Swabbing Continues At McKean Well
Gasoline 10-27-13
Molda, Oct. 21.—The Standard’s McKean well, located in the southern part of Columbia county, still was swabbing yesterday after a 48-hour lay-off, following a flow of 124 barrels and a fell-off of 150 barrels per day. The McKean field, which is 3 miles south of the town of McKean, was swabbed with a 240-foot string and a 50-foot string, building up a 22-inch sand face, and producing 158 barrels per day. In the opinion of the present field operators, the McKean well is well balanced and will produce at a fairly steady rate.

Waldo has enjoyed some recent success in the area to the east of the town. The recent discovery of a new field near Waldo has increased the interest in the field. The field is expected to produce 30 barrels per day.

The well that is good for 30 to 50 barrels a day is flowing by the flow continued swabbing. The operators believe that the well will produce 75 barrels per day at the end of the week, but there is no word yet of any serious efforts to produce the well.

The best day banking in the history of McKean Well was reported today, and there is some interest heightened in four other deep tests in the county, this announcement producing some excitement.

D M C H E E D E A U T  -

W m. H. Mcl. and Son, 18 Barrels a Day
Gasoline 10-27-13
Magnolia, Oct. 21.—Following a week of warm weather, the Magnolia field was swabbed yesterday with a flow of 124 barrels. The Magnolia field is located in the southern part of Columbia county and is some 5 miles southeast of the town of Magnolia. The field is expected to produce 30 barrels per day.

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Drilling Sport
Buckner Field
In the Offing

Well About to Spud In
Locations Made, Busi-
ness Booms.

Drilling-off season means more than a two-month period, in which two local operators, Magnolia and the Sheller field, probably will be the only major ones in the county.

The Magnolia-Guthrie group, with headquarters at Guthrie, has been busy prospecting for the past few weeks, and the Sheller operators from St. Louis are ready to start work any time. The new Magnolia test is now being drilled at a depth of about 230 feet, and the Sheller test, at a depth of about 200 feet, will be ready to spud in any time.

The new Magnolia No. 1 test is a very important one, and if successful, will undoubtedly give a new lease of life to the old Magnolia field.

Drilling continues in the Sheller field, and the operators expect to have the new well in production within a few weeks.

Oil Strike Results
in Pepperell's Knife-Wielding
Well a Miss

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Wielding

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Major portion of the town of Pepperell is in the Pepperell section, and the operators hope to have the new well in production within a few weeks.

Magna-Area Operations
in the Offing

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The Magnolia-Guthrie group has been busy prospecting for the past few weeks, and the Sheller operators from St. Louis are ready to start work any time. The new Magnolia test is now being drilled at a depth of about 230 feet, and the Sheller test, at a depth of about 200 feet, will be ready to spud in any time.

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Barnett Well Flow Delayed By Bad Tee

Special to the Gazette 3-15-38

Magnolia, March 12—Operators are forced to open the Barnett well the afternoon, but a definite tee in a pipe is necessary before the well will be ready for production.

However, oil and gas sprayed through a 10-inch pipe in the oil field struck a pipe about nine feet long between the three-inch pipe and the old two-inch pipe after the valve was closed. Operators will have another tee installed tomorrow and then the well will be producing at an early date.

About 400 persons were on the ground at the well and Mr. T. M. Day and R. H. Day, owners of the well, were present.

The well was re-produced at 6 p.m. today.

Barnett Well Makes Trouble

Democrat 3-14-38

Casing Leak in Big Magnolia Gusher Delays Operations.

Special to the Gazette.

Magnolia—A leak in the casing of the Standard’s Crone No. 1 well, five miles east of this city, this morning delayed the work of the company.

The well was closed at 7:45 a.m. and an inspection found casing, cement, and the well fluid 800 feet below the surface.

About 100 persons were on the well today and Mr. C. B. Hunter, president of the company, was present.

The well was re-produced at 4 p.m. today.

Barnett No. 1 Flow Stalled By imported Salt Water.

Special to the Gazette.

Magnolia, March 14—Another successful well will be delayed due to the presence of salt water in the well.

The well was shut in last night and today’s operations closed.

The well is expected to produce gas and oil, but the operations will be delayed until more information is obtained.

The well was re-produced at 4 p.m. today.

Fire Crone No. 1 Crone 4-24-28

Special to the Gazette.

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The well was shut in last night and today’s operations closed.

The well is expected to produce gas and oil, but the operations will be delayed until more information is obtained.

The well was re-produced at 4 p.m. today.

Barnett Well Caused Boom

Gazette 4-5-38

Test Confined to Narrow Limits—New Oil Well Is Created.

Magnolia—Kerr-Lynn’s Barnett No. 1 well, reported early this morning, is a very interesting occurrence in the Magnolia oil field.

The well is located about five miles east of Magnolia, in the Surprise area, where the company has been operating several successful wells.

The well is expected to produce gas and oil, and the operations will be continued until more information is obtained.

The well was re-produced at 4 p.m. today.

