production pipe for a test.

In Lafayette county, E. G.
Bradham's wildcat, Burton
Brothers No. 1, center of SE
SW 2-17-23, east of McKamiePatton field, has been abandoned as dry after drilling to 8,334 feet

El Dorado—The Arkansas Oil Gas Commission issued nine in the start of the sta

ball player.
Last year, a new pool, Bodcaw, was discovered in the county and later, another pool was opened at Falcon, below Bodcaw. It still is being exploited and some oilmen are keeping their fingers crossed on developments in that area.

lease on life. It is too early to tell, however, whether it will amount to another brief fling or is the beginning of a comedicted shortages on lack of sufficient steel for this quarter to make pipe needed for pipelines this winter, coupled with the sharp increase in gas demand since the end of World War II.

Below on life. It is too early to tell, however, whether it will amount to another brief fling or is the beginning of a comeback.

Two wells have low. Most wells Shallow. Most wells in Arkansas are shallow. A good average producing depth is 4,000. Many produce at around 3,000 or less. Ten thousand feet is about the drilling limit. Few wells reach or exceed that depth.

Oil tests have been made all over the state, but the search for new remind old timers of Smackover in the southwest some

dry the J. Luther Lowe No. 1,

dry the J. Luther Lowe No. 1, center of SE corner of SW SW 24-15-26, at 4,758 feet. This is northeast of Garland City.

In same county, Fouke field, Carter Oil Co. drilled to 3,660 feet and come back to 361 feet for a squeeze job, after a drill stem test that showed 300 feet of gas—cut mud and 2,390 feet of salt water, in W. T. Weeks No. 2, 550 feet S, 330 feet E of NW corner of NE SW 32-16-26.

nounced applications for such projects will be processed immediately after they are received.

Another top priority will be accorded projects which have most of the material on hand but which require small quantities of additional metals for completion.

A third top priority will go to projects essential to defense already under construction and for which materials and priorities assistance materials and priorities assistance are needed. Projects making direct are ne

at 9,200 feet.

The other wildcat in the county is V. S. Parham's and Burnett Drilling Co.'s H. L. Curry No. 1, center of NE NW 12-16-20, in East McNeil field area, due for a depth of 3,750 feet. It was drilled 10 feet deeper.

A drill stem test was taken between

• ARKANSAS GAZETTE, Sunday, June 17, 1951

East Schuler Offset Well Yields 158 Barrels a Day

El Dorado, June 16.—Atlantic Refining Company's second well in the East Schuler Field of southwest Union County yielded an initial flow of 158 barrels of high gravity oil per day in a produc- show of promise. tion test this week in the Pettit lime formation at 3,962-64 feet.

It is the Perry Briggs No. 2 in NE SW SW 13-18S-17W, a 10-acre offset to their Bishop No. 2.

In the same Field, Curtis Kinard was testing his Burns No. 2 in NE NE SW 13-18S-17W in the Cotton Valley. This well was first perforated at 7,133-39 feet, where some oil was found. Testing now is in the same formation around 6,300 feet.

Kinard has staked a location for the Calloway No. 1 SE SE NW of the same section, a direct North offset to his Burns No. 2, and was rigging up on the Bishop No. 1 in NE NE 9-16S-16W. Berg, laney & Brown shut down for repairs at 1,908 feet on the J. S. Smith No. 2-A in N½ SE NE 24 -16S-16W.

On 10-Acre Tract

Thus far all new exploration sites

Drilling Company's H. L. Curry No. 1, center of NE NW 12-16-20, was at 3,750 feet and ready to run production test casing. A drillstem test at 3,682-3,695 feet showed 30 feet of gas-cut mud and five feet of clear oil.

Abandoned as Dry

In the same field, Gerhig Company's Mc-Abandoned as dry at 3,009 feet the Anna Meekin No B-1 in NE NE 9-16S-16W. Berg, laney & Brown shut down for repairs at 1,908 feet on the J. S. Smith No. 2-A in N½ SE NE 24 -16S-16W.

