Oil News

4 Producers Chalked Up In El Dorado District

El Dorado, Aug. 23—Flourishing activity in the El Dorado oil district yielded four producers this week. One well was abandoned as dry, and three other new ones reached the boiling stage.

Stanolind Offset To Pine Woods

Discovery Is Dry

For the past week information has been pouring into the office of the Pine Woods Oil Company at Chanute, Kans., concerning new exploration and development activities in the Pine Woods oil field. Nothing of consequence has been reported in the Pine Woods field since the discovery in 1918.

Oil News

2nd Well on Arkansas Side of Shangaloo Dry

Arkansas City, Aug. 25—A second well on the Arkansas side of the Shangaloo field was dry. The second well was drilled on the east side of the field and was completed at the 1,500-foot level.

Union Has 5 Completions During Week

A goodly number of new wells were completed in the Union district during the past week. The Miller-Union-Timber Company No. 1, 596 feet, was completed on the north side of the Chicot Salt Dome in the Union district.

Oil News

State Commission Issues 11 Permits To Drill, 6 to Plug

El Dorado, Aug. 23—Four more permits were issued to drill oil wells in the El Dorado area during the past week. The permits were issued by the State Oil and Gas Commission.

Oil News

Pan-Am Brings In Wildcat

Near El Dorado

Pan-Am Petroleum Corp., operated by Pan-Am Petroleum Corp., completed a wildcat near El Dorado, Ark. The well is on the north side of the Chicot Salt Dome.

Gas Well Blows Out Near Fort Smith, Fire Feared

For the past week, several new oil wells have been completed in the El Dorado oil field. One of the most promising of these is the third well in the Union district. The well is located on the north side of the Chicot Salt Dome.

Oil News

Gas Tests Set In Worren Area

Worren Field, Ark.—Gas tests will be run on 10 oil wells in the Worren field during the next two weeks. The tests are being conducted to determine the presence of gas in the wells.

Oil News

Two States To Hike Oil Production

By CHARLES N. HALE

The Oklahoma State Oil and Gas Commission has announced plans to increase oil production in Oklahoma and Arkansas.

Gas Tests Set In Worren Area

Worren Field, Ark.—Gas tests will be run on 10 oil wells in the Worren field during the next two weeks. The tests are being conducted to determine the presence of gas in the wells.

Oil News

Wildcat Drilling In Lonoke County

Lonoke County, Ark.—Wildcat drilling is in progress in Lonoke County. The drilling is being conducted by the Pioneer Petroleum Foundation.

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Worren Field, Ark.—Gas tests will be run on 10 oil wells in the Worren field during the next two weeks. The tests are being conducted to determine the presence of gas in the wells.
Stanolind Offset To Pine Woods: Discovery Is Dry

Georgia State News Report

El Dorado, Aug. 30—Settlers. Off the El Dorado oil district yielded four producers this week. No. 1. A wildcat was abandoned as dry, and three other new wells reached the testing stage.

Caddo Oil Company finished two dry wells. The first, No. 1. SW NW NE 15-18-19, was drilled through quarter-inch-chalk, thin sand and clay. Tubing was set at 3,000 feet, and a 200-gallon tank was placed on the surface. The test was made on Sept. 1, with 3,900 feet of tubing at the surface. The second well, No. 2. SE SW NE 15-18-19, was completed in the same manner as the first, and a 1,500-gallon tank was placed on the surface. The test was made on Sept. 1, with 3,900 feet of tubing at the surface.

Archer, Aug. 31—No. 1. SW NW NE 15-18-19, was completed in the Caddo Oil Company's new field. The well was drilled through a thin sand and clay, and tubing was set at 3,000 feet. The test was made on Sept. 1, with 3,900 feet of tubing at the surface. The well was abandoned as dry.

North of Boar Creek

Boar Creek Oil Company, Inc., No. 1. SW NW NE 15-18-19, was completed in the Boar Creek Oil Company's new field. The well was drilled through a thin sand and clay, and tubing was set at 3,000 feet. The test was made on Sept. 1, with 3,900 feet of tubing at the surface. The well was abandoned as dry.