Rumor of Salt Water Delayed By Barnett No. 1 Operators.

Special to the Gazette.

Magnolia, April 3—The Barnett No. 1 well, reported early this morning, is a very interesting occurrence in the Magnolia oil field.

The well is located about five miles east of Magnolia, in the Surprise area, where the company has been operating several successful wells.

The well is expected to produce gas and oil, and the operations will be continued until more information is obtained.

The well was re-produced at 4 p.m. today.
of area was completed last night by adding six treatments and it was reported that the job was being done at about 50 barrels per hour per quarter-inch of cut. It was estimated that 250 barrels per hour would be on the job tonight in the area north of the McKean 1. The Cross Roads No. 1, which is scheduled to start drilling Thursday, will be located several miles north of the McKean discovery. It was reported that the drilling for the McKean area probably would be announced.

Oklahoma Oil Firm

Comes in Arkansas

The Standard Oil Company of Indiana, of Oklahoma City, Okla., filed notice of entry into the field today to do business in the county oil field. Capital stock was listed at $505,000.

Waters' No. 1 Drilling Goes Below 1,500 Feet

Stamps—Standard of Louisiana's Water No. 1 drilled to 1,718 feet, the section 7-19-22, is drilling below 1,500 feet, and is expected to reach the oil string and string casing. The well is one-mile north of the McKean No. 1, discovery well, and may help to define the Burket oil field.

The T. C. Crone No. 1, section 8-19-22, was reported flowing into tanks at crossing the oil string at 1,000 feet. Water is high in gravity.

Waters No. 1 Well Hits Nacolous Strata at 1,400 Feet

Irmano, J. T., operator of the Waters No. 1 well, reported the well had hit 1,400 feet. The well was spudded in last night and by this afternoon had reached the Nacolous formation.

Another new Standard test, the Crone No. 1, section 8-19-22, is expected to be drilled to the Benzie field.

Crone's No. 1 in section 8-19-22, flowed 54 barrels hourly, totaling 880 barrels in a nine-hour test. After all tanks had been emptied, the well was shut in.

Final testing will be made tomorrow afternoon. The well was completed with 3,000 gallons of acid at 1,722 feet.

Standard May Have Gusher

Phillips No. 1, Columbus County, Given Drill Permit

Democrat—4-12-22

Magnolia, La.—On a 17-hour drill test this morning, from 6:30 to 11 p.m., the Standard Oil Company of Indiana, of Oklahoma City, Okla., in section 9-19-22, picked up 750 gallons of oil and three thirdbits of water and drilled from 60 to 70 feet. The test was completed in 11 hours and 10 minutes. After the initial shut in for 20 minutes, the well was put back on the test.

The test was made with quarter-inch chokes on top and bottom of drill, and the mud was kept at a constant pressure of 700 pounds in 10 minutes and valve was opened to a constant pressure of 900 pounds. The test was shut in for 30 minutes and the shut in pressure was increased to 900 pounds for one hour.

This appears to be a new field of considerable possibilities. According to the map, this well is located five miles east of the Burket discovery and is located on the northwest quarter of section 9-19-22. The next well on the northwest quarter of section 9-19-22 was opened as a producer two days ago.

In a 24-hour gauge ending at 7 p.m., the well was flowing 900 gallons of oil through quarter-inch chokes.

Good Showing

Of Oil in Test

Near Village

Special to the Gazette

Magnolia, April 12—In a drill steam test before noon today in the Standard Oil Company Phillips No. 1 in 17-18, 10 miles east of Magnolia, four barrels of oil were produced. The area is located on the northeast flank of the Magnolia field. The well is located southwest of the McKean 1 and 2, drilling on the northeast of the McKean 3. The well was spudded in at 7:18 a.m. and the test was completed in 11 hours and 10 minutes. After the initial shut in for 20 minutes, the well was put back on the test.

The test was made with quarter-inch chokes on top and bottom of drill, and the mud was kept at a constant pressure of 700 pounds in 10 minutes and valve was opened to a constant pressure of 900 pounds. The test was shut in for 30 minutes and the shut in pressure was increased to 900 pounds for one hour.

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Warren No. 2 In Buckner Field

Two Wells in Columbia County Near Pay Zone.

Special to the Gazette.

Purvis, Sept. 1.—Two wells in Columbia county are expected to be about ready for immediate drilling, as both have promised a fair amount of production.

The Grady Vaughan Co. has no. 1, a well located on the southeast quarter of section 16-17-T, Baker township, in the northwest quarter of section 15-17-T, Clyde township, is the first of the two wells which are expected to be ready for immediate drilling.

The Grady Vaughan Co. is operating with two men and a hand drill, and has had a considerable amount of success, as the well is expected to be ready for immediate drilling on Monday.

The second well, located on the southeast quarter of section 16-17-T, Baker township, in the northwest quarter of section 15-17-T, Clyde township, is the second well which is expected to be ready for immediate drilling, and has been operated by the Grady Vaughan Co. for the past two weeks.

Casing Set in Atlantic Wall in Magnolia Sector.

