To Drill in Calhoun.

Special to the Gazette.

Thornton, Jan. 21.—The Kenedy County Development Company, of which
Harry Ryan is manager, is preparing machinery on the ground to begin a test
oil well. The site for the test is about two and one-half miles from Thornton.
It will be completed by February 14.

Test Well Will Be Put Down Near Harrell.

Harrell, June 13.—(Special)—Leo Young, incorporator, of El Durado,
has completed arrangements with the
Ohio Oil Company for the drilling of
a well in the northwest corner of the
fractional southwest quarter of sec-
tion 33:4:12, on lands belonging to
the J. M. Lee Company.

Three geologists, Mr. Spooner of
St. Louis, La., Mr. Beamer, state
geologist of Arkansas, and H. S. Stearn of St. Louis, have made a
survey of the territory involved. The
Ohio Company is moving a rig from
New to be used in putting down this
well.
Second Test for Oil to Be Made South of Fordyce.

3-5-36

Fordyce, March 4—J. R. Lockhart has announced that he will make a second test for oil south of Fordyce. He expects to spud in his well near Turkey Hill, about two miles south of Fordyce next week. It will be located in T15N-R6W, and will be known as the Hearnbarger No. 1.

About 15 years ago a well was drilled within a half-mile of this location, and good showings of gas and oil were found. Lockhart has about 6,000 acres under lease and many Fordyce citizens who are interested in the project. He is prepared to drill to 4,000 feet if necessary.

Calhoun County Spudded.

On a recently acquired block two miles south of Hampton, Calhoun county, to C. C. Mudford of El Dorado, spudded a new South Arkansas wildcat at Southern Knob No. 1, Section 34-T16N-R14W, planned as a 5,000-foot test.

Calhoun County Oil Test Down 3,100 Feet.

El Dorado, March 4—Drilling of oil was reported in the C. H. Smythe No. 1 wildcat test, in the extreme southern part of Calhoun county the past week. The well is down 3,100 feet. This 4,500-foot test is located on a block of 8,000 acres extending over into Dallam and Gray Countiess. It is on Dr. C. H. Smythe's land, in Section 9, Township 13, Range 14, in Calhoun county. Samuel E. Alexander, Fort Worth Independent operator, is drilling the well.

Calhoun County Oil Test Watched.

3-6-36

El Dorado, March 4—Possibility of completion of two wildcat oil wells in two widely separated sections gave oil stock in south Arkansas, and especially Union and Calhoun counties, a boost tonight.

Corrals of J. R. Lockhart's Craft No. 1, in Section 17-14-W, Calhoun county, a few miles south of Hampton, were "line" drilling slowly tonight at approximately 4,500 feet.

Area Seen as Oil Field.

Located on one of the best "high" areas north of the Ouachita river, the well has a strong possibility of being a good producer, observers said.

Lockhart employees have been instructed to give out no information on status of the well, but officials told newspapermen today that each formation was being checked thoroughly by the "line" drilling. As the drill bit penetrates the various levels it indicates any unusual strata encountered and cores are taken. It was reported here today that 18 feet of core had been taken, but company officials would not reveal the results.

Major companies have oil leases near the location and several independent traders are at Hampton, the county seat. Mr. Lockhart's private road to the well is roped off and only members of the drilling crew and employees are allowed around the test.

Goodwin-Marshak Showing Favorable.

W. Shannon Goodwin of Goodwin & Marshak reported that favorable showings had been obtained on their well three miles west of production in the Rainbow City area. In Section 8-17-W, he said he had obtained good showings from cores taken in the Rainbow sand. The well is bored at about 5,000 feet.

Calhoun Test Attracts Attention.

4-10-40

El Dorado, April 8—Crown prepared today to continue drilling and coring on the Freeman Smith No. 1 wildcat deep test of British American Oil Company in center of southeast northeast 15-15-14-W, a mile northeast of Artesian, Calhoun county, after taking drill stem test at 4,000-4,500 feet yesterday.

The test with a quarter-inch choke at the bottom and three-quarter inch at the top, was open for 15 minutes and showed 100 feet of packing fluid and brackish water. The hole then