PROGRESS REPORTED IN NORTHEAST MISSISSIPPI, LOCATION ANNOUNCED FOR NEW WILDCAT IN CLAY

Conservation Practices Compared

Governors, Officials From Venezuela Talk At Oil Compact Meet

According to a report just before going to press, Roy E. Briscoe of Northeast Mississippi Oil Co., announced that progress along all lines is going on in a satisfactory manner around the Monroe County, Miss., gas discovery.

Buckstaff Baths, a specialty of George Merer, Inc.

(Continued From Page 1)

OIL

OIL (Continued From Page 1)

To cite an example, on 200,000 acres in northeastern Arkansas, the average gas production is 10,000 barrels per year and only 30 miles from active producing fields.

It is significant to note that the current level of production in Arkansas is 3,000,000 barrels per year, or more than double the production of 1925, when oil production was at its peak.

In conclusion, it can be stated that the conservation practices in Texas and Arkansas have proven to be effective and should continue to be followed.

* * *

Oil wells in northeastern Arkansas...
New Well Drilled Near Old Well

McAlester Daily News Service

The first of the new wells drilled by the McAlester Oil Company is a success. The well is located on the northeast corner of SW 1/4, SW 1/4, SEC 24, T 30 S, R 72 E, in the southeast quarter of the town of McAlester. The well was drilled to a depth of 8,353 feet and produced an average of 125 barrels of oil per day. The company plans to drill additional wells in the area.

Cobb Drills Try New Hole Near Old Well

McAlester Daily News Service

Cobb Drilling Company has started drilling a new well near the old well that produced 125 barrels of oil per day. The new well is located on the northeast corner of SW 1/4, SW 1/4, SEC 24, T 30 S, R 72 E, in the southeast quarter of the town of McAlester. The well has a depth of 7,500 feet and is expected to produce an average of 100 barrels of oil per day.

Progress in Batesville

The Batesville Daily Guard played on the field of progress with a special feature under the title: "The Credit Side of the 1911 Rider." Among the year's accomplishments, the school was able to maintain a high standard of education, with an average of 200 students enrolled. The school also planned to expand its facilities, with a new building scheduled to be completed by the end of the year.

Confederate Home Bid On

Ore Gets OK

The State Revenue & Development Commission, yesterday accepted a high bid of $1.25 per ton for 100,000 tons of ore at the Confederate Home. The bid was submitted by the Batesville Ore Co., of Batesville, Arkansas, for the total amount of $125,000.

The commission authorized Chairman Martin J. Craig and Secretary T. J. Reynolds to enter into a contract, subject to approval by the Board of Directors. In compliance with existing reclamation plans, the ore will be processed and returned to the original location of the mine.

Aluminum Industry: Permanent

Reynolds Official On Slacking Of Oil in Demand

Arkansas news reports that the aluminum industry is worried about the future of the state's oil industry. This concern is due to the demand for aluminum, which is used in the production of various products, including aircraft and automobiles.

The aluminum industry has faced challenges in recent years due to the increase in demand for aluminum products, leading to an increase in prices. This has put pressure on the oil industry, which relies on the production of oil to fund its operations.

The demand for oil has been affected by the economic downturn, with many people choosing to use alternative energy sources. This has led to a decrease in the demand for oil, which has further impacted the aluminum industry.

The aluminum industry is hoping that the demand for aluminum will increase in the future, which will help to stabilize the oil industry. However, the industry is also aware of the challenges that lie ahead, and is working to find ways to adapt to the changing market conditions.
Group Okays 12 New Wells, 3 Abandon Jobs

The Oklahoma Corporation Commission has authorized the drilling of 12 new wells and the abandonment of 3 others in the state. The new wells are located in various oil-producing areas, and the abandoned wells are in the Panhandle and the Ouachita Basin.

Oil News

Successful Completions Noted in Union County

Three successful completions of new wells were recorded in Union County. The wells were drilled by the Panhandle Petroleum Company, the Union County Oil Company, and the Oklahoma City Oil Company. All three wells were reported as producing water, which is a common occurrence in Union County.

Newest Wildcat Tops News In New Field

A new wildcat was spudded in a field near Ardmore, and it is expected to be completed in the coming weeks. The well is located in the Ardmore Oilfield and is being drilled by the Ardmore Oil Company. It is the first wildcat drilled in the area in several years.

Three Wildcatters In Miller County

Three wildcat wells were drilled in Miller County, and each of them reportedly produced gas. The wells were drilled by the Miller County Oil Company, the Ardmore Oil Company, and the Oklahoma City Oil Company. The produce gas was described as sweet gas.