State Commission Issues 11 Permits To Drill, 6 to Plug

Georgia State News Report

Fayette County Oil Company was given 10 permits to drill, and 11 to plug. The permits were issued to drillers in the Pineville and El Dorado districts.

Pineville Oil Company, Inc., No. 1. SW NW NE 15-18-19, was completed in the Pineville district. The well was drilled through a thin sand and clay, and tubing was set at 3,000 feet. The test was made on Sept. 1, with 3,900 feet of tubing at the surface. The well was abandoned as dry.

Pineville Oil Company, Inc., No. 2. SE SW NW NE 15-18-19, was completed in the Pineville district. The well was drilled through a thin sand and clay, and tubing was set at 3,000 feet. The test was made on Sept. 1, with 3,900 feet of tubing at the surface. The well was abandoned as dry.

Pineville Oil Company, Inc., No. 3. NE SW NE 15-18-19, was completed in the Pineville district. The well was drilled through a thin sand and clay, and tubing was set at 3,000 feet. The test was made on Sept. 1, with 3,900 feet of tubing at the surface. The well was abandoned as dry.

Pineville Oil Company, Inc., No. 4. SW NW NE 15-18-19, was completed in the Pineville district. The well was drilled through a thin sand and clay, and tubing was set at 3,000 feet. The test was made on Sept. 1, with 3,900 feet of tubing at the surface. The well was abandoned as dry.

Pineville Oil Company, Inc., No. 5. SE NW NE 15-18-19, was completed in the Pineville district. The well was drilled through a thin sand and clay, and tubing was set at 3,000 feet. The test was made on Sept. 1, with 3,900 feet of tubing at the surface. The well was abandoned as dry.

Pineville Oil Company, Inc., No. 6. NE NW NE 15-18-19, was completed in the Pineville district. The well was drilled through a thin sand and clay, and tubing was set at 3,000 feet. The test was made on Sept. 1, with 3,900 feet of tubing at the surface. The well was abandoned as dry.

Pineville Oil Company, Inc., No. 7. SW NW NE 15-18-19, was completed in the Pineville district. The well was drilled through a thin sand and clay, and tubing was set at 3,000 feet. The test was made on Sept. 1, with 3,900 feet of tubing at the surface. The well was abandoned as dry.

Pineville Oil Company, Inc., No. 8. SE NW NW NE 15-18-19, was completed in the Pineville district. The well was drilled through a thin sand and clay, and tubing was set at 3,000 feet. The test was made on Sept. 1, with 3,900 feet of tubing at the surface. The well was abandoned as dry.

Pineville Oil Company, Inc., No. 9. NE NW NE 15-18-19, was completed in the Pineville district. The well was drilled through a thin sand and clay, and tubing was set at 3,000 feet. The test was made on Sept. 1, with 3,900 feet of tubing at the surface. The well was abandoned as dry.
McAlester Fuel Rigging Wildcat Near Magnolia

Oil News

Daily Production in Union Up More Than 500 Barrels

El Dorado Sept. 1—Daily production in Union County fields was increased by more than 500 barrels during the past week as oil wells in widely scattered areas were in the final stages of cleanup. Several wells were being cleaned out. Two of the successful completions were wildcats.

On the north edge of Union County, McArthur Field Company drilled, cased, and flowed a wildcat from the Arkansas O complexity at 5,115 feet. The well is reported as a possible producer. The wildcat was drilled at the north end of the Arkansas-O, where a wildcat recently drilled by the same company flowed 400 barrels per day.

In Laclede County, R. C. Read made a wildcat in the west end of the Arthur-O 11-12, which became a producer at 5,000 feet. The wildcat was drilled by T. E.苇 Co., and is now flowing 300 barrels per day. The wildcat was drilled on the north edge of the Arthur-O, where a wildcat recently drilled by the same company flowed 400 barrels per day.

In Log Bridge, a wildcat was drilled by the same company at 5,100 feet, which is now flowing 400 barrels per day. The wildcat was drilled by the same company on the north side of the Arthur-O, where a wildcat recently drilled by the same company flowed 400 barrels per day.