C. Clyde Hitchey was waiting on rig for the C. L. Saxon No. 2 in SE NW SE 5-16S-16W.

The Urbana Field of East Central Lafayette Dry Hole

Lafayette Dry Hole

Lafayette County marked up a

other producing levels there.

Herbert Herff and Joseph Lewis were building a road and clearing site for the Annie Smith, et al, No. 1 in C NE NE 17-16S-17W; Bear Creek Field in Northwest Union County. Other than the Kinard wells in East Schuler, this is the only deep project underway in the County. Catesville, Tubal and Cairo Field exploration has been at a standstill for several weeks.

New Tests in Union

Three new tries are slated for the Union County side of Smackover Field, where activity has been spur-

Union County side of Smackover Field, where activity has been spurred by discovery of a new producing zone. Travis Oil Corporation was rigging up on the Berg No. 3. C SW NW NE, 3-15S-16W for a 3,500-foot test. Holmes Creek Oil Company was installing pump on the Mill No. F-6 in SE NW NW NE, 3-15S-16W for a 3,500-foot test. Holmes Creek Oil Company was installing pump on the Berg No. 3. C SW NW NE, 3-15S-16W for a 3,500-foot test. Holmes Creek Oil Company was installing pump on the Mill No. F-6 in SE NW NW NE, 3-15S-16W for a 3,500-foot test. Holmes Creek Oil Company was deleted to 3,660 feet. Roberts Petroltum was nearing pay level on his Sledge No. 2, NE SE NE 6-18S-13W, Lawson Field. Crews were drilling below 2,865 feet. This is a north offset to the Spotted the Louis Werner Saw Mill No. F-6 in SE NW NW NE, 3-15S-16W, to 2,700 feet. Gulf Refining Company has apotted the Louis Werner Saw Mill No. F-6 in SE NW NW NE, 3-15S-16W, to 2,700 feet. This is a north offset to the Sledge No. 1, completed around 2,980 feet and flowing more than west of NEC Lot 6, 5-16S-16W. Contract depth is 3,000 feet. Testing operations have begun on Norton W. Craig's LeCroy No. 1 in SE SE SW 33-15S-16W. This is an old well which was deepened. Perforations were made at 2,623-18 feet and 2,630-35 feet. A. C. Ingram Oil Company made additional 17S-15W, El Dorado South Field.

Rising Again W

back in the roaring Twenties. Its fling was brief. Smackover

reached its peak in three years. In 1925, it produced about 80,000,000 barrels of crude oil. Companies and

gay abandon—that was before con-

was rapid.

servation-and Smackover's decline

on life. It is too early to tell, how-

and another at a new shallow level. rock. The later blew oil over the der- in the process rick head to remind old timers of Oil Compa

Smackover in its prime.

One thing is pretty certain lders.

Should Smackover spring back, it isn't likely to reach its 1925 stride, even if it could. The state Oil and Gas Commission wouldn't permit Arkansas now is a leader in conservation regulations. It learned a lesson from its one big boom. There are strict regulations on the amount of crude that can be pumped from wells these days. Through conservation-production allowables, repressuring and unitization—the Commission has been able to maintain a yearly production of around 30,000,000 barrels for the past several years. Arkansas ranks tenth among the petroleum-producing states. From 1925 to 1936, the state's output of crude dwindled fast, dropping to around 10,000,000 bar rels. From the mid-thirties, after regulations were applied, annual Wildcatters Prowl Conservation hasn't accounted for all the increase. New pools, new wells in old fields and repressuring have helped replace a normal loss in worn-out fields. Wildcatters constantly are on the So far, oil production in Arkan sas is limited to seven counties-Union, Columbia, Ouachita and Lafayette in the main, with Miller, Calhoun and Nevada in the sec ondary. At the moment, Nevada County is being watched as closely as a promising sophomore footbal

Last year, a new pool, Bodca was discovered in the County. L er, another pool was opened Falcon, below Bodcaw. sti'bair exploited and ome of

individuals worked the rield with | Test Starts

Even so, at the end of 1949, riffithville

Smackover ranked as the nation's State News Service ninth greatest field, with an accumulative yield of 422,758,000 barrels.

