Carter's Deep Well Finds Saturation In

Cotton Valley Level Magnolia—One wildcat in Columbia county is near completion. It is Burnett Drilling Company's and V. S. Parham's H. L. Curry No. 1, center se ne 12-16-20, East McNeil field area. It was perforated between 2,720-2,724 feet and plugged back to 3,690 for a squeeze job and was

3,690 for a squeeze job and was testing.

The other county wildcat, Carter Oil Company's McMertriss School No. 1 near Emerson, 652 feet s, 648 feet w of se corner of 29-19-20, is below 9,900 feet, with a proposed depth of 10,200 feet. It showed two feet of oil saturation in Cotton Valley at 9,000 feet. This formation was topped at 7,598 feet.

In Lafayette county, Spirit Lake field, Markham is testing Velvin No. 5, 50 feet se of center of sw nw nw 22-16-25 at 3,900 feet. It is expected to produce.

In the same county, a wildcat, Oce Griffin No. 1, 330 feet w and n of se corner of sw ne 16-15-24, southwest of Midway field, started preliminary work, but because of high water and bad roads, work was halted. It is due for a total depth of 7,000 feet.

Nevada Well Fails. In Nevada county, another shallow test has failed. It was Ruby Waller No. A-1, 485 fet n of s line, 305.5 feet from e line of e half of nw ne of 1-14-20, same section of the recent failure, Marion Rouse A-1, both by McAlester Fuel Co., east of Waterloo field. It drilled to around proposed depth of 2750. to around proposed depth of 2,750

in Lewisville, Nevada county, J. B. Warmack et al were waiting on rig for the drilling of W. C. Waters No. 1 unit, 177 feet e 150 feet n of

Mecca For Thousands

Hope—Arkansas' experimental research will be in the spotlight this week, as the Fruit and Truck Branch Experiment Station near here plays host to several thousand visitors at a three-day open house.

a three-day open house.

The University of Arkansas institution will hold its 23rd Annual Family Study Day on Friday, with a full program planned for both men and women. The men will be taken on a tour of the farm, where they will see research results on pasture improvement for meat production, watermelon breeding, use of overhead irrigation on vegetables, and forest improvement practices.

Women visitors on Friday will see demonstrations in meal planning and preparation, landscaping and yard improvement, flower arrangement, and home craft furnishing. The entire group will meet in the afternoon for a penal discussion on the recent White House Conference on family life.

Preceding the main visiting day

family life.

Preceding the main visiting day
on Thursday, the station will hold
a special program for veteran onthe-farm trainees. In addition to

Louisiana Claims Deepest Oil Well

New Orleans, June 29 (AP).—The deepest oil production in the world appears to have been established at Weeks Island, Iberia Parish (county), La., about 100 miles west of New Orleans.

Preliminary tests indicate that oil is flowing from a perforated casing more than three miles below the earth's surface.

The perforated interval is at 16,-572-600 feet. This surpasses the world's producing depth mark previously held by Standard Oil of California's Mushrush well near Bakerfield, Cal., flowing from a zone of 15,530 feet.

The Weeks Island well, still under test, is the Shell Oil Company's H. P. Gonsulin No. 1. It is in a field noted for deep production.

The oil flow, through an 11/64-inch chokes were read to the company of the compan

inch choke, was measured at 188 barrels per day. Testing data showed a flow of 2,893,000 cubic feet of gas daily under a tubing pressure of 4,250 pounds per square

man. (Democrat Photo.) J. L. Shatto (left), and at ri a hundred pounds, will be s for subments to the slaughte where Arkansas producers c



ARKANSAS DEMOCRAT, Sunday, July 8, 1951-3D

Oil News

Temporary Halt Ordered

On Oil Try

Magnolia — Burnett Drilling Co. has abandoned temporarily the H. L. Curry No. 1, se, nw 12-16-20, belonging to the company and V. S. Parham, after too much salt water refused to be squeezed off after perforations between 3,720 - 2,724 feet, with a show of a slight amount of oil. Perforations were made above and below the 3,720-24 level. At one time five feet of oil showed and operators were encouraged, but continued tryouts did not show promise and the attempt was given up. It was a wildcat in East McNeil area. Carter Oil Co. has been coring in limestone in the wildcat McMetress School No. 1, 652 feet s, 648 feet w of ne corner of 29-19-20, near Emerson, at 10,411 feet and thereabouts, but no reports are being announced. It showed some goods and in Cotton Valley. Final steps will soon reveal its possibilities. Bass Annona was toped at 2,800 feet, Paluxy at 3,648, Mooringsport at 4,-261, Miss Anhydrite at 4,441-4,658, Petit time at 5,787, Travis Peak at 5,849 and Cotton Valley at 7,598 feet. Top of Smackover (limestone) was not announced. It has been coring in Smackover.

Spirit Lake.

In Lafayette county, Spirit Lake field, E. D. Markham, operator, has completed the Velvin No. 5, 50 feet se of center of sw corner of nw, nw, 22-16-25, as a good producer and it was producing on pump, but gauge has not been announced if testing is completed for amount. It desting is a complete of the Alphin complete in Union County during completed in Un

gauge has not been announced if testing is completed for amount. It was drilled to 4,000 feet and completed some feet above the bottom.

In the same county, J. F. Magale et al. were down below 3,000 feet in the same county and the same county. In the same county, I. F. Magale et al. were down below 3,000 feet in the same county.

In the same county, J. F. Magale et al. were down below 3,000 feet in Oce Griffin No. 1, a wildcat, 330 feet w & n of se corner of sw, ne, 16-15-24, southwest of Midway field, around eight miles. It is due to go to 7,000 feet, contract depth.

In Nevada county, Burnett Drilling Co.'s E. P. Haltom Tr. No. A-1, section 5-16-16. Maritzky, Bibby & Plunket are waiting orders on the Armstrong No. 7, section 31-17-15 at 2,204 feet.

Lawton Oil Corp. is drilling the Sawmill No. A-1, section 7-18-14 at

is below 3,000 feet, for a depth of 4,-

2,204 feet.
Lawton Oil Corp. is drilling the Sawmill No. A-1, section 7-18-14 at 2,611 feet. Caddo Oil Co. is drilling the Union Sawmill E-11, section 18-18-12 at 2,100 feet. D. E. Bradham has made location for the G. L. Phillips, section 7-17-13. Curtis Kinard is drilling the Polly No. C-1, section 1-17-14 at 3,160 feet. The Gerhig Co. of Arkansas is drilling the Anna Meekin No. 13, section 9-16-16 at 2,600 feet. In Nevada, town of Willisville, J. B. Warmack et al. spudded first of the week in W. C. Waters' No. 1, for a depth of 1,200 feet in 17-14-21, and as soon as it is completed drillers will move rig to the L. P. Weaver No. 2, in same section for same

Lion Has Location.

Lion Has Location.

Lion Oil Co. has a new location in Nevada, Cleary No. 1, 50 feet n of center of sw corner of ne ne, 14-14-22, a wildcat, contract depth not given. It has not started, reports say.

In Miller county, Fouke-Northeast field, Skelly Oil Co. was near 3.300 feet in C. W. Lane No. 2, 990 feet s, 329 feet w of ne corner of ne, nw, 28-16-26, with a proposed depth of 4,300 feet.

In Dorcheat-Macedonia field in

depth of 4,300 feet.

In Dorcheat-Macedonia field, in 10-18-22, Columbia county, McAlester Fuel Co. is reworking the K. J. Sayers No. 2, an old lime producer, and in Calhoun field, Columbia county, Tidewater-Associated Seaboard Oil Co. was reworking the L. H. Pearce No. 1, an old lime well in 10-18-20. Neither is recompleted at this time.

exclusive of that required for transportation, which was considered on a direct profit earning basis.

4. Further study and research possibly could increase the margin of profit through a reduction in production and associated costs, and through higher production.

5. High quality distillates produced from the sands would command a premium market and would not encounter transportation costs as high as normal crude oil.

tests as to potential are not yet complete."

This new discovery comes on the heels of an announcement made by the company only a few days ago which told of the finding of two other new fields by Lice. two other new fields by Lion. One was in Kingman county, Kans., where the company has a block of 1,500 acres, and the other was in Fisher county, Tex., where Lion Oil

Equipment Going In To Bradley Location

Warren—Truck loads of oil well equipment are passing through War-ren enroute to the Marsden comin 100 feet of a previous location.

Carter Oil's Southern Division Paced By 12 Arkansas Fields

(This article is reprinted, with minor revisions, from a recent issue of The Link, publication of the Carter Oil Company, with headquarters at Tulsa, Okla.)

In the pine-scented air of Southwestern Arkansas, Carter Oil Company workers operating wells in 12 fields are producing more than 11.000 barrels of crude oil daily to lead all other districts of 1, which includes Arkansas, North-

TOTS-E - "DOT'S EXCHANGE BLDG. - 3-5201.

VENERAL CAR THE CAR TH

Wildcatters

Get Bulk Of

New Permits

El Dorado—Union county operators received three permits this week out of a total of eight to drill all away wells by the Arkansas Oil and Gas Commission. They are:

Murphy Corp., Robertson No. 1, section 33-18-14, wildcat, to be drilled to 4,100 feet;
Carter Oil Co., Powell et al, section 33-16-18, wildcat, one mile west of Mt. Holly, to 5,000 feet;
Caddo Oil Co., Inc., Union Sawmill E-6, sction 7-18-12, Sarrdy Bend field, four miles northwest of Strong, to be drilled to 2,350 feet.

Two wildcat wells will be drilled in Nevada county. They are: Lion Oil Co., Cleary No. 1, section 14-14-22, 13 miles north of Waldo, to 3,500 feet, and Burnett Production Co., E. P. Halton Tr. No. A-1, section 23-14-20, five miles northwest of Stephens, to 4,000 feet.

Ouachita county drew two permits, one a wildcat try in the Lion Oil Co., Wesson No. 1, section 3-15-19, three miles north of Stephens, and McAlester Fuel Co., Lester Realty Co., No. B-1, section 14-15-19, Wesson field, three miles northeast of Stephens to 3,100 feet.

Garland Anthony Oil Co. will drill a wildcat well in Calhoun county. It is the K. G. Hamaday No. 1, section 3-11-13, ene mile south of Fordyce, to 2,500 feet.

The commission issued five permits to plug wells to: Arkoma Oil Co., Ruggles No. 1, section 18-13-23, Hempstead county wildcat; D. C. Lacefield, Phenefrie Diffie No. 2, section 13-18-14, Hillsboro field, Union county; McAlester Fuel Co., J. M. Merritt No. A-1, section 14-14-19, Ouachita county wildcat; Burnett Drilling Co., Bradley Lumper Co., No. A-2, section 14-16-11, Bradley county wildcat, and Garland Anthony, Higs No. 1, section 30-13-15, Calhoun county wildcat.