Cobb Driller Try New Hole Near Old Well

A wildcat was spudded near the site of an old well, and it is being drilled by the Union County Oil Company. The new well is expected to be completed in the near future, and it is hoped that it will prove to be a successful producer.

Oil Industry May Seek To Increase Ceiling on Crude

The oil industry is reportedly considering increasing the crude oil ceiling in order to boost production. The current ceiling is 1.5 million barrels per day, and the industry is hoping to increase it to 2 million barrels per day.

Ark-Mo Will Supply Gas

The state of Arkansas will supply natural gas to the state of Missouri. The agreement was reached after several negotiations and is expected to benefit both states.

Confederate Democrat

Home Bid On Ore Gets OK

The Confederate Democrat, a mine in Arkansas, has agreed to bid on a contract to supply ore. The mine is located in the Ouachita Mountains and is known for its high-quality ore.

Mineral Rights Sale

Van Buren County Sets State Record

A mineral rights sale in Van Buren County has set a new state record. The sale was held for the oil and gas rights in a large area, and it generated a significant amount of money.

Aluminum Industry Permanent

Reynolds Official Says No Slacking Off in Demand

The aluminum industry is expected to remain strong in the future, according to a Reynolds official. The company has reported increased demand for its products, and it is expected to continue to do so.

Well Completed By McAlester

The well was completed by the McAlester Oil Company in the area of the old well. The well was described as a successful producer, and it is expected to add to the production of the area.

Oil Test Well Going Down Near Stephens

The test well was spudded near the Stephens field and is expected to be completed in the near future. The well is being drilled by the Stephens Oil Company, and it is hoped that it will prove to be a successful producer.

Progress In Batesville

The Batesville Daily Guard played the role of the president of the United States under the title: "The Credit Role of the U.S. 1921 Lender." Among the year's accomplishments which the Guard listed were: Bond leagues for a swimming pool and a new jail and library improvements were overwhelmingly approved...
Monroe County Discovery Creates Intense Leasing Campaign

Opportunity Is Knocking, Mr. Landowner

The writer was the first outside visitor when the discovery was announced on Oct. 8, 1951, and after spending some two years in this section became convinced that Northeast Mississippi would some day be opened as a most prolific oil and gas producing area and we have never changed our mind about it as will be confirmed by issuance of our publication for the last twenty-five years.

The present bright prospects for commercial production from the J. T. Sanders test of the Northeast Mississippi Oil Co. Inc. has confirmed our belief and we are more than happy for the land owners and general public of this section of the state that this important discovery will probably bring the operating oil men to this section in such numbers that many more tests will be drilled and we are sure will bring in more producing wells.

During the last ten years we have been more than anxious to see something done and have cooperated with those hard working men on the land side in their efforts to accomplish what we are now seeing happen. Through these efforts we have seen one of the most active oil fields in the state, the Franklin-Leake field.

What we hope to see now is that landowners all over the area will give their hearty cooperation and will help visiting oil men to make up drilling blocks and lease their land on fair terms to encourage oil operators to spend their money and time to get development which will be a great contribution to the progress of the state.

Every gas well will not likely produce and naturally what spot is the right one until the well has been drilled. In our experience of some 40 years we have seen stubborn landowners kill a development program. Landowners should understand that a well cannot be drilled until the land can and can be acquired and that their only chance to get out of the development is not the lease money for that is the smallest portion they will get for the negotiations cumbered part of the contract is their royalty and this is what they receive when they lease and if production is had or even during the drilling the maximum big money is paid for a small part of the royalty.

Do not get your sights too high Mr. Landowner but cooperate with the oil man who is willing to make you rich and make your children secure for their entire life.

Anything that our publication can do to be of service will give us pleasure.

For five days, gas blew wild at the No. 1 J. T. Sanders wildcat, SW SW NW Section 23-155-64, in Monroe County. The well is shown flowing wild prior to being brought under control.

Old Mac Dill II!
Malcolm N. McCaskill, share, is operating vice-president of Northeast Mississippi Oil Co.

One of the most intense leasing campaigns in recent years has been conducted in the discovery of associated gas and condensate production in Monroe County, northeastern Mississippi.

A spot check of hotels throughout the area has disclosed that all hotel accommodations have been filled to overflowing with some hotels reporting as many as 90 occupancy in advance.

While still too early to be practical the operators of the earlier leasing play, it has already spread into several areas including Chulafinna, Lompe and Monroe, all important and representative of major oil companies are throughout the area securing additional lease holdings.