State News Service y 11.—Drilling of the ree proposed oil wells northeast of Griffith-

Since' 25, new producers have yesterday. The first been found in Smackover, out andoned Sunday after other pools were found in this k solid rock.

south-southwestern section of Frank Headlee said Arkansas. The old star faded fur-vell will be dug about ther from the limelight.

In recent weeks, however, hree well sites are on Smackover has taken a new lease e tract just outside

ever, whether it will amount to aid drillers last week another brief fling or is the bewhich indicated oil ginning of a comeback.

In a New Sand

The drillers have the hard

Two wells have been prought in He said drillers pen -one in a new sand at 2,950 feet 8 feet in 12 hours aft

El Dorado, June 16 (AP).-R kansas? It was the scene of one

Columbia Test In McNeil Area **Shows Promise**

V. S. Parham's and Burnett Drilling Company's H. L. Curry No. 1, center of NE NW 12-16-20, was

On 10-Acre Tract
Thus far, all new exploration sites have been made on 10-acre tracts because field rules have not been established. East Schuler is an old field where production was found about 10 years ago around 5.500 feet. Four of the wells still are producing from this level.

The main Schuler Field, discovered in 1937, also is the scene of new exploration. C. G. Davis has staked location for the A. C. Sewell No. 1 in C SE Lot 3 N½. 7-18S-17W on the north edge of the pool. The new test is slated for 4,000 feet, about 1,000 feet above other producing levels there.

Herbert Herff and Joseph Lewis



Pure Oil Abandons

Gazette State News Service Clarksville, July 2. — Pure Oil Company of Tulsa this week began

dismantling oil drilling equipment northeast of here in Johnson Coun-

ty and announced it is abandoning

a wildcat well in Pipkin limestone

The first well was located 16 miles northeast of Clarskville.

No other drilling operations are planned here in the near future, a Company spokesman said.

Drilling was begun in the spring at a site three miles northeast of a well Pure Oil abandoned last fall.

Clarksville Drilling

at 2.015 feet.

Two Wildcats

Final Stages

County's two wildcats, the only drilling operations under way, were near finals this week.

Already testing was V. S. Parham's and Burnett Drilling Company's H. L. Curry No. 1, center of SE NE 12-16-20, in the East Mc-Neil Field area. Perforated at 3,-720-3,724 feet, it was plugged back and squeezed at 3,690 feet.

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Also in Lafayette County, southwest of Midway Field, J. F. Magale et al's wildcat, Oce Griffin No. 1, 330 feet W and N of SE corner of SW NE 16-15-24 was halted by SW NE 16-15-24, was halted by high water and bad roads shortly after starting. It is proposed for

In Nevada County, east of Waterloo Field, McAlester Fuel Company has abandoned the Ruby Waller No. A-1, 485 feet N of S line, 305.5 feet from E line of E half of NW NE 1-14-20, near the proposed depth of 2,750 feet. It was in the same section as the Marion Rouse No. A-1, which McAlester abandoned as dry near the same depth. Prepares For Two Tests

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T. Weeks No. 2, 550 feet S, 330 feet E of NW corner of NE SW 32-16-26, Fouke Field. On swabbing test, it made 346 barrels of oil daily from 3,564-3,577 feet after it was plugged back from total depth and drilled out at 3,615 feet. A small per cent of basic sediment showed. Gravity was 32-2 degrees.

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Company No. A-2, a wildcat near Moro Bay in 14-16-11.