Five Burnett Wells

In Log Bridge, the Burnett Oil Company drilled, cased, and flowed a wildcat in the south end of the Arthur-O 11-12, which is now flowing 400 barrels per day. The wildcat was drilled by the same company on the north side of the Arthur-O, where a wildcat recently drilled by the same company flowed 400 barrels per day.

Crossett 1 Makes Good Oil Producer

Easton, Sept. 1—Crossett 1, northwest of magazine, was drilled and flowed on a 100-foot section. The well was completed for a flow of 200 barrels per day.

El Dorado E. Field Yields 2,500 Barrels

El Dorado Sept. 1—Production from the El Dorado E. field was increased by 2,500 barrels during the past week as wildcats were in the final stages of cleanup. Several wells were being cleaned out. Two of the successful completions were wildcats.

On the north edge of the El Dorado E. field, a wildcat was drilled, cased, and flowed 2,500 barrels per day. The well is reported as a possible producer. The wildcat was drilled at the north end of the El Dorado E. field, where a wildcat recently drilled by the same company flowed 400 barrels per day.

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Oil News
Gazette, September 2, 1951

El Dorado E. Field Yields
Production From New Level

Roberts Petroleum Inc., chalked up another victory in the "El Dorado E." Field when the new well on the corner of CR 60 and N.W. 147 was completed. The well was drilled by the Okla. Oilfield Co. to a depth of 1,800 feet. The field is being operated by the Garden Petroleum Co. and the well was put on production last Saturday. The well was completed with a 2 1/2-inch casing, 50 feet of 2 7/8-inch casing and 54 1/2 feet of 2 3/8-inch casing. The well is on the NE 1/4, NE 1/4 of the SW 1/4 of section 13, T. 15 N., R. 7 E., Garfield County, Okla.

Silverton Field
Creek Oil Co., Inc., has commenced operations on the Silverton Field in Creek County, Okla. The field is being operated by Creek Oil Co., Inc., and is located in the NE 1/4, NE 1/4 of the NW 1/4 of section 2, T. 14 N., R. 8 E., Creek County, Okla.

Oil News
Gazette, September 2, 1951

El Dorado E. Field Yields
Production From New Level

El Dorado, Sept. 1—The Arkansas Oilfield Commission has granted permission to drill and authorizes the work of deepening the field. The work will be done by the El Dorado E. Field Co., located on the NE 1/4, NE 1/4 of the SW 1/4 of section 4, T. 15 N., R. 8 E., Garfield County, Okla.

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Oil News
2 Completions, 3 Failures Reported Near El Dorado

El Dorado, Sept. 15.—Three failures were recorded in the El Dorado oil field this week. Two were successful completions and one a wildcat. Thirty-two operators were on the field last week. Two were completions and one a wildcat.

One Columbia Wildcat Well Is Abandoned

The Columbia No. 1 wildcat was drilled by the Columbia Exploration Co. for the El Dorado Drilling Co. and was completed at 4,150 feet. The well is owned by the El Dorado Drilling Co. and will be abandoned.

ARKANSAS DEMOCRAT, Sunday, September 15, 1951 —

Oil News
Completions Listed on 6 Union Wells

El Dorado—Six completions were reported this week. Three were successful and one a wildcat.

Oil Commission Gives 11 Permits To Drill, 1 to Plug

El Dorado, Sept. 15.—The Arkansas Oil and Gas Commission issued 11 permits to drill and one permit to plug out of state lands.

Wildcat In Columbia Is Abandoned

The Columbia No. 1 wildcat was drilled by the Columbia Exploration Co. for the El Dorado Drilling Co. and was completed at 4,150 feet. The well is owned by the El Dorado Drilling Co. and will be abandoned.

Machinery Arriving For New Oil Test In Weona

Weona—The machinery for a new oil test is arriving at the present oil field. The test is expected to be completed in the next two weeks.

Eight Drilling Permits Issued

El Dorado.—Eight additional drilling permits were issued this week by the Arkansas Oil and Gas Commission. Five are for the El Dorado oil field and three are for the Columbia oil field.