Test Results

The test on the No. 1 J. T. Sanders, SW SW NW Section 23-155-64, flowed a mixture of gas and water at a rate of 165,000 cubic feet of gas per day at an initial pressure of 1,215 pounds.

Late last week a test was made by representatives of the Mississippi Oil and Gas Board. The test, through 6-inch pipe on 400,000 cubic feet of gas per day, flowed 3,920 cubic feet of gas per day.

Further tests are continuing, reportedly being made by United Gas Corp.

Negotiation for Sale

Several companies, including the World Oil Co., are putting up reserves with a view to an eventual purchase of the entire field.

The company is laying a main gas pipeline a short distance from the discovery producer.

Thus far, no analysis of the condensate has been made by the company in the process of analyzing it. Unofficially, the gas is reported to be of high gravity and the condensate approximately 60 degrees.

As reported earlier, the well blew out while operators were working on the completion, and an old well in the field was in production at a rate of 200 barrels of oil per day.

J. T. Sanders, share, landowner in which the discovery well is located, has long pointed to producing possibilities of the area.

Proudly examining a drink bottle filled with gas condensate from Northeast Mississippi Oil Co.'s No. 1 J. T. Sanders in Monroe County are officials of the company. They include, left to right, Malcolm N. McCaskill, operating vice president; Charles McFadden, president; and Howard G. Hannon, vice president. (not credited Tupelo Journal).
Two Wildcats Ready to Spud In Columbia

City State News Service

Magazine, Jan. 14—Two wildcat ventures in Columbia were ready to spud in this week, one Nevada County test near compa-

Location was cleared and roads built for Exploration Companies A. L. Pittman Estate No. 1, a two-mile northeast; and Location No. 80 east and 200 feet south of the southwest corner of 1-11-19. Proposed depth on the lease is 4,500 feet.

The Arkansas Oil Company's Cottlar Gisania Estate No. 1 was expected to be spudded in this week, after a five-hour holdup on Tuesday. The lease is 1-12-19, and the location is 2-11-19, southwest of the southeast corner of 2-11-19.

A. V. M. P. at 2,000 feet and a proposed depth of 2,000 feet is on the northwest corner of the southwest corner of 2-11-19. The lease is 1-12-19, and the location is 2-11-19, southwest of the southeast corner of 2-11-19.

Burnett Drilling Company was drilling on the location of the Wilson No. 11, northeast of the southeast corner of the southwest corner of 2-11-19. The lease is 1-12-19, and the location is 2-11-19, southwest of the southeast corner of 2-11-19.

Test Drills To 6,200 McFarland Drilling Company's Taylor No. 1, 1,044 feet east and 440 feet north of the northwest corner of the southwest corner of 2-11-19, was reported down to 4,600 feet. The lease is 1-12-19, and the location is 2-11-19, southwest of the southeast corner of 2-11-19.

Cabet Oil Inquiries May Bring Test Drilling in Near Future

Cotton State News Service

Cabinet Jan. 15—Scores of inquiries which have been pouring in to Mayor Bratton Bailey and other officials since preparations for the water supply were made in this city and the water supply was shut off last week, have been answered by Cabet Oil Company officials.

The company oil that flowed through the system is a mixture of two qualities. The principal one is the same as that which is being pumped for the water supply, and the other is a mixture of two qualities, the principal one of which is the same as that which is being pumped for the water supply.

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In 1928 Scientist Began Picking Oil Apart—And He’s Still At It

Pittsburgh, Pa., Feb. 3 (UPI)—In 1928 a government scientist began trying to analyze the complex compounds of petroleum and saw more problems than he could handle. Then he started using a still smaller scale.

Nearly 25 years and 500 barrels of oil later, he has broken down the compounds of crude oil into 2,100 separate chemicals and hopes to find 1,500 more.

The chemical, Frederick D. Rehn, head of the Department of Chemistry at Carnegie Institute of Technology, said his staff is trying to break down the new compound parts still locked in the oil. He has studied the oil over the last 10 to 12 years. The heaviest compound is 25 times as heavy as water and lasts a month in air. In a recent 11-year study, 90% of the compounds analyzed have been dug out of this oil and about 500 are known to be chemicals.

The oil is already a commodity in the industry, he said, and to make synthetic rubber it has to be put in a processing line in any one of the oil refineries. It is extremely valuable and is highly desirable to someone who wants to make synthetic rubber.

The other part of the project is to collect facts about petroleum components and make the information available to others.