In Falcon Field, Lafayette-Nevada Counties, Sneed Brothers continued operations on two tests reported in completion steps. The tests are the T. M. Works No. A-1 and the B-2, both in 9-15-22.

Oil Production In Columbia Near Shows Increase **During April**

El Dorado, Ark., June 23 (A).-Gazette State News Service Production of crude oil and con-Magnolia, June 23.—Columbia densate in South Arkansas during County's two wildcats, the only barrels daily over the March out-

2 Wildcats Listed In Stephens Area

Gazette State News Service
Stephens, June 23.—Two wildcat
oil operations are listed for the
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McAlester Fuel Company is re-

ported drilling below 2,500 feet in the J. N. Merritt A-1 in section 14-14-19, Ouachita County, miles north of here. Burnett Drilling Company started at mid-week on the Haltom Estate No. 1 in section 23-14-20, Nevada County, about three miles north of the Smart

In the Smart field M. H. Harrell, et al, have set production pipe near the 3,500 foot level for the Travis Peak sand in the Fred S. Green test in section 11-15-20, Columbia

Drilling on Wesson Test Well to Begin

Gazette State News Service
Stephens, June 26.—McAlester
Fuel Company yesterday moved in
drilling machinery to drill the Lester Realty Corporation A-1 in the
southwest of the northwest of Section 14-15-19. Ouachita County, two
and a half miles northeast of here.
The new test is at the extreme
north end of the Wesson Oil
Field and is less than two miles
due east of Arkansas's first oil
well, the Hunter well, drilled on
the Lester Halton tract and completed April 14, 1920.

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J. K. Wadley of Texarkana has a permit to drill the J. D. Cole wildcat test eight miles east of here in Section 13-15-18, Ouachita County, and two miles north of the Pace City oil pool.

New Oil Field

El Dorado, June 30. - Lion Oil Oil and Gas Commission will hold

Martin said. "Complete tests as to potential are not yet complete.

Lion Discovers Hearing Tuesday On Drilling Permit Gazette State News Service El Dorado, May 5.—The Arkansas

Company has discovered another new oil field, Lion President T. M. Martin announced today. The new discovery, he said, is in a yet-unnamed field in Ellis County, Kan, where the Company owns about 1,300 acres.

Announcement of the new wildcat, known as Herl No. 1, came only a few days after the Company reported finding two other new Company reported finding two other new Company Rules specify wells shall be drill-

only a few days after the Company reported finding two other new fields, one in Kingman County, Kan., and the other in Fisher County, Tex.

"The Herl No. 1 which opens up a new oil field in Kansas, and will increase materially Lion's crude reserves, is producing 15 barrels per hour from the Arbuckle formation." Martin said. "Complete tests as to

Oil News

Natural Gas

"In most cases individuals may not notice it but some cold homes are likely."

Steel Shortage Blamed.

PAD puts the blame for the predicted shortages on lack of sufficient steel for this quarter to make pipe needed for pipelines this winter, coupled with the sharp increase in gas demand since the end of World War II.

Proceedings of Sufficient State Death o

per within the oil and gas industries.

Several special committees within the PAD will study recommendations for priorities and allocations. Three categories of projects will be given top priorities under the PAD plan.

2 Wildcats

Three categories of projects will be plan.

2 Wildcats

Arkansas oother, worker been a fine in white county held seed to month osts has seen in some from pression of the osts are county a point set to locker, reducing used to county a point set to locker, reducing used to county a point set to locker, reducing used to county a point set to locker, reducing used to county a point set to locker, reducing used to county a point set to locker, reducing used to county a point set to locker, reducing used to county a point set to locker, reducing used to county a point set to locker, reducing used to county a point set to locker, reducing used to county a point set to locker, reducing used to county a point set to locker, reducing used to county a point set to locker, reducing used to county a point set to locker, reducing used to county a point set to locker, reducing used to county and demands of the osts and a point set to locker, reducing used to county a point set to locker, reducing used to county and a point set to locker, reducing used to county and the set of the osts and a point set of the set of the osts and a point set of the osts and a point set of the osts and a point set of the set of the osts and a point set of the osts and a point

Wasteland Into Soil Tests, Fertil

Old Smackover Again Shows Signs of Life

In recent weeks, however,
Smackover has taken a new
lease on life. It is too early to
tell, however, whether it will
amount to another brief fling
or is the beginning of a come-

in gas demand since the end of World War II.