Oil Search Started At Griffithville

Searcy—Drilling of an oil well two miles northeast of Griffithville began Thursday, backed by local business leaders.

Drilling is being done by Atkins and Pannell, Camden, whose crews are working around the clock to take the well to between 2,500 and 3,000 feet in the next two weeks. The well is the first of three to be put down initially on a block of 40,000 acres under lease.

The new company—the Irene Oil & Gas Co. of White county—has a directorship which includes J. A. Neaville sr., Griffithville business leader: Mayor Frank Headlee of Searcy, former Mayor B. L. Oliver, Russell Gregg, Memphis; Ernest Forbes, Bald Knob; Joe Collison, Bald Knob; L. P. Myers, Searcy, and Hubert Smith, Searcy.

The company was formed in April and ordered drilling started after the area had been checked by Joe Kimzey, Malvern, oil geologist.

Lion Oil Brings In Third New Oil Field

El Dorado—The finding of another new oil field by Lion Oil Co. was announced by T. M. Martin, company president. The new discovery is in Ellis county, Kans., where the company owns a block of about 1,300 acres. The successful wildcat well is known a the Herl No. 1, but the field has not as yet been officially named.

"The Herl 1, which opens up a new oil field in Kansas, and will

new oil field in Kansas, and will increase materially Lion Oil Co.'s crude reserves, is producing 15 barrels per hour from the Arbuicle formation," Martin said. "Complete

munity, where a well will be drilled by the Burnett Co. The position of the well will be approximately with

Commission Issues 12 Drilling Permits,

Recessive creeted especially of obust
Reservent in develors the property of ASOO plus expenses and comm.—SALESMAN,

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"PARESMAN; Car furnished. City

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"Solo buyers, col
"Solo BUYEH, drapery, curtains

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"So HRISTMAS CARDS — Unique opportunity to make big money selling famous, old-facet to users. Wide price selection makes everyone a prospect. Up to 15% to \$75 commission on each sale on cleine—(esigns of the—(esiuring 80 evolusive degree with customer's name, including 15% of designs or each each sale of the commission o

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'HRISTMAS CARDS — Unique opportunity

Too Late

TEACHERS OR GRADUATES — Well paid, digniled, summer of personance, one digniled, summer or personance of control of contr

Dil Commission Issues 6 Drilling Permits, 8 to Plug

SYLES

Gazette State News Service El Dorado, June 9.—The Arkan-as Oil and Gas Commission issued ix permits to drill this week and thorized eight plug and abandon

Sneed Brothers, drill T. M. Works
No. B-2, 1,650 feet north and 165
eet west of SEc SW 9-15S-22W,
Nevada County, 2,200 feet.
C. Clyde Ritchey, drill C. L.
Saxon No. 2, 330 feet north and
west of SEe NW SE, 5-16S-16W,

on County, Smackover Field, 2,-C-5, 500 feet west and 440 feet th of NEC SW NW 12-17S-14W, Inion County, Rainbow Field, 3,500

Roberts Petroleum, Inc., drill Winn No. A-30, C SW NE NW 11-18S-13W, Union County, Urbana Field, 2,600 feet.

Herbert Herff and Joseph Lewis, drill Annie Smith et al. No. 1, 100 feet NW of center NE NE 17-16S-17W, Union County, Bear Creek Field, 6,500 fee

Roberts Petroleum, nc., drill Sledge No. 2, NE SE NE 6-18S-13W, Union County, Lawson Field, 3,200 Curtis Kinard, plug Polly No. C-1,

1-17S-14W, Union County.

Magnolia Petroleum Company,
plug Booth-Barron Unit No. 1, 1417S-19W, Columbia County.

Lawton Oil Corporation, plug Union Saw Mill, et al. No. A-1, 7-18S-

ion Saw Mill, et al. No. A-1, 7-18S-13W, Union County.
Sneed Brothers, plug L. L. Pelt
No. 2, 9-15S-22W, Nevada County.
Lion Oil Company, plug J. H.
Nipper No. 1, 16-18S-21W, Columbia
County.
J. D. Reynolds, plug McKenzie
No. 10, 36-15S-16W, Ouachita County.

ty.

J. D. Reynolds, plug McClanahan No. B-1 and No. B-2, both in 6-16S-16W, Union County.

Price Curbs Hold Cotton Market Quiet

New York (P)—All along the line from the grower to the manufacturer, the cotton textile industry waited last week for some clarification of the government's price control

order.

The New York cotton futures exchange, which closed the day after the order was announced, continued its suspension of trading.

With the exchange closed, the primary cotton goods market was at a virtual standstill.

Along Worth Street in New York, world center of the goods trade, the situation was described as more confused than at any time in the past

fused than at any time in the past 0 years. It simmers down to just this—the government wants to control raw cotton prices; the exchange wants the controls on the finished goods with an escalator clause to take care of any raw cotton fluctuations;

the grower wants the freeze on fabrics.

Last week the wait for an adjustment of the price control order appeared to be affecting exports. Traders appeared reticent to transact export business pending a clarification of the price ceiling situation.

of the price ceiling situation.

In London, British officials said they were disturbed and concerned over the small size of the raw coton allocation made to it by the

Employment Threat.

Employment Threat.

The cotton shortage, British officials said, has created a threat of unemployment in the big Lancashire cotton mill area.

The New York cotton exchange postponed indefinitely the liquidation of open interest in March, 1951, contracts. First notice day of intention to tender on these contracts was scheduled for Friday.

An open interest of 675,700 bales, representing about \$150,000,000 exists in the March, 1951 delivery as

ists in the March, 1951 delivery as a result of the suspension of trading.

ARKANSAS GAZETTE, Su

Exploration in El Dorado Area Turns to Old Fields

El Dorado, July 7.—Exploration in the El Dorado oil district has turned to old fields. Operators are seeking production at new levels, bringing renewed interest to royalty and land owners.

In a few instances, there is some trading in royalties and leases. However, most of the activity is covered by old leases which remain effect as long as production is

covered by old leases which remain in effect as long as production is obtained.

The lone wildcat now in progress in Union County is being drilled "tight," with no information available. It is Murphy Corp's. Robertson No. 1 in SW SE NE 33-18S-14W, scheduled for 4,100 feet. The new test is about a quarter of a mile northeast of a wildcat drilled by Beebe and Casey last March and abandoned as dry at 4,005 feet.

Near the Columbia County, line in Northwest Union County, Carter Oil Company has staked location for the Powell, et al, C-137 No. 2 in C NW NE 33-16S-18W, and will drill to 5,000 feet. This is in the Salem Church Field, discovered by Carter in 1944. The four wells now producing in the field were drilled to around 6,700 feet. They yield an average of 2,700 barrels of oil and considerable gas per month.

Activity in Schuler Fields

Curtis Kinard's second completion in the East Schuler Field, the Burns No. 2 in NE NE SW 13-18S-17W, was making 100 barrels of oil per day from the Cotton Valley formation at 7,189-92 feet.

This operator was drilling below 800 feet on his Burns No. 3, SEW NE SW of Section 13, a proposed 4,000-foot test. It is less than 50 feet from his Burns No. 1 which was completed late last year in the Smackover lime formation at 7,629 feet. Kinard's Bishop No. 1, SE SE 14-18S-17W, was drilling at 7,125 feet and will be taken to 7,700 feet. Crews were waiting on rig for the Callaway No. 1 in SE SE NW of Section 13.

Atlantic Refining Company was rigging up on its third try in the East Schuler Field, the W. E. Mason No. 2 in NW SE SW of Section 13. The Mason is scheduled for 7,800 feet. The two earlier strikes were completed in the Travis Peak formation around 4,000 feet.

tion 13. The Mason is scheduled for 7,800 feet. The two earlier strikes were completed in the Travis Peak formation around 4,000 feet.

Another try is scheduled for the main Schuler Field nearby. It is C. G. Davis' A. C. Sewell No. 1, C SE Lot 3 N 1-2 7-18S-17W.

Herbert Herff and Joseph Lewis were drilling below 4,855 feet on the Annie Smith, et al, No. 1 in NE NE 17-16S-17W, Bear Creek Field, after a drillstem test at 3,941-51 feet yielded 850 feet of oil and 35 feet of oil-cut mud. Bottom hole flowing pressure was 875

hole flowing pressure was 875

hole flowing pressure was all pounds.

Smackover Operations

A. B. Turner chalked up a duster with his third well testing a new toroducing level in the old Smack-over Field. It was the R. S. Saxon No. 3 in C NE Lot 3 NW 4-16S-16W abandoned as dry at 3,577 feet. W. J. Hatley's C. L. Saxon No. B-2 in NE Lot 7 NE 5-16S-16W, in the section adjoining the Turner well, also was a failure after drilling to 2,969 feet.

A. C. Ingram Oil Company's C. L. Saxon No. A-1, E 1-2 SW NE 5-16S-16W, was reported making 35 barrels of oil and 115 barrels of salt water daily from 2,524-20 feet. This well caused considerable excitement several weeks ago when oil shot over the derrick in an initial test.

Other operations in the Union County section of the Smackover

Norton W. Craig, shut down waiting on orders after reperforating the LeCroy No. 1, SE SW 33-15S-16W, at 2,629-31 feet and swabbing

Gulf Refining Company drilling below 2,597 feet on the Louis Werner Saw Mill Company No. 52, NE Lot 6 5-16S-16W.

Travis Oil Operation waiting on cement at 2,641 feet on the Berg No. 3, C SW NW NE 33-15S-16W. Spring Oil Company squeezing the Saxon No. 3 in SW Lot 7 4-16S-

16W around 2,690 feet.
C. Clyde Ritchey, shut down for repairs at 2,650 feet on the C. L. Saxon No. 2, SE NW SE 5-16S-16W.
Holmes Creek Oil Company moving in materials for the Henshaw No. 1, NE NE SE 17-16S-15W.

Berg, Laney & Brown, installing pumping unit on the J. S. Smith No. A-2 in N 1-2 SE NE 24-16S-Two Completed in Lawson

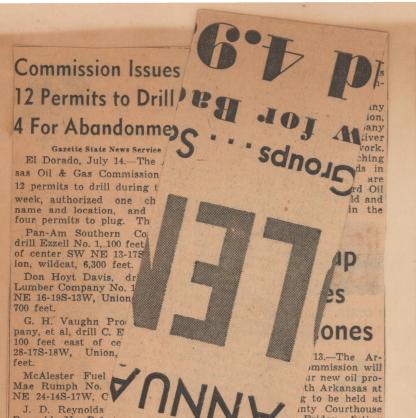
Roberts Petroleum, Inc., made successful completions of two wells in the Lawson Field. The Sledge No. 2, NE SE NE 6-18S-13W, was No. 2, NE SE NE 6-18S-13W, was reported flowing 80 barrels of oil per day from perforations at 2,970-80 feet, an increase of 50 barrels per day over the initial gauge of 30 barrels daily. Tubing pressure registered 300 pounds and the flow was free of water. Roberts' Sledge No. 3, SW SE NE of the same section, was flowing 50 barrels daily. was free of water. Roberts' Sledge
No. 3, SW SE NE of the same section, was flowing 50 barrels daily
from perforation at 2,970-76 feet.