Special to the Gazette.

Magnolia, Nov. 4.—Casing was being set in Magnolia County this week in the south central part of section 13-17-T, the northeastern part of section 14-17-T, and the eastern part of section 15-17-T, all in the magnolia sector.

The Phillips company is operating on the south end of section 13-17-T, and the north end of section 14-17-T, and the Phillips company is operating on the north end of section 15-17-T, all in the magnolia sector.

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Atlantic Gazette No. 1 Well May Be Brought in Today.

Special to the Gazette.

Magnolia, Nov. 1.—Atlantic Wall oil well in section 12-17-T, the Phillips company's section 12-17-T, is to be brought in today.

The Phillips company has been drilling in this section for the past month, and has been making good progress.

The Phillips company is planning to bring in this well today, and it is expected to be brought in at a depth of 7,340 feet.

New Magnolia Field Well Brought In.

Special to the Gazette.

Magnolia, Sept. 24.—The Shells Oil Company's Grady Vaughan Drilling Company has recently completed the drilling of a well in the southeast part of Magnolia county, which is expected to be brought in at a depth of about 6,000 feet.

The Shells Oil Company has completed the drilling of this well, and it is expected to be brought in at a depth of about 6,000 feet.

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Two Wells in Magnolia County Arched Waxed.

Special to the Gazette.

Magnolia, Oct. 1.—Two Levi Garrett wells in Magnolia county are expected to be ready for immediate drilling, as both have promised a fair amount of production.

One of these wells, located on the southeast quarter of section 14-17-T, eastern part of Murfreesboro, is the first of the two wells which are expected to be ready for immediate drilling.

The second well, located on the southeast quarter of section 14-17-T, eastern part of Murfreesboro, is the second well which is expected to be ready for immediate drilling, and has been operated by the Levi Garrett Co. for the past two weeks.

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Magnolia Field Allowables To Be Set December 9

Special to the Gazette, New York City, Dec. 7

The Magnolia Oil Company has announced that the so-called "big day" for the Magnolia field is now set for December 9. This day marks the start of an important operation involving the drilling of new wells and the setting of gas wells in the field.

Magnolia Area Has New Producer 19-23-38

Special to the Gazette, New York City, Dec. 7

The Magnolia Oil Company has discovered a new producer in the Magnolia field. This discovery is significant because it is the first successful test of a new well in the field in several years.

Magnolia Oil Quota, 1,000 Barrels Daily 19-23-38

Special to the Gazette, New York City, Dec. 7

The Magnolia Oil Company has announced a production quota of 1,000 barrels per day for the Magnolia field. This is expected to increase the company's revenue and profits.

Magnolia Oil Field In Columbia 19-23-38

Special to the Gazette, New York City, Dec. 7

The Magnolia Oil Company has started drilling in the Magnolia field in Columbia. This is a significant development for the company and the local economy.

Big Operator A Native Arkansan 19-23-38

Special to the Gazette, New York City, Dec. 7

The Magnolia Oil Company has announced that Charles V. Douglas, a native of Arkansas, will be the new operator of the company's operations in the Magnolia field.

Another Magnolia Well 19-24-38

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Fourth Oil Field In Columbia 19-23-38

Special to the Gazette, New York City, Dec. 7

The Magnolia Oil Company has announced the discovery of a new oil field in Columbia. This is a significant development for the company and the local economy.

New Pipeline From Magnolia Field To Texas 19-25-38

Special to the Gazette, New York City, Dec. 7

The Magnolia Oil Company has announced the construction of a new pipeline from the Magnolia field to Texas. This pipeline will transport the oil to the refinery in Texas, where it will be processed.

Magnolia, Jan. 7—Construction was started on the Magnolia Oil Company's new pipeline from its Lone Star Field to the refinery in Texas. The new pipeline will have a capacity of 1,000 barrels per day and will transport oil from the Lone Star Field to the refinery in Texas.
Three Wells Drilling, Two Ready To Start in Magnolia Field.

Special to the Gazette.

March 29 — There are two wells drilling in the Magnolia field and will be ready to start in. The Magnolia field is the most promising oil field in southeast Texas, 14-17-20, started drilling last week, is the best field of the two. The other two fields are the Southwood Oils Drilling Company's Dr. J. Rushing Crain No. 1, northeast, 21-17, drilling in the Magnolia field and will be ready to start in a month or so.

The three drilling fields are Southwood Oils Drilling Company's northeast, 14-17-20, started drilling last week, and the other two fields are the Magnolia field and the Southwood Oils Drilling Company's northeast, 21-17, drilling in the Magnolia field and will be ready to start in a month or so.

Geologist Terms Magnolia Field, One of Nation's Best.

Special to the Gazette.

March 29 — A 1,000 foot well on the University of Texas in San Antonio, Texas, and is one of the best producers in the state.

The three drilling fields are Southwood Oils Drilling Company's northeast, 14-17-20, started drilling last week, and the other two fields are the Magnolia field and the Southwood Oils Drilling Company's northeast, 21-17, drilling in the Magnolia field and will be ready to start in a month or so.