Bruce Brown, PAD administrator, said in a recent speech in Dallas, that because of increasing demands for gas and tight supplies of steel and other materials, gas is "likely to be in extremely short supply next winter and in the next few years."

"It may be expected," he added, "that shortages will occur in a number of important industrial centers and in such a way as may adversely affect defense production."

Priority Problem.

PAD officials believe that steel available for natural gas pipelines is not nearly enough to complete even the high priority projects already under construction in time to handle next winter's demand.

PAD is accelerating its priority and construction organizations in an effort to speed allocation of available steel, aluminum and copper within the oil and gas industries.

Iatter blew oil over the derrick to remind old timers of Smackover in the crude reservoirs except in the soutly oilmen believe tha will be discovered in the soutly oilmen believe tha will be discovered in the soutly oilmen believe tha will be discovered in the soutly oilmen believe tha will be discovered in the soutly oilmen believe tha will be discovered in the soutly oilmen believe tha will be discovered in the soutly oilmen believe tha will be discovered in the soutly oilmen believe tha will be discovered in the soutly oilmen believe tha will be discovered in the soutly oilmen believe tha will be discovered in the soutly oilmen believe tha will be discovered in the soutly oilmen believe tha will be discovered in the state, but the crude reservoirs except in the soutly oilmen believe tha will be discovered in the soutly oilmen believe tha will be discovered in the soutly oilmen believe tha will be discovered in the soutly oilmen believe tha will be discovered in the soutly oilmen believe tha will be discovered in the soutly oilmen believe tha will be discovered in the soutly oilmen beroen is the setty of the state, out oilmen believe tha will be discovered in the soutly o

In same county, Fouke fiter Oil Co. drilled to 3, and come back to 361 fee

Geese Keep

received from 15,484 veterans in the 608,398 gallons of milk and 1,449,626

Lists Two Completions El Dorado—Two wells in Union

Completions

El Dorado—Two wells in Union county were completed during the past week. Atkins and Parnell's Childs No. C-1, section 8-16-16, was completed at a total depth of 2,650 feet. The well is pumping 18 barrels of oil and 50 barrels of salt water. Also completed was the Roberts Petroleum Co.'s Sumners No. 6, which is pumping eight barrels of oil at a total depth of 2,575 feet.

R. S. Saxon completed the Turner, section 4-18-16, as dry and abandoned at 6,063 feet. Sugar is being held up on the Goodwin No. 5, section 3-16-15, waiting on cement. No activity has been in progress on Caddo Oil Co.'s Union Sawmill No. E-3, section 7-18-12.

C. H. Murphy & Co. is running Schlumberger on the McCarthy No. 1, section 33-19-18, at a depth of 8,079 feet. Murphy is coring the Miles No. 1 at 7,660 feet. Herff & ner Co. No. 1 at 4,710 feet. E. G. Bradham is waiting on cement for the J. E. Dunbar No. 1, section 1-18-

Better Crop

SALVIAKE VIAKE

Shortages

Predicted

Washington (P)—Spot shortages of natural gas next winter in some areas of the Appalachian region, the middlewest and the southeast are predicted by the Petroleum Administration for Defense.

"We are not predicting necessarily that home owners in these areas will feel the shortage," a PAD official said, "because where there are shortages, the supply to industrial firms with interruptible contracts will be cut off first and commercial users next.

"In most cases individuals may not refer the it but seven cold heave the faded further from the limelight.