Across the section line, in SW
SW NW 5-18S-13W, Sam M. Richardson was continuing to test the
Alice No. 1 at 2,977-79 feet. The
well sanded up before a gauge
could be obtained. Richardson has
location for his Alice No. 2 in NW
SW NW of Section 5.

In the South Lawson Field,
Roberts has staked location for
the Union Saw Mill No. A-2 in
NE NW NE 7-18S-13W and was
expected to start operations immediately.

Dorset Company has two operations in the Hillsboro Field of East
Central Union. The U. S. Mar No.
103 in SW SE NE 11-18S-13W was
drilling below 1,950 feet. The A. A.
Jerry No. 2 in NE SW NW 12-18S14W is a location.

Production from Donald E. Bradham's G. L. Phillips No. 1 in NW
SW SW 7-17S-13W, Rainbow Field,
SW SW 7-17S-13W, Rainbow Field,
Field.



Reynolds No. D-1 15W, Ouachita, Marine Oil C
Estate No. 7, C
13W, Union, U
Marine Oil
Estate No. 8

Estate No. 8, 13W, Union, Alphin, Ke

drill Allen P 17S-14W, U

es, all in provening additional oil & Gas Company, imber Company No. N & 660 E of Swoodland of field, Columbia, Petard, Burns No. 1 well, 239 W of NEC NE SW East Schuler, Union,

inard's Burns No. 2 well.

a 239 W of ..EC NE SW
V, East Schuler, Union, alley. ic Refining Company, J. M. No. 2 well, 330 feet N & W NW SW 13-18S-17W, East Union, Pettet lime.

Commission will make on any reports of waste of

Petroleum Stocks Climb in Arkansas

Washington, July 27 (27). — The Bureau of Mines reported today stocks of domestic and foreign crude petroleum totaled 249,102,000 barrels on July 21, a net increase Washingto of 1,247,000 barrels for the week. Domestic crude increased 1,034,000. Foreign crude increased 213,000. Daily average production was 6,166,000 barrels, a decrease of 5,000. Runs to stills averaged 6,406,000, Stocks by grade or origin, and change from previous week (in thousands of barrels):

Arkansas, 2,936, inc. 62; Kansas, 10,376, inc. 303; Oklahoma, 27,657,

3 Wildcats Spark Activity In El Dorado Oil District

El Dorado, July 14. — Three wildcats announced for widely separated sections of Union County sparked exploration in the El Dorado oil district this week. Several small pumpers were finaled and two tries were abandoned as dry.

G. H. Vaughn Production Company, et al, are preparing to drill an 8,000-foot well in NE NE 2817S-18W about two and a half miles northwest of the Wilks field near the Columbia County line. It is the Smith No. 1.

Central Union. Dorset Company's A. A. Jerry No. 2, NE SW NW 12-18S-14W, Hillsboro, is making eight barrels of oil and about 14 barrels of salt water daily through

the Columbia County line. It is the Smith No. 1.

On the west edge of the old shallow East field two miles from El Dorado, Pan-Am Southern Corporation is moving in material for the Ezzell No. 1 in SW NE 13-17S-15W. Proposed depth is 6,300 feet. Don Hoyt Davis will drill to 3,700 feet on the Urbana Lumber Company No. 1 in NE NW NE 16-19S-13W, five miles southeast of Strong near where several dry holes have been recorded.

Murphy Corporation's new wild-cat try, the Robertson No. 1 in SW NE NE NE 33-18S-14W Southeast of Hibank field, had trouble with a crooked hole and it is understood the operators will skid the derrick over a few feet for a new try. Ocsionally an operator drills a well "tight" which in oil parlance means that no information about the progress will be given to other operators, who normally "scout" all wells in the territory. The Robertson is about a quarter of a mile from a failure drilled by Beebe & Casey earlier this year and Murphy is not revealing detalled progress on the project.

Most active spot in the county for deep exploration is the East Schuler field. Curtis Kinard is below 7,660 feet on his Bishop No. 1 in SE SE SE 14-18S-17W which is slated for 7,700. So far no good shows have been obtained. This operator is also nearing the proposed depth of 4,000 feet on his Burns No. 3 in SW NE SW of Section 13, a Pettet formation try on the same 10-acre tract where a Smackover lime well is producing. Kinard is rigging up on the Calloway No. 1, SE SE NY, Section 13. This will be a Smackover lime test.

Two Pettit Formations

Atlantic Refining Company has finaled trought of the No. 1 in SW NE SW of Section 13, a Pettet formation try on the same 10-acre tract where a Smackover lime well is producing. Kinard is rigging up on the Calloway No. 1, SE SE NY, Section 13. This will be a Smackover lime test.

Two Pettit Formations

Atlantic Refining Company has finaled try of the No. 1 in SW NE SW NE Section 13. This will be a Smackover lime test.

The production of the Sinch Production of the Smackover fi

al, C-137 No. 2 in NW NE 33-168-18W in the Salem Church field near the Columbia County line. Four successful completions were SE 17-16S-15W, Smackover.

Two Pettit Formations
Atlantic Refining Company has two Pettit formation wells in the field and is drilling at 3,510 feet on a proposed Smackover test. It is the W. E. Mason No. 2 in NW SE SW, Section 13.

On the north edge of the nearby Schuler field, C. G. Davis abandoned as dry the A. C. Sewell No. 1 in SE Lot 3 N1-2 7-18S-17W after drilling to around 4,000 feet.

Herbert Herff & Joseph Lewis are below 6,120 on the Annie Smith, et al, No. 1, NE NE 17-16S-17W, Bear Creek field. A good show of oil was obtained around 4,000 feet but the well is scheduled for 6,500.

Carter Oil Company is reported

Carter Oil Company is reported half-inch production pipe at 2,543 waiting on rig for the Powell, et feet on the C. L. Saxon No. 2 in al. C-137 No. 2 in NW NE 33-16S- SE NW SE 5-16S-16W. No report

Only 4 Permits Stephens Area Issued in Week Eyes Wildcats

El Dorado—The Arkansas Oil & Gas Commission issued only four permits to drill new wells during the past week. White county drew a wildcat try in the Irerre Oil & Gas Co., Nevilles No. 1, section 14-6-6, two miles from Griffithsville, to be drilled to 2,500 feet. Other permits are:

to be drilled to 2,500 feet. Other permits are:
Curtis Kinard, Burns No. 3, section 13-18-17, Union county, East Schuler field, 14 miles southwest of El Dorado, to 4,000 feet;
Berry Asphalt Co., Mary Jackson Estate No. 8, section 9-14-20, Nevada county, to 1,200 feet;
Spears Oil' Co., Farris No. 8, section 34-15-15, O u a c h i t a county, Smackover field, to 2,700 feet.
The commission issued one permit to plug ard abandon the Atlantic Refining Co.'s Warnock, section 15-18-21, Columbia county, Dorcheat-Macedonia field, depleted.

Lion Oil Co. is moving machinery to drill the Wesson No. 1 in section 3-15-19, about four miles north of here. J. K. Wadley is reported drilling around 3,500 feet in the J. D. Cole No. 1 in section 13-15-18, mine miles east. Burnett Drilling Co.. is drilling below 3,500 feet in the E. H. Halton wildcat, two miles north of the Smart field in section 23-14-20, Nevada county.

Oil News Lion Stakes

Field Rules

For 3 Areas

To Be Set Up

Commission to Take

Up Allowables For

New Production

2 Wildcats

Get Permits

In Union

Wildcat In Nevada Area

Carter's Deep Well At Emerson Coring Lime; No Shows

Magnolia—Carter Oil Co.'s Mc-Mertriss School No. 1, near Emer-son, 652 feet s, 648 feet w of ne cor-ner of 29-19-20, due for a proposed depth of 10,200 feet, was drilling and

New Production

Magnolia—Field rules and allowables for three new South Arkansas oil fields will be set up here Friday. The Arkansas Oil and Gas Commission has called the monthly meeting for 10 a.m. Friday in the courthouse. Regular field allowables will be set as well as those for the new areas, one of which produces from two levels.

Carter Oil Co. has applied for permission to use a modified casing program for additional wells to be drilled to the Smackover lime within the McKamie-Patton unit. This would include 200 feet of surface, 2.250 feet of intermediate string into the Sackover lime.

The session was called by P. M. McLaughlin, acting director of conservation and production. He said field rules would be studied for the following areas, proved productive by wells as listed:

1. Stanolind Oil & Gas Co.—Pine Woods Lumber Co. No. 1, 551 feet n 660 feet e of sw corner, Sec. 11 T. 660 feet e of sw corner, Sec. 11 T. 660 feet e of sw corner, Sec. 12 T. 20 S., R. 22 W., Columbia county (Pettet Lime.)

2. A. Curtis Kinard—Burns No. 1, 432 feet e 354 feet n of sw corner, Sec. 17 W., Union county (Smackover Lime).

B. Curtis Kinard—Burns No. 1, 432 feet s 239 feet w of ne corner, ne 1-4 sw 1-4, Sec. 13, T. 18 S., R. 17 W., Union county (Cotton Valley.)

3. The Atlantic Refining Co.—J. M. Bishop No. 2, 30 feet n and 330 feet w of se cernor, nw 1-4 sw 1-4, Sec. 13, T. 18 S., R. 17 W., Union county (Pettet Lime.)

2. Wild Cats

Union Gets 2 New Wells

Get Permits

El Dorado—Union county was issued seven of 10 permits to drill new wells during the past week by some of 10 permits to drill new wells during the past week by some of 10 permits to drill new wells during the past week by some of 10 permits to drill new well during the past week by some of 10 permits to drill new well during the past week by some of 10 permits to drill new well during the past week by some of 10 permits to drill new well during the past week by some of 10 permits to drill new years and the past well new to the past well new to the drill new to the d

Commission Grants

11 Drill Permits,

Six Abandon Jobs

Gazette State News Service El Dorado, July 21.—The Arkan-

sas Oil & Gas Commisison issued

11 permits to drill and authorized

six plug and abandon jobs during

the past week. Four of the pro-

Carter Oil Company, drill O. G.