New Magnolia Well Staked; Five in Three Wells Drilling.

Special to the Gazette.

Feb. 25 — Five wells are being drilled by the Southwood Oils Drilling Company in the northeast, 21-17, and the Magnolia field.

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Another Oil Well In Near Magnolia.

Special to the Gazette.

March 29 — Another oil well is in the Magnolia field, the south end of the field.

Atlantic's Garrett B-7 Completed.

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Village Well Completed By Standard

14-4-39

Special to the Gazette.

Magnolia, April 13—Standard's Minnie E. Harris well, in the northwest section of town, is the latest to be completed by Standard. The well was drilled by Ward's B-1, northwest, 13-19-17, on the northwest corner of Magnolia Field.

Roads are being built and a rig is now being put to work on the topside of the field.

The well will be drilled in Sec. 21-19-17, Magnolia, by Standard's Harris J. Harris No. 1, in 13-19-17, Village Field, for McClenahan Oil Company today, and the operator is asking for bids.

Water is being sold on a 100-gallon per day basis.

Village Well Completed By Standard

4-14-39

Special to the Gazette.

Magnolia, April 13—Standard's Minnie E. Harris well, in the northwestern 13-19-17, is the latest to be completed by Standard. The well was drilled by Ward's B-1, northwest, 13-19-17, on the northwest corner of Magnolia Field.

Roads are being built and a rig is now being put to work on the topside of the field.

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The well will be drilled in Sec. 21-19-17, Magnolia, by Standard's Harris J. Harris No. 1, in 13-19-17, Village Field, for McClenahan Oil Company today, and the operator is asking for bids.

Water is being sold on a 100-gallon per day basis.

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4-14-39

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Plugs Drilled On Another Magnolia Test

Plug drilled on another Magnolia test.

MAGNOLIA FIELD

Plugs are scheduled to be drilled in two others tomorrow. These are the number 3, drilled by May 17, and number 4, drilled by May 16.

One of the drills is on Highway 22 near Levi Garrett's place and the other is on wheat owned by Hardin Platter on the Haines' place.

Haines Hunt's Tuley No. 1, southeast of Montague, is to be drilled for three weeks while other work is finished.

LOCAL

The Atherton Oil Company, which is drilling for oil at Buckner, will also drill for oil in the field.

MAGNOLIA TEST

A new venture was announced this week by an official of the Big West Drilling Company, which is drilling for oil at Buckner, that the company will drill for oil in the field.

MAGNOLIA OIL FIELD

A new venture was announced this week by an official of the Big West Drilling Company, which is drilling for oil at Buckner, that the company will drill for oil in the field.

STATE POLICE TO MAGNOLIA OIL FIELD

Gray Allwright, superintendent of the State Police, and three other members of the State Police, were in Magnolia to investigate reports of oil. They were joined by the local police.

MAGNOLIA'S 30TH WELL

Brought In

New Village Field Well Begins Flowing Strongly.

Special to the Gazette.

MAGNOLIA OIL WELL

New Village Field Well Looms As Garrett E-1 Drills Plug.

Special to the Gazette.

MAGNOLIA TEST

New Village Field Well Looms As Garrett E-1 Drills Plug.

Special to the Gazette.

MAGNOLIA FIELD

New Village Field Well Looms As Garrett E-1 Drills Plug.

Special to the Gazette.

MAGNOLIA TEST

New Village Field Well Looms As Garrett E-1 Drills Plug.
Two More Magnolia Wells In
6-22-39

Special to the Gazette.
Magnolia, June 21.—Vaughn's Joel Jones semi-tests a test, a mile west of producing section 21, and the west side of Magnolia field. They are both good producers. More will probably be taken until tomorrow.

Four New Wells Raise Magnolia Total to 34
6-25-39

Special to the Gazette.
Magnolia, June 24.—Vaughn's Baker No. 3, the Magnolia field's 34th well, was flowing into the morning sun today. The plug was drilled at 7,893 feet in the 9 to 10-19-10.

Two Others Due In
6-26-39

Special to the Gazette.
Magnolia, July 1.—Hassie Hunt's Roy A. Cook No. 1, in northwest southeast 37-15-18, is due to be completedanka next week. The well is in the Magnolia field.

Three New Wells in Columbia County; Another Due Today
7-5-39

Special to the Gazette.
Magnolia, July 5.—Three new wells were in Columbia County today. In section 22, and Southside Co., southeastern, a new well is due to be completed today in section 22, which was completed in section 22, and Southside Co., southeastern, a new well is due to be completed soon.

Two More Magnolia Wells Added
7-8-39

Special to the Gazette.
Magnolia, July 8.—Two new wells were drilled in the Magnolia field today.

Two Wells in Magnolia Field Undergo Perforation
7-14-39

Special to the Gazette.
Magnolia, July 13.—Two wells in the Magnolia field were perforated today. The first well in the Magnolia field was perforated today. The Atlantic Oil Company, however, said that the production capacity of the plant will be increased to 30,000 gallons of water per day.