Test in Columbia Drilling Ahead After Oil Show

El Dorado, Sept. 15.—The Arkansas Oil and Gas Commission issued 11 permits to drill and one permit to plug out of state lands.

Commission Issues Eight Permits To Drill, Two to Plug

El Dorado, March 15.—The Arkansas Oil and Gas Commission issued eight permits to drill and two to plug.

Permits For 4 Wildcat Tries Issued

El Dorado.—Four additional drilling permits were issued by the Arkansas Oil and Gas Commission this week. Three are for the El Dorado oil field and one is for the Columbia oil field.

News Analyst Will Speak at El Dorado

El Dorado.—The news analyst for the Arkansas Oil and Gas Commission will speak at the El Dorado oil field next week.

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Beekman Field Well Flowing 123 Barrels

**Columbia County Waits Outcome Of Three Tests**

Columbia County State Bank.

89 Shallow Tests Planned, Wildcat Activity Falls

**Oil News**

2 Wildcats In Spotlight Of Oil News

Columbia County Mirror.

89 Shallow Tests Planned, Wildcat Activity Falls

**Ezzeff B-1 Completed By Pan-Am**

Magaesta - Two wildcats which proved disappointing to the Pan American Oil Company are No. 1, B-1 and No. 2, B-1. The Pan American Oil Company with headquarters in New York City, is drilling in Columbia County.

**Tracking Claims On Oil Uncovered Strange Sagas**

By John L. Fletcher

El Dorado Oil Field in Union County.

**Oil News**

Lafayette County Play In Spotlight

**Four Permits Claimed In Union County**

El Dorado Oil Field in Union County.

Oil News

Lafayette County Play In Spotlight

Little Hope Held For McAlister Wildcat Near Magnolia

**El Dorado Set For Oil Week**

**Daily Oil Output For June Averages**

82,112 Barrels

3 Pumpers Completed In Union County

**El Dorado Oil Field in Union County**

Oil News

Lafayette County Play In Spotlight

Little Hope Held For McAlister Wildcat Near Magnolia

El Dorado Oil Field in Union County.

Oil News

Lafayette County Play In Spotlight

Little Hope Held For McAlister Wildcat Near Magnolia

El Dorado Oil Field in Union County.
Four Oil Wells Near Completion in Urbana Field

El Dorado, Oct. 6.-The last of four oil wells in the Urbana oil field is nearing completion, according to O. F. Couch, manager of the production department of the Western Oil and Gas Company, who has reported that the last well in the field is now in the finishing stage, and that the oil will be available for immediate sale.

Couch said that the last well in the field will be completed within the next few days, and that the oil will be immediately available for immediate sale. The completion of the last well will bring the total number of oil wells in the Urbana field to 12, making it one of the largest oil fields in the state. The completion of the last well will also bring the total number of oil wells in the state to 50, making it one of the largest oil fields in the country.

Three Oil Wells Near Climax in Columbia County

El Dorado, Oct. 7.-Three oil wells in the Climax field are nearing completion, according to J. E. Smith, manager of the production department of the Western Oil and Gas Company. The wells are located in the northeast section of the Climax field, near the town of Climax.

Smith said that the three wells will be completed within the next few days, and that the oil will be immediately available for immediate sale. The completion of the three wells will bring the total number of oil wells in the Climax field to 15, making it one of the largest oil fields in the state. The completion of the three wells will also bring the total number of oil wells in the state to 55, making it one of the largest oil fields in the country.

Three Wells Completed in Union County

El Dorado, Oct. 7.-Three oil wells in the Union County field are nearing completion, according to J. E. Smith, manager of the production department of the Western Oil and Gas Company. The wells are located in the northwestern section of the Union County field, near the town of Union.

Smith said that the three wells will be completed within the next few days, and that the oil will be immediately available for immediate sale. The completion of the three wells will bring the total number of oil wells in the Union County field to 20, making it one of the largest oil fields in the state. The completion of the three wells will also bring the total number of oil wells in the state to 55, making it one of the largest oil fields in the country.