Collins No. 2, 400 feet north and 330 feet east of SWc NW SW 32-16S-26W, Miller, 4,200 feet.
El Dorado Drilling Company, drill LeCroy No. 1, C NW NW SW 23-18S-17W, Union, Trull, 4-200 feet.

Roberts Petroleum, Incorporated, drill Winn 40. A-31, C SE SW NW 11-18S-13W, Urbana, Union, 2,650

Murphy Corporation, drill Robertson No. A-1, 657.52 feet east and 667.34 feet north of SEc SE NE 33-18S-14W, Union, wildcat, 4,-

Kilmarnock Oil Company, drill Smith heirs No. 1, C SW NW NW 30-18S-14W, Union, Hibank, 2-200

Urbana Well at 2,700
Roberts Petrolem, Incorporated,
drill Winn No. A-32, NE SW NW
11-18S-13W, Union, Urbana, 2,700

E. G. Bradham, drill Cooper & Cook No. 1, 200 feet NW of center SW SE 3-17S-23W, LaFayette, wild-

cat, 8,400 feet.

Arkansas - Louisiana Gas Company, drill Lain D. Morris No. 1, 330 feet east and south of center 24-9N-29W, Franklin, Cecil, 5,200

Carter Oil Company, drill Mc-Kamie Patton Unit C-216 No. 1, 550 feet north and 200 feet west of SEc NE 34-17S-24W, LaFayette,

McKamie-Patton, 9,400 feet.
Sinclair Oil & Gas Company,
drill J. P. Nichols No. 1, 1,660
feet north and west of SEc NW
30-148-22W, Nevada, wildcat, 5,850

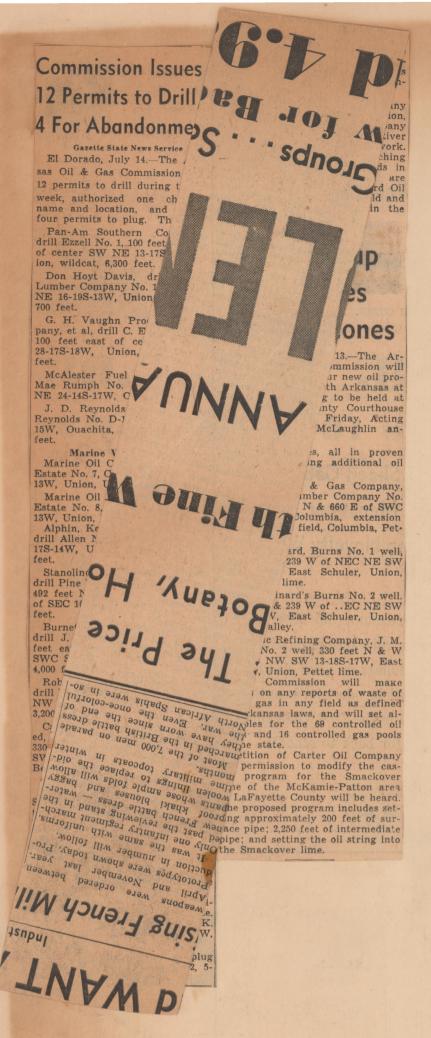
Wildcat at 4,200 Placid Oil Company, drill T. F. Kittrell No. 1, C NE NE NE 27-16S-26W, Miller, wildcat, 4,200 feet.

Carter Oil Company, plug A. W. Gunnels "C." No. 1, 20-17S-19W,

Earl Morgan, plug Henry Brown Nos. 3 and 7, 13-15S-20W, Colum-

posed tries are wildcats.

2,055 feet.
Only two permits were issued for plugging jobs:
The Atlantic Drilling Co. plugs the McWilliams Unit No. 1, in 17-18-21; Columbia county; Dorcheat Macedonia field; depleted.
J. K. Wadley plugs J. M. Warnack No. 1, Nevada county wildcat drilled in 36-13-22. Well abandoned as dry.



Petroleum Stocks Climb in Arkansas

Bureau of Mines reported today stocks of domestic and foreign crude petroleum totaled 249,102,000 barrels on July 21, a net increase of 1,247,000 barrels for the week. Domestic crude increased 1,034,000. Foreign crude increased 213,000.

Daily average production was 6,166,000 barrels, a decrease of 5,000. Runs to stills averaged 6,406,000, a decrease of 155,000.

Stocks by grade or origin, and change from previous week (in thousands of barrels):

Arkansas 2,936, inc. 62; Kansas, 10,376, inc. 303; Oklahoma, 27,657, inc. 299

3 Wildcats Spark Activity In El Dorado Oil District

Gazette State News Service
El Dorado, July 14. — Three wildcats announced for widely separated sections of Union County sparked exploration in the El Dorado oil district this week. Several small pumpers were finaled and two tries were abandoned as dry.

G. H. Vaughn Production Company, et al, are preparing to drill an 8,000-foot well in NE NE 28-17S-18W about two and a half miles northwest of the Wilks field near the Columbia County line. It is the Smith No. 1.

Central Union. Dorset Company's A. A. Jerry No. 2, NE SW NW 12-18S-14W, Hillsboro, is making eight barrels of oil and about 14 barrels of salt water daily through

On the west edge of the old shallow East field two miles from El Dorado, Pan-Am Southern Corporation is moving in material for the Ezzell No. 1 in SW NE 13-175-

poration is moving in material for the Ezzell No. 1 in SW NE 13-175-15W. Proposed depth is 6,300 feet. Don Hoyt Davis will drill to 3,700 feet on the Urbana Lumber Company No. 1 in NE NW NE 16-195-13W, five miles southeast of Strong near where several dry holes have been recorded.

Murphy Corporation's new wildcat try, the Robertson No. 1 in SW SE NE 33-18S-14W Southeast of Hibank field, had trouble with a crooked hole and it is understood the operators will skid the derrick over a few feet for a new try. Ocsionally an operator drills a well "tight" which in oil parlance means that no information about the progress will be given to other operators, who normally "scout" all wells in the territory. The Robertson is about a quarter of a mile from a failure drilled by Beebe & Casey earlier this year and Murphy is not revealing detailed progress on the project.

Most active spot in the county for dear avallarities in the East field. Company is rigging warine Oil Company is rigging making eight barrels daily about the same amount of salt water from 1,230 feet. Dorset is water from 1,230 feet. Dorset is ready to complete the U. S. Mill No. A-1 in SW NE NW 11-18S-14W. This well was originally slated for the NE SW NE of the Sew Mill No. E-4 in SW SE SW was gauged at five barrels per day from around 2,200. Caddo is rigging up on the E-5 in NE SW SW of the same section.

In the East field, C. J. Saulsburgheit this year and Murphy is not revealing detailed progress on the project.

Most adverse very leave to the U. S. Mill No. A-1 in SW NE NW 11-18S-14W. This well was originally slated for the NE SW NE of the Section.

Caddo Oil Company has finaled two wells in the Sandy Bend field, both in 7-18S-12W. The Union Saw Mill No. E-4 in SW SE SW was gauged at five barrels per day from around 2,200. Caddo is rigging up on the E-5 in NE SW SW SE SE of the Saw SW was gauged at five barrels per day from around 2,200. Caddo is rigging up on the E-5 in NE SW SW SE SE of the Saw SW was gauged at five barrels per day from around 2,200.

the project.

Most active spot in the county for deep exploration is the East Schuler field. Curtis Kinard is below 7,660 feet on his Bishop No. 1 in SE SE SE 14-18S-17W which is slated for 7,700. So far no good shows have been obtained. This operator is also nearing the proposed depth of 4,000 feet on his Burns No. 3 in SW NE SW of Section 13, a Pettet formation try on the same 10-acre tract where a Smackover lime well is producing. Kinard is rigging up on the Calloway No. 1, SE SE NW, Section 13. This will be a Smackover lime test.

Two Pettit Formations

Two Pettit Formations
Atlantic Refining Company has two Pettit formation wells in the field and is drilling at 3,510 feet on a proposed Smackover test. It is the W. E. Mason No. 2 in NW SE SW, Section 13.

On the north edge of the nearby Schuler field, C. G. Davis abandoned as dry the A. C. Sewell No. 1 in SE Lot 3 N1-2 7-18S-17W after drilling to around 4,000 feet.

Herbert Herff & Joseph Lewis are below 6,120 on the Annie Smith, et al, No. 1, NE NE 17-16S-17W, Bear Creek field. A good show of oil was obtained around 4,000 feet but the well is scheduled for 6,500.

Carter Oil Company is reported

Carter Oil Company is reported half-inch production pipe at 2,543 waiting on rig for the Powell, et feet on the C. L. Saxon No. 2 in al. C-137 No. 2 in NW NE 33-16S- SE NW SE 5-16S-16W. No report 18W in the Salem Church field was available on Holmes Creek Oil Company's Henshaw No. 1, NE NE Four successful completions were SE 17-16S-15W, Smackover.

Only 4 Permits Stephens Area Issued in Week Eyes Wildcats

El Dorado—The Arkansas Oil & Gas Commission issued only four permits to drill new wells during the past week. White county drew a wildcat try in the Irere Oil & Gas Co., Nevilles No. 1, section 14-6-6, two miles from Griffithsville, to be drilled to 2,500 feet. Other permits are:

Curtis Kinard, Burns No. 3, section 13-18-17, Union county, East Schuler field, 14 miles southwest of El Dorado, to 4,000 feet;

Berry Asphalt Co., Mary Jackson Estate No. 8, section 9-14-20, Nevada county, to 1,200 feet;

Spears Oil Co., Farris No. 8, section 34-15-15, O u a c h i t a county, Smackover field, to 2,700 feet.

The commission issued one permit to plug ard abandon the Atlantic Refining Co's Warnock, section 15-18-21, Columbia county, Dorcheat-Macedonia field, depleted.

Eyes W 11accus

Stephens — In the never-ending search for more oil, a number of wildcat tests have been or are now being drilled in this area.

McAlester Fuel Co. is reported abandoning the Lester Realty Corp. test at approximately 4,100 feet in section 14-15-19, Ouachita county at the north end of the Wesson field. The same company last week abandoned at around 3,000 feet the J. N. Merritt test in section 14-14-19, eight miles north of here. J. K. Wadley is reported drilling around 3,500 feet in the J. D. Cole No. 1 in section 13-15-18, mine miles east. Burnett Drilling Co. is drilling below 3,500 feet in the E. H. Halton wildcat, two miles north of the Smart field in this area.