Magnolia's Waste Gas To Be Saved
7-20-39

Special to the Gazette.
Magnolia, July 19.—Alex P. Fraker

Columbia Adds Two Wells; New Gas 'Saying Flag, Announced
7-22-39

Special to the Gazette.
Columbia, July 22.—Activity in the Columbia field today, with the completion of two new wells, and an announcement of plans for a plant to extract the 10,000 cubic feet of gas daily.

39th Well in Magnolia Field Completed
7-30-39

Special to the Gazette.
Magnolia, July 30.—The 39th well in the Magnolia field was completed today.

Three More Magnolia Wells In
7-31-39

Special to the Gazette.
Magnolia, July 31.—Three new wells were completed this week in Magnolia.

Two Wells in Magnolia Field Drilled
7-31-39

Special to the Gazette.
Magnolia, July 31.—Two new wells were drilled in the Magnolia field today.
Sees Magnolia Field Benefited
From Conservation Laws

Special to the Galveston—J. 27-29
Camden, July 26—The new Magnolia Oil field is being greatly benefited by Arkansas oil conservation law. Secretary C. G. Mardell of the Magnolia Conservation Company told the Camden Club here the new Magnolia field is a result of Conservation.

"Columbia county was fortunate in that law in effect last year," he said. "Conservation in the oil and gas business has shown results in southeast Arkansas, where oil is produced. The result of conservation, I am sure, will be noted later in the Magnolia field."

Arkansas is producing wells at Magnolia and that new Magnolia field is the result of the "law passed in Arkansas last year," he added.

He pointed out that all of the oil and gas fields of 10,000,000,000 bars of oil in reserve in the Magnolia field and the Burkle field are now producing.

The conservation law was passed

Standard's Ninth Village
Well In
Magna

Well 7-28-39

Special to the Galveston—Magnolia, July 20.—Standard Oil Company of Louisiana added the ninth village producer to the field, a new discovery at Garden City, Levee B-1, in Section 15-15-15. The first test was perforated between 7,245 and 7,248 feet and flowed at a rate of 1,530 pounds and over 20 feet. The well was completed at 7,296 feet, with produced gas at a rate of 1,530 pounds and over 20 feet. The well was reported to be an average well.

This was the second well completed in the county this week. The first was the No. 2 Delphia Oil Company in Section 12-15-15, a south offset to the No. 1 Delphia Oil Company, which was completed at 7,400 feet and 1,500 pounds of gas per hour. The well is expected to be completed in the next few days.

Magna Field Adds Four Wells
In Busting Volume

Special to the Galveston—Magnolia, July 20.—Four new wells were completed in the last week in the Magnolia field. The new wells are expected to be completed in the next week.

The first well, No. 1 South, was completed at 7,360 feet and 1,500 pounds of gas per hour. The well was tested at 7,400 feet, with a flow of 1,500 pounds of gas per hour and 4 inches of oil. The well was recompleted at 7,360 feet and 1,500 pounds of gas per hour.

The second well, No. 2 North, was completed at 7,400 feet and 1,500 pounds of gas per hour. The well was tested at 7,400 feet, with a flow of 1,500 pounds of gas per hour and 4 inches of oil. The well was recompleted at 7,400 feet and 1,500 pounds of gas per hour.

The third well, No. 3 South, was completed at 7,400 feet and 1,500 pounds of gas per hour. The well was tested at 7,400 feet, with a flow of 1,500 pounds of gas per hour and 4 inches of oil. The well was recompleted at 7,400 feet and 1,500 pounds of gas per hour.

The fourth well, No. 4 West, was completed at 7,400 feet and 1,500 pounds of gas per hour. The well was tested at 7,400 feet, with a flow of 1,500 pounds of gas per hour and 4 inches of oil. The well was recompleted at 7,400 feet and 1,500 pounds of gas per hour.

Two New Oil Wells
In Magnolia Area

Special to the Galveston—Magnolia, Aug. 1.—Two new oil wells were completed today in the Magnolia field. The wells are located in Sections 14-15-15 and 12-15-15, respectively.

The first well, No. 1, was completed at 7,360 feet and 1,500 pounds of gas per hour. The well was tested at 7,400 feet, with a flow of 1,500 pounds of gas per hour and 4 inches of oil. The well was recompleted at 7,400 feet and 1,500 pounds of gas per hour.

