

**TO DRILL IN CALHOUN**  
 Special to the Gazette.  
 Thornton, Jan. 21.—The Calhoun  
 County Development Company of which  
 Harry Evans is manager, is placing  
 machinery on the ground to begin a test  
 oil well. The site for the test is about  
 two and one-half miles from Thornton.  
 It will be spudded in by February 14.

**Test Well Will Be Put  
 Down Near Harrell**

6-16-29  
 Harrell, June 15.—(Special.)—Leo  
 Yount, Incorporated, of El Dorado,  
 has completed arrangements with the  
 Ohio Oil Company for the drilling of  
 a well in the northwest corner of the  
 fractional southwest quarter of sec-  
 tion 31-14-12, on lands belonging to  
 the Stout Lumber Company.  
 Three geologists a Mr. Spooner of  
 Shreveport, La., Mr. Branner, state  
 geologist for Arkansas, and Dr. Noel  
 H. Stearn of St. Louis, have made a  
 survey of the territory involved. The  
 Ohio Company is moving a rig from  
 Vick to be used in putting down this  
 well.

## Second Test for Oil to Be Made South of Fordyce.

3-5-38

Special to the Gazette.

Fordyce, March 4.—J. R. Lockhart has announced that he will make a second test for oil south of Fordyce. He expects to spud in his well near Turkey Hill, about two miles south of Fordyce next week. It will be located in 16-11-13, and will be known as the Hearnberger No. 1.

About 15 years ago a well was drilled within a half-mile of this location, and good showings of gas and oil were found. Lockhart has about 6,500 acres under lease and many Fordyce citizens also are interested in the project. He is prepared to drill to 4,000 feet if necessary.

### Calhoun County Test Spudded.

On a recently assembled block two miles south of Hampton, Calhoun county, C. E. Murdock of El Dorado spudded a new South Arkansas wildcat at Southern Kraft No. 1, Section 17-14-13, planned as a 5,000-foot test. 7-3-38

was drilled to 4,451 and cores taken from 4,451-59, with no recovery. Drilling was resumed and today circulation was being made at 4,474.

### Scouts Watch Test.

El Dorado Scouts are keeping a close watch on the well, which has aroused more interest than any other recent Calhoun wildcat.

### Other Drillings.

Delta Drilling Company has made location for the C. T. Grace No. 2, in southeast southeast 31-17-14, about 200 yards southeast of the No. 1, which is flowing more than 500 barrels daily from 3,466.

Fohs Oil Company still is having trouble with mud returns on the Grace No. 1, in 31-17-14, a southwest offset to the Delta No. 1. Fohs is down 2,185 feet, and cavities have caused loss of circulation for its North Central Texas No. 1, in northeast northeast 5-18-14, making the fourth operation in the Grace area.

## Calhoun County Oil Test Down 3,100 Feet

10-24-38  
Hampton.—A showing of oil was reported in the C. H. Smythe No. 1 wildcat test, in the extreme northern part of Calhoun county the past week. The well is down 3,100 feet.

This 4,500-foot test is located on a block of 18,000 acres extending over into Dallas and Ouachita counties. It is on Dr. C. H. Smythe's land, in section 7, township 10, range 14, in Calhoun county. Samuel S. Alexander, Fort Worth independent operator, is drilling the well.

## Calhoun County Oil Test Watched

3-25-39

Special to the Gazette.

El Dorado, March 24.—Possibility of completion of two wildcat oil wells in two widely separated sections gave oil stock in south Arkansas, and especially Union and Calhoun counties, a boost tonight.

Operators of J. R. Lockhart's Craft No. 1, in Section 17-14-15, Calhoun county, a few miles south of Hampton, were "time drilling" slowly tonight at approximately 4,200 feet.

### Area Seen as Oil Field.

Located on one of the best "high" areas north of the Ouachita river, the well has a strong possibility of being a good producer, observers said.

Lockhart employes have been instructed to give out no information on status of the well, but officials told newspaper men today that each formation was being checked thoroughly by the "time drilling." As the drill bit penetrates the various levels it indicates any unusual stratum encountered and cores are taken. It was reported here today that 18 feet of cores had been taken, but company officials would not reveal the results.

Major companies have oil scouts near the location and several independent traders are at Hampton, the county seat. Mr. Lockhart's private road to the well is roped off and only members of the drilling crew and employes are allowed around the test.

### Goodwin-Markwick Showing Favorable.

W. Shannon Goodwin of Goodwin & Markwick reported that favorable showings had been obtained on their well three miles west of production in the Rainbow City area, in Section 9-17-13. He said he had obtained good showings from cores taken in the Blossom sand. The well is bottomed at about 3,000 feet.

## Calhoun Test Attracts Attention

4-10-40

Special to the Gazette.

El Dorado, April 9.—Crews prepared today to continue drilling and coring on the Freeman Smith No. 1 wildcat deep test of British American Oil Company in center of southeast northeast 17-15-13, a mile northeast of Artesian, Calhoun county, after taking drill stem test at 4,425-48 feet yesterday.

The test with a quarter-inch choke at the bottom and three-quarter inch at the top, was open for 13 minutes and showed 150 feet of drilling fluid and brackish water. The hole then