To Drill Well Near Camden

Democrat 7-25-37 Derrick Going Up for Tidewater and Seaboard Companies.

Camden-Another intensive drilling campaign in Ouachita county. west of Camden, will soon be underway with the first well to be sunk by the Tidewater and Seaboard Oil Companies, well known major firms. A 124-foot derrick is now being erected and drilling rig will be ready within a few days.

The test is on the S. A. Graves estate, eight miles west of Camden, and four miles west of the Bragg producer, discovery well in this sec-tion. This new wildcat test is just off highway No. 4, between Camden

and Hope.
One hopeful sign is that although the Tidewater and Seaboard Companies have a large block around the Graves No. 1, many independent companies and several individuals also have tracts around this well, and if a good oil showing is made, then other wells will be started and no one company will have all the acreage "sewed up."

one company will have all the Tarver is sinking the J. S. Dean No. 1 acreage "sewed up."

The test is in the northwest corner of the southwest quarter of the northwest quarter of the northwest quarter of the northwest quarter of section 33-15.

The Dean well in Section 16-14-19 was plugged back to the 1,300-foot level after a futile attempt to hit the Tokyo sand at 2,300 feet. Salt water is handicaping drillers at the Nacatosh sand, where a good showing of oil was found. If the water cannot be stopped, an offset north probably will be drilled.

part of Ouachita county.

Smith and McDaniel, drilling contractors from west Texas fields, have the contract, and machinery and the ground. Steam will power the rig and three huge boilers have been placed on the ground. This is the first time that so many boilers have been used. Usually only one is set up. Fuel oil will be used.

Activity in leases and rowaltice.

Activity in leases and rowaltice.

Activity in leases and rowaltice.

Sounds nowing of oil was one is associated an offset north probably will be drilled. The 1,300-foot sand was promising, oil men said. McDonald's land is in Sections 16-14-19 and 21-14-19.

Arka

6,000-Foot Oil Test Planned Gazette.

Near Stephens.

Special to the Gazette. 1-25-38

Canden, Dec. 24

was set today in the S. A. Graves No. east, northeast quarter of section 1, eight miles west of Camden, which is being drilled by the Tidewater and Seaboard companies in Section 33-13- Ouachita County Deep Well Seaboard

Wells to Increase Flow.

Special to the Gazette, 7-5-37

El Dorado, July 4.—Successful use of acid in treating wells in the Rodessa extension of Miller county to increase extension of Miller county to increase oil production in the lime formation has prompted the Standard Oil Company of Louisiana to use acid in a well drilled in the Snow Hill area of the Smack over field of Ouachita county which also is producing in the lime formation.

Special to the Gazette.

Camden, Feb. 11.—The plug in the Deep Rock Oil Corporation's Wesson No. 1, one and a half miles east of Stephens on the Louann-Stephens highway, is due to be drilled Monday, according to information from Stephens today. The test is down to 6,003 feet where casing was set several days ago.

This Reynolds lime wild cat has at-

of gas and oil has been found in the was dissolved and production increased. In the Snow Hill area production is being obtained in small quantities from the Permian lime below 5,000 feet. The well being tested with acid is the Reynolds B-3 of the Standard Oil Company and is located in the southeast corner of the northwest quarter of section 27-15-15

Be Drilled Tomorrow.

Be Drilled Tomorrow.

Gazette Feb. 12-39

Region the well is being watched with interest throughout south Arkan-was dissolved and production in the with interest throughout south Arkan-was dissolved and production increased. If this well is a producer, a new with interest throughout south Arkan-was dissolved and production increased. If this well is a producer, a new with interest throughout south Arkan-was. If this well is a producer, a new with interest throughout south Arkan-was. If this well is a producer, a new with interest throughout south Arkan-was. If this well is a producer, a new with interest throughout south Arkan-was. If this well is a producer, a new with interest throughout south Arkan-was. If this well is a producer, a new with interest throughout south Arkan-was. If this well is a producer, a new with interest throughout south Arkan-was. If this well is a producer, a new wide at the control of the Suck Turner wildcat, well, two miles west of the old McDonuld field, in section 27-15-18, south of Camden. More than 500 pounds pressure was reported when a drill stem test was made at 1,660 feet. Cores revea it a rich oil sand. Casing may be set or a test. This well is on the Cook lease in the northwest quarter of the southwest of the Southwest of the Such was reported when a drill stem test was made at 1,660 feet. Cores revea it a rich oil sand. Casing may be set or a test. This well is on the Cook lease in the northwest quarter of the southwest of the Southwest of the Such was reported when a drill stem test was a reported when a drill stem test was reported when a drill on the Suck Turner wildcat, well, two miles outhwest of the

approved by geologists.

Wildcat in Ouachita Has Good Oil Showing

Two More Oil Tests Planned In Ouachita County.

Special to the Gazette. 1-22-38
Camden, Jan. 21.—E. E. McDonald, Revival of Drilling Planned In McDonald Field Near Camden farmer of Troy, 18 miles southwest of Camden in Jefferson township, said today that two more wildcat oil wells may be drilled on his property. A. J.
Tarver is sinking the J. S. Dean No. 1
on property adjacent to the McDonald Car

6,000-Foot Oil Test Planned Gazette -

Surface Casing Set in Oil Test
West of Camden.