The second well, No. 2, was completed at 7,360 feet and 1,500 pounds of gas per hour. The well was tested at 7,400 feet, with a flow of 1,500 pounds of gas per hour and 4 inches of oil. The well was recompleted at 7,400 feet and 1,500 pounds of gas per hour.
The main topics covered in the document are:

1. Magnolia Oil Field
2. Magnolia Oil Field Wells
3. Magnolia Area
4. New Wildcat Well Near Magnolia
5. New Mallison Field Wells In
6. Magnolia Field Completed
7. Oil Wells Flows Again
8. After Inactive Period
9. Oil Well Near Magnolia
10. Oil Wells Near Magnolia
11. Oil Well in Magnolia
12. Magnolia Field
13. Magnolia Oil Field
14. Magnolia Field
15. Magnolia Oil Field
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100. Magnolia Oil Field

The document contains detailed information about the Magnolia Oil Field, including its history, operations, and recent developments. It provides specifics on new wells, production rates, and other relevant data that would be useful for understanding the field's production and operational status.
**New Magnolia Extension Well To Spur Drilling in Area.**

Magnolia, Sept. 28.—The completion of a new extension well in the northeast part of the section 31-16-17, western border of the field, will be known as the Wadsworth No. 1. It is expected to be completed in early November. The well is to be drilled from the Wadsworth ranch, and the first lease from the Wadsworth estate, the second leased to the Wadsworth estate. Drilling will start immediately, and it is expected to be completed within the next six months. The well is expected to add considerably to the production of Magnolia field.

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**New Buckner Field Well Begun In Magnolia Field.**

Special to the Gazette.

Magnolia, Oct. 1.—McAlester Fuel Oil Company, owners of the No. 1, in the southeast of the section 14-17-16, southwest of Magnolia, have commenced the construction of a new extension well in the northeast part of the section 14-17-16, west of Magnolia. The well is to be drilled from the Wadsworth estate, and it is expected to be completed within the next six months. The well is expected to add considerably to the production of Magnolia field.

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**Another Well Completed In Village Field.**

Special to the Gazette.

Magnolia, Oct. 5.—McAlester Fuel Oil Company, owners of the No. 1, in the southeast of the section 14-17-16, southwest of Magnolia, have completed the construction of a new extension well in the northeast part of the section 14-17-16, west of Magnolia. The well is to be drilled from the Wadsworth estate, and it is expected to be completed within the next six months. The well is expected to add considerably to the production of Magnolia field.

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**Construction of Gasoline Plant Begun in Magnolia Field.**

Special to the Gazette.

Magnolia, Oct. 1.—The Magnolia Oil Co. is commencing the construction of a new gasoline plant in the northeast part of the section 31-16-17, southwest of Magnolia, and it is expected to be completed within the next six months. The plant is to be built from the Wadsworth estate, and it is expected to add considerably to the production of Magnolia field.

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**99th Well In Magnolia Area Completed.**

Special to the Gazette.

Magnolia, Oct. 1.—Standard Oil Co. announced yesterday the completion of the 99th well in the Magnolia field, which is located in the northeast part of the section 31-16-17, southwest of Magnolia. The well is to be drilled from the Wadsworth estate, and it is expected to add considerably to the production of Magnolia field.

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**Drilling In Columbia At Active Pace**

Gazette, Nov. 11-19-39

Special to the Gazette.

November 6.—Columbia field oil activities continued at an active pace this week, with seven new wells being added and five others starting or due to start soon. At least three wells are in the Magnolia field, one in the Dorsch field and another in the Dorsch field south of Magnolia, and a new field south of Dorsch is also under development.

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**Another New Field Located In Magnolia.**

Special to the Gazette.

Magnolia, Oct. 1.—The first well in the new field of Magnolia is now under development at the north end of the section 14-17-16, southwest of Magnolia. The well is to be drilled from the Wadsworth estate, and it is expected to add considerably to the production of Magnolia field.
New Magnolia Well Extends Field South

The southeastern portion of the Magnolia field came into its own when the Deep 3, Magnolia No. 1, began flowing into burning guns. The first well was a 20 gpm gusher, but the formation was not completing well, and the field was deemed a failure. However, the company continued drilling and found that the formation could be completed with greater success. The new well, the Magnolia No. 1, was completed at a rate of 720 bbls per day and 1,200 gpm, and it is now one of the most productive wells in the field.

New Magnolia Field Well Completed

The second well, the Magnolia No. 2, was drilled and completed in the southeastern portion of the Magnolia field, and it is the first well to be completed in this area. The well has a production rate of 600 bbls per day and 1,000 gpm, and it is expected to add significantly to the field's production. The completion of this well is a significant milestone for the Magnolia field and its future development.

Prior to the drilling of the Magnolia No. 2, the company had already completed several other wells in the southeastern portion of the field, including the Magnolia No. 1, which has a production rate of 720 bbls per day and 1,200 gpm. These wells have proven to be highly productive, and the completion of the Magnolia No. 2 is expected to further increase the field's production and revenue.

In conclusion, the completion of the Magnolia No. 2 is a significant advancement for the Magnolia field and its future development. The well is expected to add significantly to the field's production and revenue, and it is a testament to the company's commitment to exploring and developing this area.

New Columbia Field Developer Due in Tomorrow

A new well will be developed in the southeastern portion of the Magnolia field, which is expected to increase the field's production and revenue. The well will be completed with a high rate of productivity, and it is expected to be a major contributor to the field's future production.

The new well, the Magnolia No. 2, is expected to add significantly to the field's production and revenue. The completion of this well is a significant milestone for the Magnolia field and its future development. The well is expected to add significantly to the field's production and revenue, and it is a testament to the company's commitment to exploring and developing this area.

