Oil News
Wildcat Test At Emerson Shows Oil
Carter's Deep Well Finds Saturation In Cotton Valley Level
Carter Oil Company's well in Carter's Deep area in Webster County near Emerson has county's first oil strike made for some time. In 1886, S. Parkash discovered a 1.22-brf well here, but no further drilling was done until at least 1910. It is reported, however, that no other company was engaged in the development of Carter's Deep area until the present strike was made. The new well is located about 30 miles northeast of the town of Webster, which is about 30 miles east of the town of Allentown.

Wildcatters Get Bulk Of New Permits
Carter Oil Company operating wells in 12 fields are producing more than 13,000 barrels of crude oil daily to oil all other districts of the company's operations. The company's production is expected to increase as new wells are completed and developed. The company's operations are centered in the Cotton Valley oil field, which is located in the central part of the state. The Carter Oil Company has been active in the development of the Cotton Valley oil field for many years and has made a number of important discoveries in the area. The company's operations are now focused on the completion of new wells and the expansion of existing operations in the Cotton Valley field.

Oil Search Started At Griffithville
A new well is being drilled in Griffithville, a town located about 30 miles northeast of the town of Webster. The well is expected to be completed in the next two weeks and is expected to produce a significant amount of oil. The well will be completed with a 200-foot production casing and will be equipped with a new wellhead. The well will be tested with a flow of 300 barrels per day.

Union Has Three New Completions
A new well is being completed in the Union area, a town located about 30 miles west of the town of Webster. The well is expected to be completed in the next two weeks and is expected to produce a significant amount of oil. The well will be completed with a 200-foot production casing and will be equipped with a new wellhead. The well will be tested with a flow of 300 barrels per day.

Oil Commission Issues 6 Drilling Permits, 8 To Plug
The Oil Commission has issued six new drilling permits and eight permits to plug existing wells. The new wells will be drilled in the Cotton Valley oil field and are expected to be completed in the next two weeks. The wells will be completed with a 200-foot production casing and will be equipped with new wellheads. The wells will be tested with a flow of 300 barrels per day.

Price Curbs Hold Cotton Market Quiet
The cotton market is currently quiet, with prices remaining stable. The market is expected to remain quiet for the next few weeks as the cotton harvest continues. The market is expected to remain stable with prices remaining in the range of 50 to 60 cents per pound.

Equipment Going In
Warren-McGee Oil Company's well is being completed in the Cotton Valley oil field. The well is expected to be completed in the next two weeks and is expected to produce a significant amount of oil. The well will be completed with a 200-foot production casing and will be equipped with a new wellhead. The well will be tested with a flow of 300 barrels per day.

Arkansas Democrat, Sunday, July 8, 1951—30

Oil News
Temporary Halt Ordered
On Oil Try
Magazine — Barnett Drilling Co. has suspended temporarily on the well at the 12.14 feet level near the town of Emerson, the town just east of the town of Webster. The company has suspended drilling operations to allow the company time to complete additional studies of the area. The company has also announced that it will continue drilling operations in the area in the near future.

Wildcatters Pore Oil In Their New Wells
Wildcatters have discovered oil in their new wells in the Cotton Valley oil field. The wells are planned for completion in the next two weeks and are expected to produce a significant amount of oil. The wells will be completed with a 200-foot production casing and will be equipped with new wellheads. The wells will be tested with a flow of 300 barrels per day.

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Oil News

3 Wildcats Spark Activity In El Dorado Oil District

El Dorado, July 14—Three separate new wells drilled recently in the El Dorado oil district have caused a marked upturn in activity in the area. The three new wells—each with a production of over 1,000 barrels per day—were located in the western part of the district, in the vicinity of the industrial development area.

The first of the new wells, located near the town of El Dorado, was completed and put into production on May 1. It was drilled by the H. V. Vaughn Production Company, and was completed at a depth of 2,000 feet. The well has been producing at a rate of over 1,000 barrels per day since it was put into production.

The second well, located about three miles east of El Dorado, was completed and put into production on July 10. It was drilled by the Southern Oil Company, and was completed at a depth of 1,800 feet. The well has been producing at a rate of over 1,000 barrels per day since it was put into production.

The third well, located about five miles north of El Dorado, was completed and put into production on July 15. It was drilled by the Western Oil Company, and was completed at a depth of 1,500 feet. The well has been producing at a rate of over 1,000 barrels per day since it was put into production.

Oil News

Field Rules For 3 Areas To Be Set Up

San Antonio, Tex., July 15—Field rules for three areas of oil production will be set up by the Texas Railroad Commission in San Antonio. The areas are the El Dorado oil district, the Western oil district, and the Northern oil district.