Special to the Gazette. 29-37
Camden, July 27.—Surface casing said. It is in the center of the southCamden, July 27.—Surface casing said. It is in the center of the southCamden, July 27.—Surface casing said. It is in the center of the southCamden, July 27.—Surface casing said. It is in the center of the southCamden, July 27.—Surface casing said. It is in the center of the southCamden, July 28.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden, July 29.—Surface casing said. It is in the center of the southCamden Surface casing said. It is in the center of the southCamden Surface casing said. It is

Acid May Be Used in Snow Hill Plug In Test Near Stephens To

2-12-39 Special to the Gazette.

the northwest of the Rey-Special to the Gazette.

The plug in the lips company.

Deep Rock Oil Corporation's Wesson Eight tests were drilled in the Snow No. 1, one and a half miles east of Hill deep area early last year and, al-Stephens on the Louann-Stephens high-though four wells were completed fol way, is due to be drilled Monday, acproducers, the production was small and cording to information from Stephens the wells stopped flowing and were today. The test is down to 6,003 feet placed on the beam. Some of the well where casing was set several days ago.

This Reynolds lime wild cat has at a shallower depth.

Salt Water In Ange No. 1

the northwest quarter of the southwest quarter and is near the area where the Pure Oil Company had a good oil showing several years ago.

Oil men are optimistic over this test, which is between the old McDonald and Stephens fields. The well will be doil is not found at a shallower depth.

Salt Water In Ange No. 1

Ouachita County Wildcat Test Wesson No. 1 Near Stephens Test Reported Favorable On Has Oil Showing May Be Tested Today. Gazette 2-14-39 Ouachita County Wildcat. May Be Tested Today. Gazette -

Arkansas.

Salt Water, Only Little Oil, Found in Wesson No. 1.

Has Good Oil Showing
Camden—Officials of the J. S.
Dean No. 1 wildcat at Troy, 20 miles
west of Camden report a good showing of oil. The well is down 1,290
feet and is being drilled by A. J.
Tarver.

It is located in section 16-14-19.

Special to the Gazette 39
Camden, Feb. 15.—Salt water was reported in the Deep Rock Oil Company's Wesson No. 1 this afternoon, and only a trace of oil was found. This well, I 1-2 miles east of Stephens on the edge of the field in that area, may sink Tarver.

It is located in section 16-14-19.
This is the only oil test drilling in that part of Ouachita county.

Well, 1 1-2 miles east of Stephens on the edge of the field in that area, may be deepened or the company may sink another test. The test was made in the Reynolds lime below the 6,000-foot level. Casing was set after a good showing was found. The plug was drilled

Field Near Camden.

Special to the Gazette.

Camder, July 28.—Revival of drilling in the oid McDonald field south of Camden is planned. A shallow test will be wink about one and a half miles we of the old field, in the southwest corner of the northwest quarter of the southwest quarter of the southwest quarter of section 27-15-18. The well will be known as the F. G. Harrell et al No. 1. Contract depth of the well is 3,000 feet. Harrell and associates expect to test several sands with much interest. associates expect to test several sands with much interest in this area because of the favorable The well is in th in this area because of the favorable The well is in the southwest quarshowing found in the field a decade ter of the northwest quarter of Sec-

Arkansas Oil Operations Hold completed as a gasser several months Louisiana Interest. 9-3-39

Special to the Gazette.

Special to the Gazette. 1-25-38

Shreveport, La., Sept. 2.—Developments in south Arkansas again over-carden, Dec. 24.—Location has been shadowed north Louisiana activity this tosh sand at 1,620 feet.

Oil Showing

are producing little less than 100 bar. This Reynolds lime wild cat has atrels of high gravity oil per day. Tracted much attention. It is on the No report has been obtained from the flank of the Stephens field, in Ouachita Standard test. If the method of treating county.

Salt Water In Annie No. 1, After having a good showing of oil at 5.660 feet the Lion Oil Company's Annie No. 1, near the old McDonald pool, developed salt water and efforts it is expected that other wells in the with interest throughout south Arkanare being made now to plug back to the lime formation. The well was down to it is expected that other wells in the with interest throughout south Arkanarae also will be treated, and there is as. If this well is a producer, a new in section 25-15-19 on the Wesson lease.

| Double the suit water and efforts with interest throughout south Arkanarae also will be treated, and there is as. If this well is a producer, a new in section 25-15-19 on the Wesson lease.

| Double the suit water and efforts with the suit water and efforts with interest throughout south Arkanarae also will be treated, and there is as. If this well is a producer, a new is field will be opened up. The well is men formation. The well was down to a possibility that activities will be opened up. The well is men field will be opened up. The well is encountered. During hauling much oil was brought to the surface along with the water. The well will be plugged back and the lime acidized in an effort to make a producer out of this well. Oil men say the test is either on the edge of an oil bool or over it.