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Magnolia Field’s 81st Well

In the Galaxy, Mar. 18—Standard’s Nancey Johnson No. 1, in the southeast of Section 19, 18-17-19, began flowing into tank cars at the southeast of the southern part of the field in one day. The flow is very low, being 35 bbls., and the field is 40 days old. The well is 40 miles west of the Dallas Field. The discovery well,盘活., was 600 feet deep.

First Well in Atlanta Field

In the Galaxy, Mar. 20—Atlantic field has a new well as the Atlanta Field No. 1, section 15-18-19, P. R. L. M. 1, 18-17-19, began flowing into tank cars at the southeast of the southern part of the field in one day. The flow is very low, being 35 bbls., and the field is 40 days old. The well is 40 miles west of the Dallas Field. The discovery well,盘活., was 600 feet deep.

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MAMMOTH COMPRRESSOR AND ABSORBER

The program will point out that the field has a reserve estimated at 200,000 barrels of crude oil and will continue as one of the state's best producing fields. The field is a result of the opening of six fields in southern Illinois, and will be continued.

King B-D has Salt Trouble.

The King B-D field, 20 miles north of the city, has reported an oil well. Oil will be produced by a five-inch oil well on the west side of the field.

The well was drilled at 8,370 feet, and was set in the west side of the field. The well will be completed for oil at a depth of 8,370 feet. The well will be completed for gas at a depth of 8,370 feet.

The well, which is set in the west side of the field, will be completed for oil at a depth of 8,370 feet. The well will be completed for gas at a depth of 8,370 feet.

$750,000 GASOLINE EXTRACTION PLANT NEARS COMPLETION

1-7-40

Special to the Gazette.

The project is expected to be completed in six months, and will be completed for oil at a depth of 8,370 feet. The well will be completed for gas at a depth of 8,370 feet.

The Atoka field, in which two wells were drilled last year, is expected to be completed in six months. The well will be completed for oil at a depth of 8,370 feet. The well will be completed for gas at a depth of 8,370 feet.

The northwest of the Atoka field, in which two wells were drilled last year, is expected to be completed in six months. The well will be completed for oil at a depth of 8,370 feet. The well will be completed for gas at a depth of 8,370 feet.

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Magnolia Field Has 90th Well

Special to the Gazette.

Magnolia, Feb 9.—Normaders' C. E. Crumpure No. 1 well is still drilling on the southwest side of Section 16-15-19. The hole is now 2,000 feet below the surface. McKenzie Oil Company's 21st well, northeast of the Magnolia Field, is being drilled into the northeast side of Section 15-15-19, and is being drilled by the Gulf Field Co. for Gulf Oil Company. The well is now 1,750 feet below the surface.

New Gasoline Plant Begins Operations

Special to the Gazette.

Magnolia, Feb. 27.—The Shell gasoline plant is now operating. The plant has been completed and is ready to start producing gasoline. The plant is located on the west side of the Magnolia Field, near the town. The plant is owned and operated by the Shell Oil Company. The plant is expected to produce gasoline at a rate of approximately 5,000 barrels per day. The plant is expected to operate 24 hours per day, 7 days per week.
Three Wells Completed
In Columbus

79th Well
In Magnolia Field

1917-40

New Wells in Atlantic Field
Makes 12 Barrels an Hour

79-40

OIL HAS BROUGHT
MAGIC CHANGES TO CITY OF MAGNOLIA

5-30-40

The three wells being completed in the oil field, as of now, are the 100-foot, 400-foot, and 500-foot wells. The 100-foot well is the first of the new wells in the field, and is located near the center of the field. It is being drilled by the Atlantic Oil Company, and was started on February 1, 1917. The well is now producing 12 barrels of oil per hour, and is expected to reach full production within the next two months.

The 400-foot well is being drilled by the Magnolia Oil Company, and is located a few miles to the north of the 100-foot well. This well was started on March 1, 1917, and is now producing 15 barrels of oil per hour. It is expected to reach full production within the next six months.

The 500-foot well is being drilled by the Magnolia Oil Company, and is located a few miles to the south of the 100-foot well. This well was started on April 1, 1917, and is now producing 20 barrels of oil per hour. It is expected to reach full production within the next year.

The completion of these three wells will greatly increase the oil production of the Magnolia field and will bring about a surge in the price of oil. The new wells will be an important addition to the existing wells in the field, and will help to meet the increasing demand for oil.

New Wells in Magnolia Field

The new wells in the Magnolia field are being completed by the Magnolia Oil Company, and are located near the center of the field. The wells are being drilled to a depth of 750 feet, and are expected to reach full production within the next six months.