McAlester Fuel Co. is reported abandoning the Lester Realty Corp. The county at the north end of the Wesson field. The same company last week abandoned at around 3,000 feet the J. N. Merritt test in section 14-15-19, about four miles north of here. Lion Oil Co. is moving machinery to drill the Wesson No. 1 in section 3-15-19, about four miles north of here. J. K. Wadley is reported drilling around 3,500 feet in the E. H. Halton wildcat, two miles north of here. Lion Oil Co. is moving machinery to drill the Wesson No. 1 in section 3-15-19, about four miles north of here. Lion Oil

Oil News Lion St

Field Rules For 3 Areas To Be Set Up

Commission to Take Up Allowables For **New Production**

2 Wildcats In Union **Get Permits**

Lion Stakes Wildcat In Nevada Area

Carter's Deep Well At Emerson Coring Lime; No Shows

Magnolia—Carter Oil Co.'s Mc-Mertriss School No. 1, near Emerson, 652 feet s, 648 feet w of ne corner of 29-19-20, due for a proposed depth of 10,200 feet, was drilling and

New Production

Magnolia—Field rules and allowables for three new South Arkansas oil fields will be set up here Friday. The Arkansas oil and Gas Commission has called the monthly meeting for 10 a. m. Friday in the courthouse. Regular field allowables will be set as well as those for the new areas, one of which produces from two levels.

Carter Oil Co. has applied for permission to use a modified casing program for additional wells to be drilled to the Smackover lime within the McKamie-Patton unit. This would include 200 feet of surface, 2.250 feet of intermediate string into the Saratoga chalk; and oil string on into the Sackover lime.

The session was called by P. M. McLaughlin, acting director of conservation and production. He said field rules would be studied for the following areas, proved productive by wells as listed:

1. Stanolind Oil & Gas Co.—Pine Woods Lumber Co. No. 1, 551 feet no for corner of 10-20-22, an offset to No. 1, 1, 1, which proved a good producer. Proposed depth of the offset is 5,900 feet.

The session was called by P. M. McLaughlin, acting director of conservation and production. He said field rules would be studied for the following areas, proved productive by wells as listed:

1. Stanolind Oil Co. has a new location, the pine Woods Lumber Co. No. 1, 551 feet not feet no feet of sw corner, Sec. 11 T. 660 feet e of sw corner, Sec. 11 T. 660 feet e of sw corner, Sec. 11 T. 660 feet e of sw corner, Sec. 11 T. 660 feet e of sw corner, Sec. 11 T. 660 feet e of sw corner, Sec. 11 T. 660 feet e of sw corner, Sec. 11 T. 660 feet e s 239 feet w of ne corner ne 1-4 sw 1-4, Sec. 13, T. 18 S., R. 17 W., Union county (Cotton Valley.)

3. The Atlantic Refining Co.—J. M. Bishop No. 2, 330 feet n and 330 feet w of se cernor, nw 1-4 sw 1-4, Sec. 13, T. 18 S., R. 17 W., Union county (Pettet Lime.)

2 Wildcats

Union Gets 2 New Wells

During Week
sued seven of 10 permits to deligate the properties of the properties of

Commission Grants 11 Drill Permits, Six Abandon Jobs

Gazette State News Service El Dorado, July 21.—The Arkansas Oil & Gas Commisison issued 11 permits to drill and authorized six plug and abandon jobs during the past week. Four of the proposed tries are wildcats.

Carter Oil Company, drill O. G.

Collins No. 2, 400 feet north and 330 feet east of SWc NW SW 32-16S-26W, Miller, 4,200 feet.

El Dorado Drilling Company, drill LeCroy No. 1, C NW NW SW 23-18S-17W, Union, Trull, 4-200 feet.

Roberts Petroleum, Incorporated, drill Winn 40. A-31, C SE SW NW 11-18S-13W, Urbana, Union, 2,650

Murphy Corporation, drill Robertson No. A-1, 657.52 feet east and 667.34 feet north of SEc SE NE 33-18S-14W, Union, wildcat, 4,-

Kilmarnock Oil Company, drill Smith heirs No. 1, C SW NW NW 30-18S-14W, Union, Hibank, 2-200

Urbana Well at 2,700 Roberts Petrolem, Incorporated, drill Winn No. A-32, NE SW NW 11-18S-13W, Union, Urbana, 2,700

feet.
E. G. Bradham, drill Cooper &
Cook No. 1, 200 feet NW of center
SW SE 3-17S-23W, LaFayette, wild-

cat, 8,400 feet.
Arkansas - Louisiana Gas Company, drill Lain D. Morris No. 1, 330 feet east and south of center 24-9N-29W, Franklin, Cecil, 5,200

feet.
Carter Oil Company, drill McKamie Patton Unit C-216 No. 1,
550 feet north and 200 feet west of
SEC NE 34-17S-24W, LaFayette,

McKamie-Patton, 9,400 feet.
Sinclair Oil & Gas Company,
drill J. P. Nichols No. 1, 1,660
feet north and west of SEc NW
30-14S-22W, Nevada, wildcat, 5,850

Wildcat at 4,200 Placid Oil Company, drill T. F. Kittrell No. 1, C NE NE NE 27-16S-26W, Miller, wildcat, 4,200 feet. Carter Oil Company, plug A. W. Gunnels "C." No. 1, 20-17S-19W,

Earl Morgan, plug Henry Brown Nos. 3 and 7, 13-15S-20W, Colum-

2,055 feet.
Only two permits were issued for plugging jobs:
The Atlantic Drilling Co. plugs the McWilliams Unit No. 1, in 17-18-21; Columbia county; Dorcheat Macedonia field; depleted.
J. K. Wadley plugs J. M. Warnack No. 1, Nevada county wildcat drilled in 36-13-22. Well abandoned as dry.

Wildcat At El Dorado **Gets Permit**

El Dorado — Union operators drew six permits for new wells during the week out of the nine issued by the Arkansas Oil and Gas Commission. They include a wildcat try in the Spartan Drilling Co., J. Rucker No. 1, sw, sw, nw of section 36-17-15, Nick Springs area, two miles east of El Dorado, to be drilled to 4,000 feet.

Other permits for Union county are: Caddo Oil Co., Union Sawmill No. E-9, section 18-18-12, Sandy Bend field, four miles northwest of Strong, to 2,350 feet; Caddo Oil Co., Pendleton No. 1, section 24-18-15, Hibank field, five miles southeast of El Dorado, to 2,250 feet; Pan-Am Southern Corp., Cottrell No. 2, section 23-18-17, east Schuler field, to 7,600 feet; Roberts Petroleum, Inc., Winn No. B-4, section 14-18-13, Urbana field, to 3100 feet; Rammey Co., Urbana Lumber Co., section 16-19-13, wildcat.

bana field, to 3100 feet; Rammey Co., Urbana Lumber Co., section 16-19-13, wildcat.
Other permits include a wildcat try in Miller county in the W. H. Baxter, Jones No. 1, section 10-19-27, two miles northeast of Doddridge, to 6,500 feet; McAlester Fuel Co., R. J. Drake No. A-1, section 13-14-21, Nevada county wildcat, to 3,300 feet, and Skelly Oil Co., C. W. Lane No. 3, section 28-16-26, Miller county, Fouke field, seven miles east of Fouke, to 4,300 feet.

Five permits to plug were issued: Lion Oil Co., Shuler Unit No. 136, section 26-18-17, Union county, depleted; C. G. Davis, Powledge No. 1, section 7-18-17, Union county wildcat, dry; C. S Cox, Wong Hing No. 1, section 1-16-16, Union wildcat, dry; Lyon, Prentiss & McCord, G. W. Lukons No. 4, section 23-15-19, Ouachita county, Wesson field, depleted, and C. G. Davis, Goodwin No. 1, section 36-15-19, Ouachita county wildcat, dry.

Herff Well Flows 158 Bbls. Daily

El Dorado—Herff completed the Annie Smith No. 1, section 17-16-16, during the past week at a total depth of 6,395 feet. The well is flowing 158 barrels of oil per day. Curtis has abandoned the Burns No. 3, section 13-18-17, as dry at 3,940 feet. Murphy Corp. is drilling the Robertson No. 1, section 33-18-14, at 1,500 feet. Roberts Petroleum Corp. is waiting on standard rig for the Union Sawmill No. A-2, section 7-18-13. at 2,564 feet.

The Atlantic Drilling Co. is drilling the Mason No. 2, section 13-18-17, at 6,125 feet. Curtis Kinard is testing the Bishop No. 1, section 14-18-17, at 7,702 feet. Carter is drilling the Ezzell No. 1, section 13-17-15, at 4,100 feet. Davis is waiting on standard rig for the Urbana Lumber Co. No. 1, section 16-19-13.

Marine Oil Co. is waiting on cement for the Winn Estate No. 7, section 11-18-13, at a depth of 2,655 feet. Also waiting on cement is the same company for the Winn Estate No. 8, at 2,625 feet. The El Dorado Drilling Co. is drilling the LeCroy* No. 1, section 23-18-17, at 2,050 feet. Vaughn is moving in materials for the C. E. Smith No. 1, section 28-17-18. Roberts Petroleum, Inc. is drilling the Winn N. A-32, section 11-

the C. E. Smith No. 1, section 20-118. Roberts Petroleum, Inc. is drilling the Winn N. A-32, section 11-18-13, at 3,621 and is waiting on cement. Kilmarnock Oil Co. is rigging up the Smith Heirs No. 1, section 30-18-14.

Deep Wildcat **Abandoned** In Columbia

Magnolia — One of the deeper wildcats drilled in south Arkansas has ended in failure. It is Carter Oil Co.'s McMertriss School No. 1, section 29-19-20, near Emerson, Columbia county. It was being abandoned at 11,001 feet as the week

ended.

A drill stem test was made at 10,590 feet, with packer set at that level; bottom choke, three-eighths, and top at three-quarter; with only additionable to the control of the cont

drill stem test also was without promise of production.

The Stanolind Oil and Gas Co. is below 3,600 feet in Pine Woods Lumber Co. No. 2, southwest Columbia county, 492 feet N. 2,582 feet W. of SE corner of 10-20-23, North Shongaloo field.

McAlester is moving in on a well to be known as Pine Woods Limited

In Lafayette county, Bradham nudded in a wildcat, Cooper-took Unit No. 1, 200 feet NW of center of SW SE, 3-17-23, due for a depth of 8,400 feet, same as a wild cat, Burton Brothers, recently abandoned as dry about three-fourths of a mile northeast of this new location.

cation.

