Oil, Gas Board Issues Only Six Permits to Drill

Water's Abundant, Too

Artesian Producer Recalls Days of Gusher

Schuler Field Scores Again

Miller County Has 5 Tests Set for Week

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Miller County Has 5 Tests Set for Week

Oil News

FPC Official Fears Arkansas Is Selling Its Gas Birthright

Two Wildcats Now Drilling In Columbia County


$1.86 Bid Accepted By ARDC for Bauxite

The $1.86 per ton royalty bid of the Dublin Bauxite Company was accepted by the Arkansas Resources and Development Commission at its meeting held Thursday in Little Rock for leasing the ore on the Confederate Bauxite property. Commissioner Chairman Estill Hart and Executive Director Wayne Fletcher were designated to work out the particulars of the contract most approved by the attorney general's office.

The Commissioners stipulated, however, that the material of the ore shall be sent away to be analyzed at any time. The contract had no provision to restrict the mining from the property. The mining company would have to abide by the decision of the analysis. The contract would go into effect on July 1, 1922, and it would run for six years, three years after which the ore would be sold by the company. The company was instructed to deposit $10,000 earnest money and $100,000 royalty security bonds with the Commissioners as surety on the performance of the contract.

Order Released

Judge Williams, released a portion of the owner Wednesday and described the property as belonging to him. The order permits the owner to sell the property during the stay. The property is located in the vicinity of Little Rock, Arkansas, and has a value of $100,000. The owner was instructed not to sell the property during the stay. The owner was also instructed to refrain from selling any property that would be affected by the sale. The order was released after the owner failed to pay the $100,000 earnest money and $100,000 royalty security bonds with the Commissioners as surety on the performance of the contract.

Oil News

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Oil News

Two Wildcats Hold El Dorado Interest

El Dorado, Jan. 19—Wildcats predicted by the El Dorado Gazette this week on initial testing showed a change of personnel from New Orleans area for the four Wildcat engineers working on this field. The change was due to the fact that they had been with the El Dorado field for two years and were unable to get along with the other men on the field.

Two Producers Recorded In Union County

Two producers recorded in Union County were the two new wells on the new field. These wells were located in the Union County field and recorded two producers.

2 Union County Wells Yield Gas

There were two wells in Union County that produced gas and oil.

Wildcat Strike Is Alabama's First Gusher

A wildcat strike in Alabama's first gusher was made.

Court Halts R&D Bauxite Sale Plans

Injunction also bars transfer occupants of Confederate Home

Oil News

3 Wildcats Abandoned As Dry Holes

They were all abandoned as dry holes.

ALCOA Gave Up Patent Right To Aid Development

By Dr. J. H. Fite

Aluminum Co. of America, Inc., yesterday was asked to abandon its patent rights in favor of a better method of producing aluminum. The company was asked to do this in order to aid in the development of a better method of producing aluminum.

THE ARKANSAS JANGLE

I Completion Reported In Union County

A completion was reported in Union County.

Gas Rivalry Booming In State Field

Gas rivalry was booming in the state field.

Production of Oil Falls In Arkansas

The production of oil was falling in Arkansas.

2,967 Rotary Rigs Active This Week

There were 2,967 rotary rigs active this week.

Oklahoma Oil Well Completions Decrease

There were fewer completions in Oklahoma.

Wildcat Test Shows Up Dry

A wildcat test showed up dry.

New Wells To Be Given First Quotas

New wells were given first quotas.

3 Get Permits To Drill Wells

Three were given permits to drill wells.

Reynolds Acquired

Reynolds Company acquired a new company.
ARKANSAS ADJUSTERS Elected
C. G. Pool (center), United States Fidelity & Guaranty Co., yesterday was installed as president of the Arkansas Adjusters' Association in a meeting at the Hotel Albert Pike. J. C. Monas, Fidelity & Casualty Co. of New York (left) was named vice president and C. O. Freiboth, Pacific Missouri Lines (right), was elected secretary-treasurer. (Democrat Photo.)

SAULXITE

Oil News
3 Wildcats Abandoned As Dry Holes
Magnolia-McKee Oil Co. is drilling and making a rapid formation at Bessie, 6 miles south of Fort Smith. It has had no show in that deep move, but did show for a time a gas hole in a 3,000 foot well, and it is reported to have a depth of 7,000 feet. It will be abandoned on a 300 foot hole as a deep,
The Knapp Mounds

ONE OF THE MOST interesting historic sites near the city of Little Rock is the Knapp mound group of Indian mounds. They are easily accessible and many local people do not know of their existence.