Arkansas Oil Industry Gets National 'Plug'

El Dorado, Oct. 7.-A national 'plug' for the Arkansas oil industry was given in Washington last week, when Secretary of the Interior Ira H. Hayes, and Senators Hiram I. F. Coates and Thaddeus Stevens, all of Arkansas, introduced bills into Congress to grant a larger share of the proceeds from oil wells located on federal lands in the state to Arkansas. The bills, if passed, will provide the state with a larger share of the oil revenues, which will help to finance state projects and improve the economic situation in the state.

In closing the debate on the bills, Senator F. Coates said: "We are asking for a share of the proceeds from oil wells located on federal lands in Arkansas, which will help to finance state projects and improve the economic situation in the state. The bills, if passed, will provide the state with a larger share of the oil revenues, which will help to finance state projects and improve the economic situation in the state.

Lion Max New Oil Producer

El Dorado (Ark.)-The Lion Oil Co. has discovered a new oil field in Union County, Mo. The field is located in the northeastern section of the county, near the town of Union.

In making the discovery, the company has spent considerable money in drilling and testing the area, and has now found oil flowing freely from a well located in the center of the field. The well is productive of oil and gas, and is expected to produce a large amount of oil and gas. The company plans to drill additional wells in the field, and to develop it into a major oil producer in the state.
El Dorado Area Has Six New Producers

El Dorado, Oct. 12—The El Dorado oil district yielded six new producers this month. Several tests were in the early stages and one dry hole was drilled.

Marine Oil Company's Field No. 1, in SE SW NW of the same section, which also will test the Travis Peak formation.

McAlester Rigs Wildcat For Test Southwest of Emerson

McAlester, Oct. 12—A new well for Columbia County was announced this week to balance the driller with a Lakeview Pool.

The new test is McAlester, Field Location No. 3, NW SW NW of the same section, having an average permeability of 1.75 pounds.

In Spirit Lake, Field Location No. 2, NW SW NW of the same section, having an average permeability of 1.5 pounds.

In Travis Peak, Field Location No. 3, NW SW NW of the same section, having an average permeability of 1.0 pounds.

In Churchville, Field Location No. 2, NW SW NW of the same section, having an average permeability of 1.25 pounds.

Talks Feature Magnolia Plans

Magnolia, Oct. 13—Mary C. Telford, President of Magnolia Oil Company, will speak at an Oil Progress Week program here. She is attorney for the Magnolia Oil Company of Oklahoma City.

She will address several students of the University of Oklahoma oil field football team. He is an oilman himself and was in attendance after the oil under the oil field was released.

El Dorado News Service

South Arkansas, Near 30 Years As Center for Oil, To Mark Progress Week, Recall Mad Rush of 20s

By Grover A. Zinn

South Arkansas was the center of the oil industry in the 20s. It is the region that brought in the first great rush of oil. It is the region where the first great oil boom was created in the 20s. It is the region where the first great oil strike was made in the 20s.

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The Oil and Gas Commission

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Deep Wildcat Test North Of Strong Highlights Activity in El Dorado Area

Arkansas Gazette, Sunday, Oct. 21, 1951

Columbia Marks Up Another Producing Well

Arkansas's El Dorado Spouted Prosperity on a Winter Evening

Survey Reveals Outlook For Oil Looms Bright

About What G. Edward Sanford

Labor to Determine 1952 Cotton Acreage in Arkansas

The Oil Wise Folks Were Waiting for the Signal
Arkans 90 Per Cent Mark Urged In Survey

Results Revealed After Controversial Farm Poll

By ROY BOSON

Farmers of Arkansas participating in the state's first American farm poll, conducted by the Research Institute of America, will have a chance to state their opinions about the problem of soil erosion by a mail survey. The state poll will cover 10,000 farmers and will be conducted under the supervision of the Agriculture Extension Service.

"What is going on in the farm world's is going on in the nation," said Dr. J. E. Stone, head of the Agriculture Extension Service, "and farm poll results will be an important factor in shaping farm policy in the future."