In the same county, southwest of Midway field, Glasscox Drilling Co. s coring at 6,300 feet in the Oce Griffin, J. F. Nagale No. 1, 330 feet N & W of SE corner SW NE, 16-15-24, due for a depth of 7,000 feet. In the same county, Carter Oil Co. is moving in derrick on a new location in McKamie-Patton field, he McKamie-Pattor Unit C-216, 34-7-24, due for a depth of 9,400 feet. Nevada county still leads in number of tests operating, in both provin fields and wildcats. In Willisille, J. B. Warmack, et al, comleted the W. C. Waters No. 1, in 7-14-21, as a shallow pumper, and

Oil Field
Democrat, August 3, '51
Found Near Crossett

Crossett—A new oil field apparently has been discovered on the Arkansas-Louisiana line, south of

other wells will be started immediately in the area.

The producer is the first real showing of oil in the vicinity of Ashley county and has created considerable excitement here. Several years ago, a small showing of oil was reported about 14 miles southwest of here on the edge of the Ouachita river.

The well brought in is located only about 200 yards from where a well was sunk several years ago.

The well is officially listed as Justiss-Mears Oil Co-Crossett Lumber Co. 1, section 6-22N-6E, Morehouse parish, 400 feet south, 440 feet west of northeast corner, SW NE. Latest official scout information in Arkansas was that the well set 5½-inch casing at 3,818 feet, then ran Schlumberger to 3,953 feet. Previously, the well had cored from 3,685-3,708 feet, recovering 21 feet, including three feet of shale eight feet of sand with no show and 10 feet of sand with slight show.

A drill stem test was made from

A drill stem test was made from

A drill stem test was made from 3,702-08 feet, with recovery of 350 feet of salt water and 60 feet of oil-cut mud. Shut-in pressure rose to 1,720 pounds.

The company's report of a producer had not been checked by Arkansas scouts, whose only information was that listed above, which gives no report on the bottom of the hole.

Arkansas-Louisiana line, south of Crossett.

This was revealed today when officials of the Crossett Lumber Co. confirmed a report that a well has been brought in near Beekman in Morehouse parish, Louisiana, about four miles below the Arkansas line.

The well was brought in at 3,954 feet from a sand formation, which officials said probably is the Cotton Valley zone. While no gauge has been announced, Crossett officials said commercial production of gas and oil seemed assured. They estimated the oil at 46 gravity, which oil experts said is "good."

The well was drilled by Justiss-Mears Oil Co. and the Crossett Lumber Co. on land owned by the Crossett Timber & Development Co., which manages timber holdings of the local organization in Louisiana. Practically all of the acreage surrounding the area is controlled by Crossett.

Crossett officials said tanks are being erected now to hold oil ptoduced from the well. While there was no official comment on the topic, it was believed almost certain other wells will be started immediately in the area.

The producer is the first real showing of oil in the vicinity of McAlester Fuel Company staked location in NW NE 32-16S-12W for the W. H. Harry Jr. No. A-1 and will drill to 4,000 feet. This is in northeast Union County, near Pigeon Hill, where the Ouachita River bends to form a neck of land less than a mile wide. A dry hole River bends to form a neck of land less than a mile wide. A dry hole was drilled in the area several By McAlester

was drilled in the area several years ago.

In northwest Union County, about a mile from the Bear Creek Field, McAlester will drill the Southern Company No. B-1 in NW NW SW 4-16S-17W. This also is scheduled for 4,000 feet. Crews were moving in material.

By MCAIESTE' ton Valley formation.

Gauge was not available, but the oil was estmiated at 46 gravity. The well was free of salt water, it was reported.

Crossett Controls Acreage The well, the Justiss-Mears Oil Company-Crossett Lumber Company neared proposed depth in a

4-168-17W. This also is scheduled for 4,000 feet. Crews were moving in material.

There is one operation in the Bear Creek Field, where production is found around 6,500 feet. It is Herbert Herff and Joseph Lewis, Louis Werner Saw Mill No. 2, NW SE 9-168-17W, drilling at 1,500 feet. The wildcat by McAlester, the Pine Woods Lumber Company, Limited No. A-1, is due for a depth SE 9-168-17W, drilling at 1,500 feet. This partnership has completed several good wells in the field.

Pan-Am's Douthern Corporation's Ezzell No. 1, SW NE 13-178-15W, on the west edge of the El Dorado East Field. Crews were below 4,700 feet. A number of cores and drill-stem tests have been made but the well was being drilled "tight" and no information about recovery was available. Scheduled depth is 6,300 feet. The test is about a mile from a recent discovery in the Glen Rose formation at 2,900 feet by C. J. Saulsbury and Sons. Work on a proposed offset to the Saulsbury, to be drilled by Alphin, Koover, Pesses and Siegel, has been delayed pending outcome of a lawsuit over lease title. ing outcome of a lawsuit over lease same depth of 8,400 feet. Location is title.

same depth of 8,400 feet. Location is 200 feet NW of corner of SW SE 30-17-23.

In McKamie-Patton Field, Carter Oil Company was rigging up with rotary tools on the McKamie-Patton Unit C-216 No. 1, 550 feet N, 200 feet W of SE corner of NE 34-17-24, proposed for 9,400 feet.

Springs Field, Spartan Drilling Company was below 2,118 feet on the J. Rucker No. 1, SW SW NW 36-17S-15W. The well is slated for 4,000 feet.

Slow Start For Two
Two other wildcats staked the middle of July were getting off to a slow start, G. H. Vaughn Production Company et al. were waiting for material for the C. E. Smith No. 1, in NE NE 28-17S-18W, an 8,000-foot test in the Mount Holly area, Ranney Exploration Company was the low of the low of the line of NE NE 17-16-24, near Lewisvije Final depth and weather considered a wildcat has area. Ranney Exploration Company took over Don Hoyt Davis' Urbana Lumber Company No. 1, NE NW NE 16-19S-13W, and was waiting for a larger rig to drill the 3,700-foot try.

Most active spot in the county

Most active spot i

Most active spot in the county was the East Shuler Field, where three projects were under way. Atlantic Refining Company was below 7,000 feet on the W. E. Mason No. 2, NW SE SW 13-18S-17W. It will go to 7,800 feet. Curtis Kinard was drilling at 6,000 feet on the Callaway No. 1, SE SE NW of the same section. Pan-Am Southern Corporation's crews were below 1,-400 on the Cottrell No. 2, NE NE NE 23-18S-17W.

On the west side of section 23, in the Trull Field area, El Dorado Drilling Company was nearing proposed depth of 4,200 feet on the LeCroy No. 1 located in NW NW SW. Crews were drilling below 4,-010 feet.

Carter Near Final Depth Also nearing proposed depth of 5,000 feet was the Powell et al. C-137 No. 2 of Carter Oil Company in NW NE 33-16S-18W. Salem C. W. Lane No. 3 center of SE corporation for the Wash of the proposed depth. Burnett Production Company abandoned at 4,-1010 feet E. 625 feet N of SW corner of NW 21-14-21, 15 feet below the proposed depth. Also in Nevada County, Sinclair Oil Company was getting ready to start the J. P. Nichols No. 1, 660 feet N and W of NE cerner of NW 20-14-22, proposec for 5 850 feet.

Miller County had four tests on its oil program this week.

In Fouke Field, Carter Oil Company abandoned at 4,-1010 feet E. 625 feet N of SW corner of NW 20-14-21, 15 feet below the proposed depth.

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Miller County had four tests on its oil program this week.

In Fouke-Northead for 4,200 feet.

Kern-Trimb

5,000 feet was the Fower et al. In Fourier Northeast Field, Kern C-137 No. 2 of Carter Oil Company in NW NE 33-16S-18W, Salem Church Field, only one-half mile from the Columbia County line. A depth of the Skelly Oil Company

church Field, only one-half mile from the Columbia County line. A drillstem test at 4,561-69 feet yielded 45 feet of oil and oil-cut mud, 135 feet of oil-cut salt water and 3,450 feet of salt water. Crews were drilling at 4,584 feet.

Pools in east central User County yielded five new producers this week and one duster. Faring Oil Company's Winn Ester Oil Company at the field, was perforated at 2,565-70 feet. The Estate No. 8 in NW NE SW of the same section was shot at 2,549-52 feet. Both were pumping an estimated 30 barrels of oil per day, although no accurate gauge was available.

Roberts Petroleum's Winn No. B-4, NW SW NW 14-18S-13W, Jrbana Field, perforated at 2,614-18

bana Field, perforated at 2,614-18 feet, yielded 150 barrels of oil daily and some salt water. Tubing pressure registered 650 pounds and casing pressure was 825 pounds. Roberts' Winn No. A-32, NE SW NW 11-18S-13W, was pumping, no gauge, from 3,008-10 feet. This operator set 5½-inch production pipe at 2,800 feet on the Winn No. B-5, SE SW NW of section 14, 2 d was moving in materials for † No. B-6 in NE SE NW 14-1.

In the nearby Hibank Fleid, Kil-marnock Oil Company's Smith Heirs No. 1, SW NW NW 30-185-

Heirs No. 1, SW NW NW 30-188-14W, was making five barrels of oil daily from around 2,150 feet. Caddo Oil Company's Pendleton No. 1, SW SE SW 24-18S-15W, Hibank Field, was abandoned as dry at 2,170 feet.

Caddo set production pipe at 2,-249 feet on the Union Saw Mill No E-9, in NE NE NW 18-18S-12W, Sandy Bend Field, and staked location for the Strong Motor Company No. 1 in NW NW NE of the Same section.

Same section.
Roberts' Union Saw Mill No. A-2, NE NW NE 7-18S-13W, Lawson Field, was testing gas and oil. Con-siderable water trouble has developed in wells in this recently dis-

oped in wells in this recently dispersion. J. B. Warmack, et al, completed the W. C. Waters No. 1, in 17-14-21, as a shallow pumper, and the other city test, L. P. Weaver No. 2, same section and same depth, 1,200 feet, has been abandoned as dry. It is an offset to the pool operfer. Weaver No. 1, completed a few months ago. No. 1 was being reworked for better production. In Troy field, same county, east of Waterloo, Berry Asphalt Co. has completed the Mary Jackson Estate No. 8, section 9-14-20, between 1,198-1,203 feet as a pumper, making 20 barrels per day. Burnett Drilling Co. is below 3,950 feet and coring J. B. Warmack No. A-1, SE NW, 31-14-21, due to go to 4,000 feet.

McAlester Fuel Co's wildcat P. J. Drake No. A-1, NW NW, 13-14-21, is drilling ahead below 2,400. One wildcat in the county failed. Lion Oil Co's Cleary No. 1, 14-14-122 was abandoned at 3,508 feet.

In Miller county, Fouke-Northeast field, Skelly Oil Co's C. W. Lane No. 2, 28-16-26, made 500 barrels per day from 3,500 feet. Allowable is 100 barrels per day. The company is below surface pipe in a new test, C. W. Lane No. 3, a southeast offset to Lane No. 1, in

• ARKANSAS GAZETTE, Sunday, Aug. 5, 1951. Crossett Wildcat

Wildcat Activity Continues Finds Pay Across Heavy in El Dorado District Louisiana Border

El Dorado, Aug. 4.—The search for new oil pools in South Arkansas—particularly in the El Dorado district—reached a new high kansas—particularly in the El Dorado district—reached a new high this week as two wildcats were announced, bringing the total to seven.