To reach the site, one drives south out of Little Rock on Highway 363 for about 10 miles to the town of Knapp. The mounds are located just beyond the town on the left, and can be seen from the right side of the road. The road passes around the base of one of the larger mounds. The mound was originally discovered by J. W. Richardson and George Alexander. Nearly all the strange, earth-covered mounds in this vicinity are of this type.

The mounds are about 25 feet in diameter and 20 feet high. They are made up of clay and sand, and have an earthy odor. The surrounding area is covered with grass and wildflowers.

These mounds, combined with the fact that they are made up of soil and sand, indicate that they were formed by the wind. The wind has eroded the tops of the mounds, leaving the bases intact. The mounds have a smooth, rounded appearance.

The mounds are located on a small hill above a stream, and are surrounded by a grove of trees. The stream passes under the mounds, and the water is clear and cold. The trees are mostly oaks and maple.

The mounds are a popular site for hiking and picnicking. The area is quiet and peaceful, and the views are beautiful.

The mounds are about 25 miles southwest of Little Rock, and are accessible by car. The area is not far from the state capitol, and is a convenient place to stop on a visit to the city. The mounds are also a popular site for bird-watching, and many different species of birds can be seen in the area.

The mounds are a fascinating site, and are a reminder of the past. The mounds are a testament to the ingenuity and creativity of the Native Americans who lived in this area. The mounds are a reminder of the past, and a reminder of the importance of preserving our heritage.

In conclusion, the Knapp mounds are a fascinating site, and are a reminder of the past. The mounds are a testament to the ingenuity and creativity of the Native Americans who lived in this area. The mounds are a reminder of the past, and a reminder of the importance of preserving our heritage.
Board Okays Five Permits

El Dorado—Five permits were issued to El Dorado Oil Co., to drill 300 feet west of State Highway 141, three miles north of the town. The permits were issued to the El Dorado Oil Co. by the State of Kansas, Division of Oil and Gas Conservation.

Training in Oil Refining

Group's Topic

31st Annual Golf Outing, held at Mobile, Ala., on May 21st, was well attended by representatives of the oil and gas industry. The event was sponsored by the Gulf Coast Refiners Association, and was attended by more than 600 people.

Southwestern Show

In Texas, crude flowed through the pipeline to refineries in the East, and crude was stored in tanks awaiting transportation to the Gulf Coast. The crude was loaded into tankers and shipped to the Gulf Coast refineries.

Oil News

Ship Shuts Wildcat In SE Columbia

One Lafayette County Well Testing Another is Running Casing

El Dorado—A 120 Barrels of water was produced from a well in Lafayette County, while another well, tests showed a flow of 120 barrels of water per day.

Marine Well Producing 120 Barrels

El Dorado—Marine Oil Co. reported a new well in the vicinity of the old well, which produced 120 barrels of water per day.

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Arkansas's Deepest
Well Shows No Oil
Miller County
Gets Producer
At 3,300 Feet

Reds Produce
Million Barrels
Of Oil Daily

Nevada County
Test Produces

Stone Well
Goes on Pump

Arkansas Output
Of Crude Oil Drops
10 Barrels in Week

Shallow Wildcat
Duster; Well
Nears Record

Network of Eastbound Pipelines Crosses State

By DEAN DUNCAN

ARKANSAS CITY, Jan. 30—Arkansas City, which for
five years has been known as the "oil capital of the
world," is in a boom again. The recent discovery of a
new oil field at Magnolia, Ark., by the Magnolia Oil
Company, has sent a wave of enthusiasm through the
area and has encouraged hope for a future of
prosperity.

The Magnolia field is located in the heart of Arkansas oil country, about 15 miles north of Little Rock. The company, which has been operating in the area for several years, has now turned its attention to the Magnolia field, where it has made several promising discoveries. The company plans to drill several more wells in the area in the near future.

The oil produced from the Magnolia field is of high quality and is expected to bring good prices on the market. The company is already processing the oil and is expecting to begin shipping it to refineries in the near future.

The discovery at Magnolia is significant because it is the first major discovery of oil in Arkansas in over a decade. The last major discovery in the area was made in 1945, and since then the oil production has declined significantly. The discovery at Magnolia is expected to bring new life to the oil industry in Arkansas and to the Magnolia area in particular.

The Magnolia field is located in a region that has been known for its oil potential for many years. The area is known for its thick, productive oil formations, and the company has been conducting extensive geophysical surveys in the area in order to locate the new field.

The discovery at Magnolia is expected to bring new jobs to the area and to boost the local economy. The company plans to hire several new workers to help with the drilling and processing operations at the field.

The Magnolia field is located in a region that is rich in natural resources, and the company plans to explore the area for other potential oil and gas deposits. The company is also considering the possibility of developing other natural resources in the area, such as natural gas and coal.