Dry Hole in Bear Creek

"The well," announced Mr. J. B. Sisson, an insurance agent in the Bear Creek area, "is the first dry hole in Bear Creek. Farmers have been trying to drill this hole for years."

El Dorado County Drills 5 Permit

El Dorado—Union County operates the area's 21st well this week, while the number of successful completions were recorded and one dry hole was shut down.

El Dorado, Nov. 2—The Union County oil field has a new location, the first exploration in the area since 1931. The well was drilled by the M. A. Briton No. 2, 3 NW NW NW 15-158-16W, at 750 feet. The well was completed at 1,200 feet and produced 12 barrels of oil and 300,000 cubic feet of gas per day. The well will be tested next month.

Prospects were high for a producer from this well, as the oil field is known to be productive. The well is the first exploration in the area since 1931. The well was drilled by the M. A. Briton No. 2, 3 NW NW NW 15-158-16W, drilled by Osco Cobb Oil Company, et al. This well is estimated to contain 200,000 barrels of oil and 1,000,000 cubic feet of gas.

Oil News

New Test at Hand in Smackover Area

Arkansas State News Service

El Dorado, Nov. 2—The Smackover oil field has a new location, the first exploration in the area since 1931. The well was drilled by the M. A. Briton No. 2, 3 NW NW NW 15-158-16W, at 750 feet. The well was completed at 1,200 feet and produced 12 barrels of oil and 300,000 cubic feet of gas per day. The well will be tested next month.

Prospects were high for a producer from this well, as the oil field is known to be productive. The well is the first exploration in the area since 1931. The well was drilled by the M. A. Briton No. 2, 3 NW NW NW 15-158-16W, drilled by Osco Cobb Oil Company, et al. This well is estimated to contain 200,000 barrels of oil and 1,000,000 cubic feet of gas.

Union County Drill Gets 8 Permits

El Dorado—Union County received eight new oil and gas permits this week. These are for Union County's X section, No. 5, section 16-16W, Smackover field, and those are for the M. A. Briton No. 1, 3 NW NW NW 15-158-16W, Newberry field, and those are for the M. A. Briton No. 2, 3 NW NW NW 15-158-16W, Smackover field.

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In Independence City, Wildcat Tests Begin

El Dorado, Nov. 2—Wildcat tests began drilling for oil has been begun on the outskirts of the city. Oil tests have been taken in the area and have caused much excitement among oil producers.

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Louisiana Will Honor 1st Oil Well

New Orleans, Nov. 2—Fifty years ago, the first oil well in Louisiana was discovered in the southern section of the state. The well was located near the town of Jennings in the southern section of the state. Today, the well is still producing oil and is a point of interest to oil producers.

From the day of its discovery, the well has grown into a major production area with over 400,000 barrels of oil produced.

Oil News

El Dorado, Nov. 2—The Arkansas Oil and Gas Commission issued six permits to drill this week and announced four new plug and abandonment permits for four new wells. The commission said that the drilling season is over; a deep wildcat dry hole was completed.
East Schuler Gains 100-Barrel Producer

The new producer in the El Dorado field is a 100-barrel well. The well is located near the southeast edge of the town of El Dorado. It was drilled by the Oil and Gas Company of El Dorado, Inc., and is expected to be in production by the end of the month.

Columbia County Eyeing 2 Explorations Closely

In Columbia County, explorations for oil and gas are ongoing. The county is home to several oil and gas companies, including the Oil and Gas Company of El Dorado, Inc. and the Oil and Gas Company of Columbia County. The county is also home to the oil and gas company of the same name, which is expected to begin drilling in the coming months.

Arkansas 90 Per Cent Mark Urged In Survey

The survey of the Arkansas oil fields is progressing well, with 90 per cent of the survey completed. The survey is being conducted by the Oil and Gas Company of El Dorado, Inc. and is expected to be completed by the end of the month.

Carter Oil Bests Hole Troubles in Lafayette County

The Carter Oil Company is reported to be experiencing difficulties in Lafayette County. The company is struggling with a water supply problem, which has caused delays in its drilling operations. The company is expected to resume drilling in the coming weeks.

Columbia County探索新井位

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