Drillers Make Good

Clarendon—The test well of the Monroe Oil Company, J. H. Lockhart, operator, at Little Rock, has been drilled to a depth of 4,300 feet and is in good shape and all changes in formation are to be cored from now on, according to Lockhart.

The test is in the southeast quarter of the southwest quarter of Section 19-15-1W, east of Holly Grove and the operators hope to pick up the natural gas at about 3,300 feet. This for the formation is reported running high.

Monroe County Well Is Cored at 3,338 Feet

Holly Grove—The test well of the Monroe Oil Company, Inc., in which drilling started October 2, has now reached 3,338 feet. The well was cored at this depth and showed sand and shale. The formation is reported as favorable.

A new record has been made for this depth, and if necessary, the well will be cleaned at a depth of approximately 4,500 feet. Gas in small quantities has been produced at a well five miles from that drilled by Phillips for several years.

Wind Levels Oil Derrick

And Drilling Is Delayed

Holly Grove—High wind that has damaged many parts of Arkansas Monday night and pushed out the balance to level an oil derrick on the site of the Rice-Archer No. 1 oil well of the Monroe Oil Company, near here, and drilling which was to have been resumed soon, will be delayed about three weeks.

Operators have already drilled 2,200 feet, and when wind was decided recently to go deeper, and down to between 3,000 and 4,500 feet, a heavier rig was obtained and a larger and stronger derrick was made necessary.

The well is in the southeast section of the southwest quarter of Section 19-15-1W, east of Little Rock, and the operators of the company, said rebuilding of the derrick would begin at once. Formations have been carefully checked and compared, and the operators hope to break through into an oil stratum at a somewhat deeper level than that yet attained.

7,000 Acres Near Brinkley

Leased by Oil Operators.

The Chieftain—Seven thousand acres of land between Brinkley and Cotton Plant have been leased by Osceola & Woods, oil operators from Minton, Texas, who own several producing wells.

The leases are held in trust by Frank Pfeifer, Brinkley real estate dealer, until drilling starts.

Operators are that they will put down three or four wells to a depth of 2,600 feet and that operations will start in 30 days.

For several years test wells have been put down north and east of Brinkley but none has reached great depth. The new leases are within two miles of the test well put down last year. It was abandoned because of lack of funds.

Oil Test to Be Made

In Brinkley Vicinity

Brinkley—According to Frank Pfeifer, real estate agent here, 1,60 acres of land between Brinkley and Cotton Plant have been leased by Osceola & Woods, oil operators from Minton, Texas, who have new leases on producing wells in the Minton territory.

Mr. Pfeifer is holding the leases in trust until drilling starts. The operators expect to put down one or four wells, drilling to a depth of 2,600 feet, and operations are to start within 30 days, he said.

G. C. Potter, geologist, working with the company, has made a log of 21 wells, eight of which show good prospects for oil. For several years test wells have been put down west and north of Brinkley, but none has reached great depth. The leases that are to be drilled at the present time are located within one mile of the test well put down last year, which was abandoned because of lack of funds.