Gazette State News Service Crossett, Aug. 4.—A wildcat drilled by Crossett Lumber Company and Justiss-Mears Oil Company

has found commercial production near Beekman in Morehouse Par-ish, La., four miles south of the Arkansas line.
An official of Crossett Lumber Company said the production zone was around 3,700 feet in the well drilled to 3,954 feet. He said the pay zone probably was the Cotton Valley formation.

Oil News



ARKANSAS DEMOCRAT, Sunday, August 5, 1951-3D

2ndProducer In Shongaloo Field Looms

Lafayette County

Lafayette County
Wildcat Test Dry;
2 Dry in Nevada

Magolia — Stanoint oll and Gas
Ca Garing cotal depth of 5,000
feet in Pine Woods Lumber Co. No.
2, 492 feet n, 2982 feet w of se corner of 10-20-22, in North Shongaloo
field, southwest Columbia county
and is expected to be in making production test within a few days, This
is an offset pine Woods Limited No.
A-1, about a mile north of the Pine
Woods No. 2, 588 feet n and w of
se corner of 32-20-22, is rigging up
In Lafayette county, E. G. Bradham has set surface pipe between
300 and 490 feet in the wildcat,
Cooper-Cook Unit No. 1, 200 feet nw
of corner of sw se 3-17-23, which
is to drill to 8,400 feet. It is about
the recently completed B urt to n
Brothers No. 1, a wildcat, abadonda few months ago as a dry hole.
In McKamie - Pation field, Carter
Oil Co. is rigging up with rotary
tools on the McKamie - Pation Unit
Co se corner of or of 34-17-24, for a
0,400-foot well. In same county, J.
F. Magale et al's Coe Griffin No. 1,
a wildcat, 330 feet we and n of se
corner of we not of 34-17-24, for a
0,400-foot well. In same county, J.
F. Magale et al's Coe Griffin No. 1,
a wildcat, 330 feet we and n of se
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0,400-foot well. In same county, J.
F. Magale et al's Coe Griffin No. 1,
a wildcat, 330 feet we and n of se
corner of we not self-12-4, drilled by
Glasscox Dril-Company, has been
abandoned as the word of the property of the Union Sawmill No. A-2, section
5. J. Rook No. A.1, 330 feet n of s
line, 230 feet we of e line of ne
17-16-2, near Lewiville.

Nevada county still, he warnack No.
A. 1, 689 feet we feet of the fine of ne
17-16-2, near Lewiville.

Nevada county still he warnack No.
A. 1, 680 feet e, 625 feet n of sw
corner of ne nw 31-14-12, at 40.15
feet. Sin Clair Oil Co. is vector
and Trimble are below 3,600 feet.
In Fouke-Northeast field, kern
and Trimble are below 3,600 feet,
on Skelly Oil Co.'s a C. W. Lane No.
3, center of see nw ne 2-16-26.
In Salem Church field, just over
the line in Union county, Co. 2, 600
feet s

4,582 feet. Proposed depth is 5,

year the industry had 62,000 persons on the payroll and sales of more than \$600 million based on Midcon-tinent Oil & Gas Association fig-

Along with the anniversary of the first well in Louisiana, the state may have another reason for celebrating—a reason not contemplated when the celebration was planned.

The possible added incentive would be the return of the offshore.

would be the return of the offshore, tidelands to state control.

The long-standing controversy whether the coastal states or the federal government should own the off-shore lands known to possess oil deposits is pending in Congress.

The House already has adopted faverable legislations

Commission Issues 9 Drilling Permits, Okays 6 Plug Jobs

six plug and abandon jobs this week. The list:
Stanolind Oil and Gas Company,

drill Miller Land and Lumber Company No. B-1, C SW SE 17-185-27W, Miller County, 7,000 feet. Donald E. Bradham, drill G. L. Phillips No. 2, C NW SE SW 7-17S-13W, Union County, Rainbow Field 3.500 feet.

Pan-Am Southern Corporation, drill Ezzell No. A-1, C NE SW SE 18-17S-14W, Union County, 3,600

Roberts Petroleum, Inc., drill Winn No. B-7, C SW SW NW 14-18S-13W, Union County, Urbana Field, 3,000 feet. Roberts Petroleum, Inc., drill Winn B No. K-1, C NE NW SW 14-18S-13W, Union County, Urbana

Field, 2,800 feet. Burnett Production Company, drill S. J. Rook No. A-2, 330 feet east and 430 feet north of SWc NE SE 17-16S-24W, Lafayette County, Tokio Field.

Herbert Herff, drill Bank of Mount Holly No. 1, C NE NE SE 6-16S-17W, Union County, wildcat,

Davis & O'Brien, drill O. C. Smith No. 1, NW SE NW 16-16S-17W, Union County, Bear Creek Field, 6.500 feet.

The Residue Co., drill Mansfield Gas Company No. 1, 1,700 feet south and 1,500 feet east of NWc 6-4N-30W. Scott Coun Plug and Abandon

W. Shannon Goodwin, plug Suggs No. 1, 9-17S-13W, Union County. S. J. Carnes et al, plug J. D. Reynolds No. 1, 20-14S-16W, Ouachita County.

G. H. Vaughn, plug J. Rucker
No. 1, 36-17S-15W, Uion County.

Patterson Brothers, plug Percy Magness No. 1, 25-8N-6E, Crittenden County.

James E. Patteson Jr., plug Magness No. 2, 25-8N-6E, Crittenden

County.

Jack Marvin and Emma Louise van Dyke, plug Cox No. 1, 3-178-1W, Chicot County.

Gazette State News Service
El Dorado, Aug. 18.—The Arkansas Oil and Gas Commission issued nine permits to drill and authorized

Oil News

Petroleum Groups Seek Deep Test More Steel Under Way

the fourth quarters than now seems in prospect."

3 Wildcats Oil and Gas

Board Ups Allowables

5-Barrel Pumper

El Dorado—Caddo Oil Co. completed the Union Sawmill No. E-5, section 7-18-12, July 17, at a total depth of 2,319 feet. The well is pumping five barrels of oil per day. Curtis is drilling the Burns No. 3, section 13-18-17 at 3,800 feet. Murphy Corp. is drilling the Robertson No. 1, section 33-18-14 at 1,400 feet. Roberts Petroleum Corp. is waiting on standard rig at 2,564 feet for the Union Sawmill No. A-2, section 7-18-13. The Atlantic Refining Co. is drilling the Mason No. 2,

section 7-18-13. The Atlantic Refining Co. is drilling the Mason No. 2, section 13-18-17 at 5,400 feet.

Curtis Kinard set 5½-inch casing on the Bishop No. 1, section 14-18-17 at 8,682 feet and is waiting on cement at 7,707 feet. Herff is drilling the Annie Smith No. 1, section 17-16-16 at 6,100 feet. Carter Oil Co. is running surface casing at 685 feet on the Powell No. 2, section 33-16-18.

Pan-Am Southern Corp. is drill-

Pan-Am Southern Corp. is drilling the Ezzell No. 1, section 13-17-15 at 1,350 feet. Hoyt Davis is waiting on larger rig for the Urbana Lumber Co. No. 1, section 16-19-13. Marine Oil Co. set 5½-inch casing on the Winn Estate No. 7, section 11-

18-13 at 2,650 feet and is waiting on cement at 2,655 feet. The same company has made location for the Winn Estate No. 8, same location. The El

More Steel

Ry TEX KASLEXY.
Washington (97—Old and gas interests are watching hopefully to see what comes of the curryers Series and the seed of the control of the control

Authorized

El Dorado—The Arkansas Oil and Gas Commission issued three wild-cat permits to drill new wells dur-ing the past week out of a total of seven issued.

The wildcat tries are E. G. Brad-

Allowables

Magnolia (P) — Restrictions on production from Arkansas' oil and gas fields are being relaxed because "there is not enough oil."

The state Oil and Gas Commission, meeting here Friday, approved an increase from 4,100 to 4,500 barrels a day in the McKamie-Pattor field of Lafayette county.

And Chairman O. C. Bailey indicated the commission would encourage other increases in allowables.

This is an about-face on the part of the commission, which two years ago ordered Arkansas operators to curtail production because the market was overloaded with oil.

Bailey explaired, however, that the government is concerned about whether production can be increased in this country if Iranian sources definitely are lost.

The commission chairman said foreign oil imports are up from 300,000 barrels a day to almost 1,000,000 and "yet, there is still not enough oil."

Also okayed in a record short commission session were regulations for an extension of the North Shongaloo field in Columbia county-proved productive by Stanolind's Pine Woods Lumber Co. No. 1 well. The production allowable was fixed at 159 barrels a day per well.

Union Gets

In the post week out of a total of seven issued.

In wind a the wildcat tries are E. G. Bradham's Cooper and Cook No. 1, section 30-14 17-23, Lafayette county, six miles so ut h of Stannas, croposed depth 4,400 feet; Placid, Oil Co., T. F. Kettrell No. 1, section 31-422, Nevada county, F. Kettrell No. 1, section 31-422, Nevada county, Four miles west of Co. I. and Sinclar Oil Co. J. P. Nichols No. 1, section 11-18-13, Union county, Hib an k field, to 2,700 feet; Kilmarnock Oil Co., Smith Heirs No. 1, section 30-18-14, Union County, Hib an k field, do 2,700 feet; Kilmarnock Oil Co., McKamie, to 9,400 feet.

The commission chairmar said foreign oil imports are up from 300,000 barrels a day to almost 1,-000,000 and "yet, there is still not enough oil."

Also okayed in a record short county oil county

Oil News

Shallow Pools in Union Yield Four New Small Producers

Gazette State News Service
El Dorado, July 21.—Shallow pools in Union County yielded four new small producers during the past week and several wells have reached the testing stage.

In the Lawson field of East Central Union, Sam M. Richardson's Alice No. 1 in SW SW NW 5-18S-13W is reported making between 12 and 14 barrels of oil per day although the operators are still having considerable trouble with water invasion. The well was perforated at 2,977-79 feet and has been testing for more than a month. Richardson's Alice No. 2, a north offset, is still a location.

Roberts Petroleum, Incorporated, brought in the Union Saw Mill No. A-2 in NE NW NE 7-18S113W in the same field after perforating at 2,571-73 in the Meakin sand. The well is flowing gas with a spray of oil. Casing pressure registered try in the area, the Robertson No. 1, because of a crooked hole and moved the rig over about 300 feet. Roberts Petroleum, Incorporated,

Curtis Kinard's Pumphrey C No. 5 in SW NW 12-17S-14W, Rainbow field, may have to be reworked. It has been testing at 3,361-62 for several weeks.