Union Area Lists Five Completions

El Dorado—Five completions were made in the Union area during the past week. Two good producing wells were drilled at the north end of the Union field, and three other wells were completed at the east end of the field. The five wells are as follows: 1. Pan-Oil Co., 100 feet on section 31-27-17; 2. Northern Illinois Oil Co., 100 feet on section 32-27-17; 3. Pan-Oil Co., 100 feet on section 26-27-17; 4. Northern Illinois Oil Co., 100 feet on section 31-27-17; 5. Pan-Oil Co., 100 feet on section 26-27-17.

11 Permits Issued By Commission

El Dorado—The Arkansas Oil and Gas Commission has issued 11 permits for drilling in the Union county, drawing a good deal of interest from nearby areas.

The following are the regions for which permits have been issued: 1. Pan-Oil Co., 100 feet on section 31-27-17; 2. Northern Illinois Oil Co., 100 feet on section 32-27-17; 3. Pan-Oil Co., 100 feet on section 26-27-17; 4. Northern Illinois Oil Co., 100 feet on section 31-27-17; 5. Pan-Oil Co., 100 feet on section 26-27-17.

Mr. Smith, attorney and independent oil operator, was on the scene on the second day of the meeting of the drilling commission. He said it was being a good meeting and that he was very pleased with the results.

Oil News

Oil Compact Group To Meet Here

Clarence T. Smith, Illinois IOCC representative, will discuss conservation aspects of the depletion of the oil fields of the United States at the annual winter meeting of the Inter-state Oil Compact Commission at Hotel Marine here December 11-12.

Mr. Smith, attorney and independent oil operator, will speak on the second day of the meeting of the drilling commission. He said it was being a good meeting and that he was very pleased with the results.

Two Wells Completed In Union

El Dorado—Two wells were completed in Union county during the past week and 14 other wells are in various stages of completion. The report was made to the Arkansas Oil and Gas Commission by the following companies: 1. Pan-Oil Co., 100 feet on section 31-27-17; 2. Northern Illinois Oil Co., 100 feet on section 32-27-17; 3. Pan-Oil Co., 100 feet on section 26-27-17; 4. Northern Illinois Oil Co., 100 feet on section 31-27-17; 5. Pan-Oil Co., 100 feet on section 26-27-17.

3 Wildcats Are Dry But 1 Is Pumping

Magnolia—Three wildcats drilled as dry, two in Miller county and one in Union county, were shut down by the operators. A more important result, however, was the discovery of another wildcat, which is now being used as a pump jack in Miller county as a pump station.

Miller Wildcat

Gasoline State Service

Miller Wildcat, with unknown potential was being cored in Magnolia county. This is the first Kern and Trimm drills, were operating in the Magnolia area. The Kern and Trimm Co., has a drilling permit in Purdy No. 1, near Fouke-Northwest Field, for operations at 5,300-5,500 feet. In the first well, the Kern and Trimm Wildcat, was drilled to a depth of 5,500 feet and was shut down.

G. W. Reynolds, who is drilling the Kern and Trimm Wildcat, 1st No. 1, at 5,300 feet, is due to be completed. The Kern and Trimm Wildcat, is located in Purdy No. 1, near Fouke-Northwest Field, for operations at 5,300-5,500 feet. In the first well, the Kern and Trimm Wildcat, was drilled to a depth of 5,500 feet and was shut down.

In Newbern City Field, Garnett is drilling the Kern and Trimm Wildcat, in the K. P. Co. No. 5, located in Purdy No. 1, near Fouke-Northwest Field, reported to be 6,500 feet, and is due to be completed. The Kern and Trimm Wildcat, is located in Purdy No. 1, near Fouke-Northwest Field, for operations at 5,300-5,500 feet. In the first well, the Kern and Trimm Wildcat, was drilled to a depth of 5,500 feet and was shut down.

Six Permits Issued By Commission

El Dorado—The second Arkansas Oil and Gas Commission permit, issued on the Union county, was issued to the Arkansas Oil and Gas Commission, by the following companies: 1. Pan-Oil Co., 100 feet on section 31-27-17; 2. Northern Illinois Oil Co., 100 feet on section 32-27-17; 3. Pan-Oil Co., 100 feet on section 26-27-17; 4. Northern Illinois Oil Co., 100 feet on section 31-27-17; 5. Pan-Oil Co., 100 feet on section 26-27-17.

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Olive News

March 10, 1951

Columbia Nearing TD

Garland City Field Went Dry in Miller County

Magnolia—One producer is said to have exhausted its olive oil in Miller county, according to sources. The field was reportedly producing 150 to 180 barrels per day. It was reported that the field was producing 280 to 300 barrels per day last season. Next season, it is expected to produce 200 to 250 barrels per day.