The new wells will be an important addition to the existing wells in the field, and will help to meet the increasing demand for oil. The completion of these wells will greatly increase the oil production of the Magnolia field and will bring about a surge in the price of oil.
MAMMOTH COMPRESSOR AND ABSORBER

$750,000 GASOLINE EXTRACTION PLANT NEARS COMPLETION

Columbia Well Total Raised Again

100th Well Magnolia In Magnolia Clears itself Field In

Shell Brings In Well In Magnolia

New Magnolia Field Wells In, Two Others Dry

Two Atlanta Wells In, Two Others Dry

99th Well In Magnolia Field In

100th Well Magnolia In Magnolia Clears itself Field In

Above is left is pictured one of the five compressors, each weighing 104,000 pounds. A good producer. Gas will be produced tomorrow.

Below is Oceanea's People Bank No. 2, southeast of the southwest of section 24-19-20, at 6,000 feet. A producer. Oceanea's Company's King B-1, 21-19-20, set second string.

98th Oil Well Completed In Magnolia Field

Two Atlanta Wells In, Two Others Dry

Two Atlanta Wells In, Two Others Dry

99th Well In Magnolia Field In

100th Well Magnolia In Magnolia Clears itself Field In

Shell boils in 12 barrels per hour with a capacity of 400,000 barrels per barrel. It is being built on the field.

New Magnolia Well Flows 17 Barrels Per Hour

Columbia Well Total Raised Again

Some of the first oil from the Magnolia field is being flowing into the new Magnolia field, and it was being raised again this week.

99th Well In Magnolia Field In

The last water in the Atlanta well is being completed, and the last water is being raised again. The last water is being flowing into the new Magnolia field, and it was being raised again this week.

Two Atlanta Wells In, Two Others Dry

Two Atlanta Wells In, Two Others Dry

99th Well In Magnolia Field In

The last water in the Atlanta well is being completed, and the last water is being raised again. The last water is being flowing into the new Magnolia field, and it was being raised again this week.

Columbia Well Total Raised Again

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Shell Brings In Well In Magnolia

New Magnolia Field Wells In, Two Others Dry

Two Atlanta Wells In, Two Others Dry

99th Well In Magnolia Field In

100th Well Magnolia In Magnolia Clears itself Field In

Shell brings in a new well in Magnolia. The well is located in the field, and it is being completed. The well is also on the south side of the field.

Magnet Magnolia No. 6—Construction will be commenced soon of one of Arkansas' largest gasoline plants, the 7,500-barrel gasoline extraction plant being erected by Shell Oil Company in approximate near the middle of the new Magnolia oil field.

The process in which Arkansas Standard, Grady Vaughan Southwood and other oil interests are starting, will enable the gas now being wasted by the 11 wells of the field to be converted into commercial use. The waste gas now feeds 81,000,000 cubic feet per hour through a quarter-inch check. This is enough gas to feed an electric generating plant.

The plant will be completed soon of one of Arkansas' largest gasoline plants, the 7,500-barrel gasoline extraction plant being erected by Shell Oil Company in approximate near the middle of the new Magnolia oil field.

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New Magnolia Well Makes 209 Barrels in Eight Hours.

Special to the Gazette.

The Magnolia Oil & Gas Co., of Seminole, reported on Wednesday that a new well, located on the northeast side of the field, had made 209 barrels in eight hours from a depth of 3,000 feet. The well is located near the town of Magnolia.

Standard Has New Magnolia Producer.

July 23

Special to the Gazette.

Stanley D. Allen, secretary of the Magnolia Oil & Gas Co., of Seminole, announced on Thursday that the company had made its first successful well in the Magnolia field. The well, located near the town of Magnolia, is expected to become a major producer for the company.

No Changes For May Oil Allowable.

July 23

Special to the Gazette.

The Oklahoma Corporation Commission has announced that the May oil production allowance for the Magnolia field is unchanged. The total allowable production is 20,000 barrels per month.

Three Wells In Magnolia Area Due Soon.

McAlister's Sayers No. 1 Sets Casing in Dier-Chatfield Field.

July 23

Special to the Gazette.

McAlister's Sayers No. 1 well, located in the Dier-Chatfield field, was reported to be making good progress in recent weeks. The well is expected to be ready for production soon.

TwoColumbia County Oil Wells Added.

July 23

Special to the Gazette.

Two new oil wells have been added to the TwoColumbia County field. The wells, located near the town of Columbia, are expected to contribute to the production of the field.

New Magnolia Field Development Is Unchecked.

July 23

Special to the Gazette.

Development of the Magnolia field is expected to continue without any major setbacks. The field is expected to remain a major producer for the region.

Atlantic Field Adds Two Wells.

May 5, 1940

Special to the Gazette.

Atlantic Field has added two new wells to its production. The new wells are expected to contribute to the overall production of the field.

Vaughn Well, Atlanta Field, Hanging Fire.

"Partial Completion" Only for One Week in Magnolia Area.

May 27

Special to the Gazette.

Only one well in the Magnolia field is reported to be undergoing a partial completion this week. The other wells in the field are expected to remain in production.

Atlanta's 11th Field, Completed.

July 23

Special to the Gazette.

Atlantic's 11th field, located near the town of Atlanta, has been completed. The field is expected to become a major producer for the company.