"In most cases individuals may not refer the face of the state the Perry Briggs No. 2 in the Perry Briggs No. 2 in SW 13-18S-17W, a 10-acre of their Bishop No. 2. same Field, Curtis Kinard ing his Burns No. 2 in NE 13-18S-17W in the Cotton This well was first perfor-7,133-39 feet, where some pund. Testing now is in formation around 6,300

ham's G. L. Phillips No. 1 in NW SW 7-17S-13W is 3,178 feet, this is the rway in the Tubal and has been al weeks. ion ted for the Smackover been spury product poration is No. 3, 7 for a feek Oil enshaw o. 2,700 hy has w Mill No. F-6 in SE NW NW NO. 18 feet. Roberts Petroltum was nearing pay level on his Sledge No. 2, NE seek. Oil enshaw o. 2,700 hy has w Mill No. 18 feet. This is a north offset to the Siedge No. 1, completed around 1, 30 feet is Sledge No. 1, SW SW NO. 5-18S-13W, an east offset to Roberts Polymer of SE 21-16-26. Proposed feet is sis Sledge No. 1. Siedge No. 1. Siedge

**To selled foods of the mackover Field water of the selled foods of the mackover Field water of the mackover fiel thes and Possessions, the for \$6 and states and possessions of the form of the

Columbia Test In McNeil Area **Shows Promise**

El Dorado, June 16.—Atlantic Refining Company's second well

Gazette State News Service
Magnolia, June 16.—A Columbia the East Schuler Field of southwest Union County yielded an Field is near final testing after a the East Schuler Field of southwest Union County, show of promise.

Sial flow of 158 barrels of high gravity oil per day in a production at 3 962-64 feet.

V. S. Parham's and Burnett V. S. Parham's L. Curry No.

Drilling Company's H. L. Curry No. center of NE NW 12-16-20, was at 3,750 feet and ready to run production test casing. A drillstem test at 3,682-3,695 feet showed 30 feet of gas-cut mud and five feet of clear

Another Columbia County wildcat, Carter Oil Company's Mc-Metriss School No. 1, was drilling

Abandoned as Dry
In the same field, Gerhig Company of Arkansas abandoned as dry at 3,009 feet the Anna Meekin No B-1 in NE NE 9-16S-16W. Berg, Laney & Brown shut down for repairs at 1,908 feet on the J. S. Smith Burns No. 2, and was on the Bishop No. 1

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SE 14-18S-17W, a half st of Atlantic's recent sew exploration sites

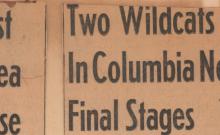
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Sex of Atlantic's recent sex of Atlantic's recent new exploration sites

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The Urbana Field of East Central Union County chalked up three pumpers this week. Roberts Percent of the wells still room this level.

It was a go around the field discovois is the scene of C. G. Davis has for the A. C. SE Lot 3 N½ north edge of w test is slated 1,000 feet above els there.

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The Arkansas Oil and Gas Commission said that an average of 81,-606 barrels were produced daily in April compared to a March figure of 81,467 barrels.

Production of natural gas, however, showed a decline, the Commission said. The daily output from 27 fields in North Central Arkansas was 26,900,000 cubic feet in April, compared to 28,890,000 in March. This was a drop of 1,990,000 cubic feet daily.

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SE of center of SW corner of NW NW 22-16-25, Spirit Lake Field, was testing around the proposed depth of 3,900 feet. A producer was expected.

Thirty-six wells were completed, 23 as oil or condensate and 13 dry holes, during May, Commission

Also in Lafayette County, southwest of Midway Field, J. F. Magale et al's wildcat, Oce Griffin No. 1, 330 feet W and N of SE corner of SW NE 16-15-24, was halted by high water and bad roads shortly efter starting It is proposed for after starting. It is proposed for

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Oil Production In Columbia Near Shows Increase **During April**

Gazette State News Service

Magnolia, June 23.—Columbia

Country's two wildcats the only

April showed an increase of 139 County's two wildcats, the only drilling operations under way, were near finals this week.