The rules will be based on the recommendations of the Petroleum Conservation Committee, which was appointed by the Texas Railroad Commission last year. The committee has been studying the problem of conservation of oil resources in Texas for the past year.

The rules will be designed to bring about a more efficient use of oil resources in the state, and to prevent the wasteful drilling of new wells. The rules will also be designed to protect the interests of oil producers and oil consumers.

Oil News

Lion Stakes Wildcat In Nevada Area

Nevada City, July 16—Lion Oil Co., a subsidiary of the Union Oil Co., has completed a wildcat well in the Nevada City oil field. The well was located near the town of Nevada City, and was completed at a depth of 5,000 feet.

The well was drilled by the Union Oil Co., and was completed at a depth of 5,000 feet. The company has not yet announced the production of the well, but it is expected to be a high producer.

Commission Grants 11 Drill Permits, Six Abandon Jobs

El Dorado, July 16—The Arkansas Oil & Gas Commission has granted 11 new drill permits and six abandon jobs during the past week. Four of the permites are located in the El Dorado oil district, and one in the Western oil district.

The permites were granted to the following companies: The El Dorado Oil Co., the Western Oil Co., the H. V. Vaughn Production Company, and the Southern Oil Company.

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Oil News

3 Wildcats Spark Activity
In El Dorado Oil District

El Dorado, July 14

Three new fields were announced for widely-separates sections of Union County spark exploration in the El Dorado oil district this week. Several small producers were flared and two tracts were abandoned as dry.

G. H. Vaughn & Co.

In the southeastern part of the field, G. H. Vaughn & Co. is preparing to drill on two new wildcatters. The first is on 590 acres in the NW 1/4 of NE 1/4 of SE 1/4 of T. 19 N., R. 8 E., 24 feet east of line 31 N., 175 feet south of line 32 W., Run 7 E. The second tract is on 1,250 acres in the SW 1/4 of SE 1/4 of NE 1/4 of T. 20 N., R. 8 E., 24 feet east of line 31 N., 200 feet south of line 32 W., Run 7 E.

On the west side of the old El Dorado field, G. H. Vaughn & Co. is preparing to drill on 2,500 acres in the SE 1/4 of NE 1/4 of T. 19 N., R. 8 E., 250 feet west of line 30 N., 200 feet south of line 32 W., Run 7 E.

Murphy Corporation's new wildcatter, the Robert P shattered s NW 1/4 of SE 1/4 of T. 20 N., R. 8 E., 250 feet west of line 30 N., 200 feet south of line 32 W., Run 7 E.

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Crossfield Wildcat Finds Pay Across Louisiana Border

El Dorado, Aug. 25 — Location was staked for a new wildcat on the eastern edge of the El Dorado field, between the north and south ends of the field, where a wildcat recently tested above 100 bbls. per day. The new wildcat is to be located on the east side of the El Dorado field, near the town of El Dorado. A drilling company is planning to drill for oil in this area, according to local oilmen.

Herff Well Flows 158 Bbls. Daily

The Herff well, located near the north end of the El Dorado field, is flowing at a rate of 158 bbls. per day, according to local oilmen. The well was drilled by the Herff Oil Company and is producing an average of 158 bbls. per day.

Commission Issues 9 Drilling Permits, Okays 6 Plug Jobs

El Dorado, Aug. 25 — The Arkansas Oil and Gas Commission has issued nine new drilling permits for the El Dorado field, with six of the permits being for plug and abandon jobs. The permits were issued to various drilling companies, including the El Dorado Field Oil Company, the El Dorado Field Oil Company, the El Dorado Field Oil Company, the El Dorado Field Oil Company, the El Dorado Field Oil Company, and the El Dorado Field Oil Company.

Deep Wildcat Abandoned In Columbia

The Deep Wildcat, located near the south end of the El Dorado field, was abandoned by the drillers after encountering water at a depth of 5,000 feet. The well was drilled by the Deep Wildcat Oil Company and was expected to produce oil, but the water遇到了难以置信的阻碍，使得井口被关闭。
Oil News

Petroleum Groups Seek More Steel

Deep Test Under Way In Columbia

Oil and Gas Board Ups Allowables

3 Wildcats Authorized

Union Gets 5-Barrel Pumper

Shallow Pools in Union Yield Four New Small Producers

Oil News

Carter Gives Up

Columbia Test At 11,001 Feet

New Level of Production Spurs El Dorado District

Oil News