The Magnolia field is located in a region that is rich in history, and the discovery is expected to bring new interest in the area's history and culture. The company plans to work closely with local historians and museums to promote the area's heritage.

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ALCOA: Industrial City Rises from the Mud

By CHARLES T. DAVIS

B Y CO NSTRUCTION 1938 will
ally create a temporary scene of
unusual interest to its eventual visit-
er by the fast-moving industrial
rivers in the 20th Century. Ark.

Ancknowledgment is made
of the assistance of the
Arkansas Gazette, another
weekly newspaper.

And herein lies a story of
considerable interest in special
newspapers. Among them is the
newspaper, which published the
story of the nation's largest
industrial complex.

ALCOA's high-grade zinc is
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Industry Looks To Arkansas, Bowers Asserts

Oil News

El Dorado East Has Two Good Producers

El Dorado, Feb. 8—C. G. Bowers, operating the El Dorado Field, says that oil producers this week and two wells were preparing to test. The wells are in the Bowers field and are expected to be brought in as soon as the test equipment is ready. The wells are located between 1,000 and 1,500 feet from the producing wells and are said to be in the same fault as the producing wells. Bowers states that the first well to be tested will be the Bowers #1, which is located 1,000 feet from the producing wells. The second well is the Bowers #2, which is located 1,500 feet from the producing wells. Both wells are expected to be brought in as soon as the test equipment is ready.

Curtis Kinard Prepares Test Of Schuler Well

Curtis Kinard, operator of the Schuler field, says he is preparing to test a well that is located 500 feet from the producing wells. The well is expected to be brought in soon. The well is located 500 feet from the producing wells and is expected to be brought in as soon as the test equipment is ready.

Oil Talks Lag, Unions to Set Walkout Date

Beaumont, Feb. 9—A representative of the Oil Workers Union said today that talks with the oil companies were expected to resume tomorrow. The representative said that the talks were expected to continue for several days. The union's next scheduled walkout date is Tuesday, February 10.

Miller Test Awaiting Pump For 2d Week

Huntingdon, Feb. 9—A Miller Oil test well in the Huntingdon field was scheduled to be tested for the second week. The test was expected to begin tomorrow. The well was scheduled to be tested for the second week, but due to a pump failure, the test was delayed.

Two Oil Wells Under Test In Lafayette

Lafayette, Feb. 9—Two oil wells in the Lafayette field were being tested. One well, the Lafayette #1, was being tested for the second week. The other well, the Lafayette #2, was being tested for the second week as well.

Arkansas Crude Production Drops

Washington, D.C., Feb. 9—Crude oil production in Arkansas has dropped significantly. According to the latest figures, production has dropped from 1,200,000 barrels per day to 800,000 barrels per day. The decline is due to a decrease in rig counts and a decrease in oil prices.

Nevada Test Shows Signs of Producer

Los Angeles, Feb. 9—A test well in Nevada has shown signs of a productive oil formation. The well is located in the Nevada field and is expected to be completed soon.

Newark Oil Test Will Begin Soon

Newark, Feb. 9—A test well in the Newark field is expected to begin testing soon. The well is located in the Newark field and is expected to be completed soon.

Dry Well Abandoned In Beekman Field

Beekman, Feb. 9—A dry well in the Beekman field has been abandoned. The well is located in the Beekman field and is expected to be plugged and abandoned soon.

Plea for Increased Oil Output May Spur Fight to Raise Prices

Washington, D.C., Feb. 9—The oil industry is facing pressure to increase output in order to lower prices. Industry leaders are expected to meet with government officials to discuss the issue. The industry has been under pressure to increase output in order to lower prices, but the industry is reluctant to increase output due to concerns about the impact on the environment.
Arkansas Democrat, Sunday, February 17, 1932 — 118

**Arkansas Helps Small Firms Get More Business From Army**

The executive ability of a former Arkansas businessman has had a tremendous effect on small firms doing business with the army Transportation Corps in recent months.

As a result of this, the president of Eagle Oil Company of Minneapolis, Minn., has been asked to come to Fort Smith to consult with the Transportation Corps about the purchase of transportation services.

This week, the Transportation Corps announced that it would no longer use any company that is not able to provide transportation services.

**Ezzell No. 9**

**Pumps 72 Bbls. Daily**

El Dorado — Pan-Am Southern Oil Co. is pumping seven barrels of oil daily from the Ezzell No. 9 well, located near El Dorado. The well was drilled by the company in 1930 and has been producing steadily ever since.

**Oil News**

**Gulf Takes Over Pettit Lime Oiler**

McAlester Well Near Emerson Picked Up

Emerson area near McAlester, Okla., has been the scene of recent oil activity. A new well, the Pettit Lime Oiler, has been completed and is now producing 50 bbls. of oil per day.

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