April showed an increase of 139 barrels daily over the March output.

The Arkansas Oil and Gas Com-

2 Wildcats Listed In Stephens Area

Gazette State News Service Stephens, June 23.—Two wildcat oil operations are listed for the

Step ins area this week.

McAlester Fuel Company is reported drilling below 2,500 feet in the J. N. Merritt A-1 in section 14-14-19, Ouachita County, eight miles north of here. Burnett Drilling Company started at mid-week on the Haltom Estate No. 1 in section 23-14-20, Nevada County, about three miles north of the Smart In the Smart field M. H. Harrell,

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Drilling on Wesson Test Well to Begin

Gazette State News Service
Stephens, June 26.—McAlester
Fuel Company yesterday moved in
drilling machinery to drill the Lester Realty Corporation A-1 in the
southwest of the northwest of Section 14-15-19, Ouachita County, two
and a half miles northeast of here.
The new test is at the extreme

The new test is at the extreme north end of the Wesson Oil Field and is less than two miles due east of Arkansas's first oil well, the Hunter well, drilled on the Lester Halton tract and completed April 14, 1920

pleted April 14, 1920.

J. K. Wadley of Texarkana has a permit to drill the J. D. Cole wildcat test eight miles east of here in Section 13-15-18, Ouachita County, and two miles north of the Pace City oil pool.

New Oil Test Starts Near Griffithville

• ARKANSAS GAZETTE, Sunday, June 17, 1951.

East Schuler Offset Well

Yields 158 Barrels a Day

Gazette State News Service Searcy, July 11.—Drilling of the second of three proposed oil wells three miles northeast of Griffithville began yesterday. The first well was abandoned Sunday after drillers struck solid rock.

Stockholder Frank Headlee said the second well will be dug about two miles east of White Oaks School. All three well sites are on 38,000-acre tract just outside

Headlee said drillers last week struck sand which indicated oil presence but hope was given up Sunday when drillers hit the hard rock layer. He said drillers pene-trated only 18 feet in 12 hours after hitting the rock. Two drill bits were ruined in the process.

The Irene Oil Company is coposed of White County and Me

Pure Oil Abandons Clarksville Drilling

Gazette State News Service Clarksville, July 2. — Pure Oil Company of Tulsa this week began dismantling oil drilling equipment northeast of here in Johnson Coun-ty and announced it is abandoning a wildcat well in Pipkin limestone

at 2,015 feet.

Drilling was begun in the spring at a site three miles northeast of a well Pure Oil abandoned last fall.

The first well was located 16 miles northeast of Clarskville.

No other drilling operations are planned here in the near future, a Company spokesman said.

Lion Discovers Hearing Tuesday New Oil Field

El Dorado, June 30. — Lion Oil Company has discovered another new oil field, Lion President T. M. Martin announced today. The new discovery, he said, is in a yet-unnamed field in Ellis County, Kan., where the Company owns about 1,300 acres.

Announcement of the new wildcat, known as Herl No. 1, came only a few days after the Company reported finding two other new Gazette State News Service El Dorado, May 5.—The Arkansas Oil and Gas Commission will hold a hearing at its offices here at 10 a. m. Tuesday on request for a special drilling permit in the Spirit Lake Field of Lafayette County. The application by Don Hoyt Davis asks permission to drill the Moore Estate No. 1 well, 120 feet south of north line and 332 feet east of west line of NE SW 13-16S-25W.

Rules specify wells shall be drill-

reported finding two other new fields, one in Kingman County, Kan., and the other in Fisher County, Tex.

25W.

Rules specify wells shall be drilled not more than 50 feet from the center of spacing requirements. In the Spirit Lake Field, the rules call

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On Drilling Permit