McMath to Head Oil Compact Commission

Arkansas Gazette March 15, 1951

The Arkansas Times is pleased to report that McMath was named to head the new Oil Compact Commission. This commission has been established to regulate the production of oil in Arkansas. McMath has been a leader in the oil industry for many years and is well respected for his knowledge and experience. The Arkansas Times is confident that McMath will do a fine job in this capacity.
McMath Named to Head Oil Compact Commission

(Continued from Page 1)

...not by domestic production but by importing crude oil and gas from foreign sources. The United States has one of the highest importation rates in the world.

The 102nd quadrennial meeting of the Oil and Gas Association of America was held in Denver last week. The meeting was attended by representatives from all over the United States.

During the meeting, several seminars were held on various topics related to the oil and gas industry. The seminars included discussions on the latest advancements in drilling technology, the impact of climate change on oil and gas production, and the role of the oil and gas industry in the global economy.

On the second day of the meeting, a keynote address was delivered by a prominent industry leader. The speaker discussed the challenges facing the industry in the coming years and the importance of innovation and collaboration in addressing these challenges.

The final day of the meeting was dedicated to a series of workshops, where attendees had the opportunity to network and exchange ideas with other professionals in the field.

In conclusion, the 102nd quadrennial meeting of the Oil and Gas Association of America was a successful event that brought together leaders from the oil and gas industry to discuss important issues and opportunities for the future.
Fletcher To Leave R&D Post

Director to Take Job With C&O Railroad

Bowers Successor

Walter C. Fletcher, executive director of the Aluminum Association in Washington, recently announced his resignation as executive director. Mr. Fletcher has been appointed executive vice-president of the C&O Railroad Co. in Baltimore.

Mr. Fletcher will succeed Robert W. Bowers, who has been with the C&O Railroad for 30 years and was elected president of the company last year.

Columbia County Wildcat Rigging For Deep Test

Conway County Test Wells May Yield Number Three During 1952

MAGNOLIA, Jan. 19—A wildcat oil test scheduled to drill next, two mile deep well was being rigged up in Conway County this week.

The test, deepened for 11,150 feet in Short Oil Company's No. 1 on section 29, T. 11 N., R. 16 W., is being drilled by the Arkansas Oil Co. of Little Rock.

Another Wildcat Drilled

Another wildcat was being drilled below two miles a year after a core test in Shannonville failed to locate the important zone believed raised by strata gas cap.

Carter Works Old Well, Gets 114-Barrel Yield

Carter Oil Company of Little Rock has been making successful tests in connection with the old No. 1 well of Elder Oil Company at保安

CONWAY COUNTY

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South Arkansas Oil Output Lags

SOUTH ARKANSAS, Jan. 19—Production from the oil and condensate fields of the 88 oil and gas pools in South Arkansas averaged 80,992 barrels of crude oil and 23,330,582 cubic feet of gas during December, according to figures compiled by the South Arkansas Oil & Gas Commission.

The 21 dry gas fields of North Central Arkansas resulted in daily average of 331,716 cubic feet or more than twice the average of 134 million cubic feet daily in October.

Two Tests Near Completion In Lafayette

LAFFAYETTE, Jan. 19—Two oil tests near completion in Lafayette are the South East Texas pool, and a test in the Haynesville pool. The tests are expected to be completed within the next several months.

Carter Oil Company of Little Rock has been making successful tests in connection with the old No. 1 well of Elder Oil Company at保安

Reynolds Company Names Geologist

Reynolds Mining Corporation today announced the appointment of Zelma M. Allen as chief geologist in its Reynolds Mining division, succeeding Dr. Charles B. Reynolds, who died recently.

Dr. Reynolds was a member of the University of Arkansas faculty and had been active in the Reynolds Mining division for many years.

In the interim the company will seek to hire a qualified geologist to fill the position of chief geologist in the Reynolds Mining division.
IN BAD CHANGE—War
minded his resignation as execi
utive Resources and Development
Bowers (right) has been se
lected as President.

South Arkansas Oil Output Lags
Gas production from the oil and
gas industry in South Arkansas
continued to lag behind.

Just before the Arkansas Re
source Commission and Dev
elopment Act was to take effect
monday the state was asked to
make an advance. The act was
designed to provide for the
sale of oil and gas leases.

Gas production in the state was
expected to rise as a result of
the new legislation.

Carlton, May 31—An advance
of $2,000 in the state's oil and
gas production was expected.

Arkansas Oil Commission
Chairman, R. G. Bowers, ex
pected the advance to be
paid out of the state's oil and
gas revenue fund.

The act was designed to pro
vide for the sale of oil and gas
leases in Arkansas.

Arkansas Resource Com
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