Down to 2,600 Feet

On the west edge of the El Dorado East field, Pan-Am Southern Corporation is down to 2,600 feet on the Ezzell No. 1, SW NE 13-17S-15W. This is slated for the Smackover lime at 6,300 feet and like at least two other wells now drilling in the county, this test will be drilled "tight" with no detailed information revealed.

The first well drilled in the East field for some time is ready for testing. It is C. J. Saulsbury & Sons' Allen No. 1 in NW SE SE 18-17S-14W. Total depth is 3,612 and production pipe was set at 3,100.

This is about a thousand feet deeper than a number of wells in the area which have been pro-

ducing for many years. The field was discovered about 29 years ago. Work on another test slated for the field has been delayed pending outcome of a lawsuit filed by the land owners concerning validity of the lease. Known as the Allen No.

1, the location was staked by Alphin, Keever, Pesses & Siegel.
Herbert Herff & Joseph Lewis have run Schlumberger test on the Annie Smith, et al, No. 1 in NE NE 17-16S-17W, Bear Creek field of Northwest Union. Detailed inforbelieved the well will be tested within the next few days.

Early Testing Slated Curtis Kinard's Burns No. 3, SW NE SW 13-18S-17W, East Schuler Schlumberger test was run at 3,-950 feet in the Pettit formation. This tract has a Smackover lime producer competed several months

producer competed several months ago.

Kindrd is waiting on cement to set before testing his Bishop No. 1, SE SE SE 14-18S-17W, a Smack-over lime test at 7,702 feet in the same field. This operator's crews are drilling below 3,800 feet on the Callaway No. 1, SE SE NW of Section 13, also a Smackover lime test. In NW SE SW of the same section, Atlantic Refining Company is below 5,400 feet on the W. E. Mason No. 2, slated for 7,800, About a mile southwest of East

About a mile southwest of East Schuler, El Dorado Drilling Company has spotted the LeCroy No. 1 in NW SW 23-18S-17W for a test at 4,200 feet. This is less than a mile from the Trull field, discovered about 15 months ago when an ald done should advers the state of t old deep abandoned well was plug-ged back to 4,000 feet and yielded big production in an initial test. However, two dry holes were drilled and production in the field has dwindled to about 370 barrels per

Down to 1,500 Feet Murphy Corporation's Robertson

Annette Wade of El Dorado, Helens, daughter of Mr. and



gauge was not announced officially, but it shows for about a 25barrel-per-day well.

In Miller County, Skelly Oil Company was testing the C. W. Lane No. 2. It is 990 feet south and 329 feet west of the NE corner of NE NW 28-16-26. It was down to around 3,700 feet and shows for a producer. It was drilled considerably depart by Warn and Trimble. ably deeper by Kern and Trimble but came back for completion. It is in Fouke-Northeast Field.

In Fouke Field, Carter Oil Company has a new location, O. C. Collins No. 2, which is 400 feet north and 330 feet east of the SW corner of NW SW 32-16-26, for a final depth of 4,200 feet. Roads were being built to the new location. Other preparatory work also is in

sen exceeded oducer in 1951 El Dorado E. Field Gets 200 Allowable

El Dorado, July 26.—The Ar-kansas Oil and Gas Commission today set a temporary allowable of 200 barrels of oil daily for a new producer brought in earlier this week by C. J. Saulsbury & Sons in the old El Dorado East Field about four miles northeast of here.

This is the rate usually granted discovery wells. The allowable will be reduced when other wells are

completed at this level.

'The new strike is the Allen No.

1 in NW SE SE 18-17-14, completed in the Glen Rose formation at 2,011-13 feet. In an initial test, the well flowed at the rate of 320 barrels of 36 gravity oil per day through 11-64th-inch choke and made about four per cent salt water. Tubing pressure registered 275 pounds and casing pressure was 475 pounds. It was reported this pressure dropped when the well was pinched back to comply with the initial production allowable of 100 barrels a day. The Allen was drilled to, 3,612 feet and plugged back for the successful test. It is in the heart of the old East Field, discovered about 30 years ago, where a number of wells still are producing an average of 6,500 barrels per month from around 2,100 feet around 2,100 feet.

Saulsbury was reported to have plans for two more wells. Work on a south offset to the new producer has been delayed by a lawsuit over least right.

Carter Gives Up **Columbia Test** At 11,001 Feet

drillstem tests more than two miles old El Dorado East Field just four miles northeast of town. drillstem tests more than two miles beneath the earth's surface, the Carter Oil Company has abandoned as dry its deep Columbia County wildcat try.

Plans for two new wells were in the making by C. J. Saulsbury & Field, a proposed Smackover test. Sons who brought in the Allen No. His Burns No. 3, SW NE SW 18-1 in NW SE SE 18-17S-14W with list-17W, was abandoned as dry after testing the Pettit formation after testing the Pettit formation at

as dry its deep Columbia County wildcat try.

The McMetriss School No. 1, near Emerson, showed no promise in a second drill stem test after drill stem second drill stem test after drill stem survey at 10,590 feet recovered a slight blow, no pressure, 210 feet of gas-cut mud and no water.

The test location was 652 feet south, 648 feet west of the NE corner of 29-19-20, near the Louisana line.

Stanolind Near 3,600

In the southwest part of Columbia County, in the new North Schongaloo Field, Stanolind Oil and Gas Company was near 3,600 feet here of the Pine Woods Lumber Company No. 2, 492 feet north, 2,52 feet west of SE corner of 10-20-22.

An offset to Stanolind's Pield about 30 years ago. Some pany No. 2, 18 scheduled for 3,900 feet No. 1 found good production in the Petit lime and the No. 2 is headed for the same formation.

A mile north of the Pine Woods No. 2, the No. 1 found good production in the Petit lime and the No. 2 is headed for the same formation.

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A mile north of the Pine Woods No. 2, McAlester, Fuel Company was moving in to start a wildcat, the Pine Woods No. 2, the No. 2 is scheduled for 3,900 feet. No. 1 found good production in the Petit lime and the No. 2 is headed for the same formation.

A mile north of the Pine Woods No. 2, McAlester, Fuel Company was moving in to start a wildcat, the Pine Woods No. 2, McAlester, Fuel Company was moving in to start a wildcat, the Pine Woods No. 1, the No. 2 is scheduled for only about 6,500 feet, headed for 4,100 and production in the Petit lime and the No. 2 is headed for the same formation.

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A mile north of the Pine Woods Individual to make the production of the production of the Pine Woods No. 2, McAlester, Fuel Company was moving in to start a wildcat, the

pumping around 20 barrels a day

feet and coring in J. B. Warmack slated for 4,200 feet. No. A-1, 689 feet E, 625 feet N of SW corner of SE NW 31-14-21.

Proposed depth is 4,000 feet.

McAlester Fuel Company was near 2,500 feet in P. J. Drake No.
A-1, NW corner of NW NW 13-1421. Proposed for 3,300 feet. Another wildcat slated for early spudding was Sinclair Oil Company's J. P. Nichols No. 1, 660 feet N and W of SE corner of NW 30-14-20, scheduled for 5,850 feet.

In Miller County, four tests, including one completion, made up the program.

The new completion was Kelly Oil Company's C. W. Lane No. 2, 990 feet S, 329 feet W of NE corner of NE NW 28-16-26, in Fouke-Northeast Field. On test, it made 500 barrels daily from around 3,-500 feet. Drilled by Kern and Trimble, it is an offset to C. W. In the same field, Skelly was

drilling under surface pipe set at 1440 feet in C. W. Lane No. 3, a southwest offset to Lane No. 1.

New Level of Production

Spurs El Dorado District El Dorado, July 28.—Activity in the El Dorado oil district was Magnolia, July 28.—After two spurred this week by discovery of a new producing level in the

conk Unit No. 1, 200 feet NW of center of SW SE 2-17-23, the series of the recently abandoned Burton Broth as the abandoned test.

Carter Oil Company was moving in derrick on the McKamie-Patton Unit C-216 No. 1, 200 feet NW of Center of SW SE 3-17-23, in the McKamie-Patton Unit C-216 No. 1, 200 feet NW of Center of SW SE 3-17-23, in the McKamie-Patton Field. It is a lime test proposed for 3-400 feet.

J. F. Magaie, et al's, Oce Griftin No. 1, 330 feet W and N of SE corner of SW NE 16-15-24, about eight miles southwest of McKamie-Patton For No. 1, 330 feet W and N of SE corner of swas deling around 6, 300 feet. The willdcat, proposed for 7,000 feet, is being drilled by Glasscox Drilling Company.

Two Nevada Completions
Nevada Completions
Nevada Completions
Nevada Completions
Nevada Completions
Nevada Completions
Nevada Completion and three wildcats on the drilling and three wildcats on the drilling roopgram.

In Willisville Field, J. B. Warmack, et al, has completed the W. C. Waters No. 1 around 1,200 feet in 17-14-21. It was producing on pump. The other test, in the same town, same section and for the same depth, L. P. Neaver No. 2, an offset to the pool opener, L. P. Weaver No. 1, Filed. Three well have been will be producing from a mound producer in the Mary Jackson Estate No. 8, 270 feet No. 8, 270 feet from a pool found sover law and from the same tract where a Morgan sale of No. 8, 280 feet from a pool found sover day be only the free from a pool found sover day be only the free from a pool found sover day through 11-85-13. The free from a policy of the free free free from a policy of the free free free from a policy of the

In Fouke Fleld, Carter Oil Compumping around 20 barrels a day from 1,198-1,203 feet.

Lion Oil Company's Cleary No. 1, a wildcat, 50 feet north of center of SW corner of NE NE 14-14-22, eight feet below proposed depth.

Burnett Near 3,950

Also in Nevada County, Burnett Drilling Company was near 3,950 for and coring in J. B. Warmack Slated for 4,200 feet.

Sw SE SW 24-18S-15W, Hibank Slated for 4,200 feet.

Activity in the Unon County section of the Smackover Field has ebbed. Only three operations have been in progress, and a fourth location staked in more than a month. The new location is Holmes Creek Oil Company's Henshaw No. 14, NE SE 17-16S-15W.

Spring Oil Company's Saxon No. 3, SW, Lot 7, 4-16S-16W, was tested at 2,685-97 feet and the well sanded up. No information was available on Travis Oil Company's Berg No. 3, SW NW NE 33-15S-16W, and C. Clyde Ritchey's C. L. Saxon No. 2 NW SE 5-16S-16W.