| This well also is near the old production area in Ouachita county where the McDonald brothers completed several wells about 10 years ago. It is in the southeast of the northeas of section 12-15-17. Lease and royalty buy
| Double the SW 1-4 section 17-14-19. Coring is proceeding in Nacatosh the was topped at 1,382. It is likely that the test will be consumed to the surface along with the water. The well will be plugged back and the lime acidized in an effort to make a producer out of this well.

| Oil men say the test is either on the edge of an oil bool or over it.

| This well also is near the old production area in Ouachita county where the McDonald brothers completed several wells about 10 years ago. It is in the southeast of the surface along with the water and efforts the ME 1-4.9. Coring is proceeding in Nacatona to the NE 1-4 of the SW 1-4-19. Coring is proceeding in Nacatona to the place of the surface along with the water and efforts.

tion 29-15-17. Lease and royalty buying in this section has been active the past few days.

Special to the Gazette:
Camden, Dec. 31.—Good showing of oil was reported today in the J. S. Dean No. 1 wildcat test at Troy, 20 miles west of Camden. The well is being drilled by A. J. Tarver. It is down to drilled by A. J. Tarver. It is down 1,290 feet. The well is in section 16-14-19. Four feet of sand was cored last night, and oil men say the formation is favorable. This is the only oil test drilling in that part of Ouachita county, and the structure has been approved by geologists.

Gazette 2-14-39
Special to the Gazette.
Camden, Sept. 19.—Casing will be set of the F. G. Harrell and Buck Turner Cook No. 1, wildcat test in Ouachita test will not be completed before tomorrow. The well is down to 6,003 feet. Casing was set several days ago feet. Casing was set several days ago of gas pressure. The test lime. The well is on the Wesson lease in section 25-15-19, and is holding attention of the oil fraternity in South Arkansas. in Section 27-15-18 and is four miles from the Annie No. 1 test of the Lion Oil Refining Company, which also had a good oil showing in its deep test.

Special to the Gazette. 8-8-37
Camden, Aug. 7.—The Tidewater Associated Company, drilling a deep test on the S. A. Grave estate tract, eight miles west of Came a, was down to 2,-300 feet and had encountered several favorable formations today. This test is in the northwest cover of the south-east quarter of the northwest quarter of section 33-13-18. Smith & McDan-

May Be Revived.

12-9339

tion 27-15-18, and is south of the 40 on which the firm's first well was ago.

The gasser is in the northwest quarter of the southwest quarter of Section 27-15-18. Gas from this well was used to drill the second test. Gas was found in the shallow Naca-

Seaboard companies in Section 33-13
18. This well was spudded in last night.

It will be a deep test. A large drilling rig, similar to those used at Spow Hill in Ouachita county, is being used.

Smith & McDaniel are drilling this Company's deep test on the Wesson test, the first in this area in several lease, five miles from Stephens, was years. It is four miles from the Bragg producer, the only well west of Camden.

Many leases and royalties are being sold and traded since this well was started.

Seaboard companies in Section 33-13
Shut Down for Casing.

A mile northeast of production ir the Bear Creek area of Bienville perish.

A mile northeast of production ir the Bear Creek area of Bienville perish.

Section 36-17-6, drilled ahead below den. The Lion Oil Refining Company is reported blocking acreage of the without show. The well fail
get to log anything in the Pettitt line activity in Ouachita county is expected soon following the filing of several leases in Section 26-13-19, about 14 to 15 miles west of Cambon.

Section 36-17-6, drilled ahead below den. The Lion Oil Refining Company is reported blocking acreage of the without show. The well fail
get to log anything in the Pettitt line activity in Ouachita county is ex
pected soon following the filing of Section 26-13-19, about 14 to 15 miles west of Cambon.

Section 36-17-6, drilled ahead below den.

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Section 36-17-6, drilled ahead below den.

The Lion Oil Refining Company is reported blocking acreage of the without show. The well fail
set to log anything in the Pettitt line activity in Ouachita county is ex
pected soon following the filing of Section 26, 27 and den.

Section 36-17-6, drilled ahead below den.

Section 36-17-6, dri

Arousing Interest 29-40 Stephens-Oil development in the Stephens area is claiming attention

The Berry Asphalt Company's G. S. Martin well, in the southwest corner of the northeast quarter, southwest quarter, section 17-14-19, Ouachita county, was spudded in Friday, Contract depth is 3,800 feet.

over field of Ouachita county which also is producing in the lime formation. In the Miller county well several thousand gallons of acid was poured into the deep well and the lime clogging the pipe and preventing the flow with interest throughout south Arkan- Nectaria and in the special to the Sazette.

Outcome of the Smack-where casing was set several days ago.

This Reynolds lime wild cat has attracted much attention. It is on the Special to the Gazette.

Camden, Sept. 15.—A good showing gas and oil has been found in the Benedum-Trees field. The block was made by A. H. Boswell et al.

hams Roofing Company's plant, which burned at Waterloo in October, 1939, there will be a market for the heavy pool oil, which is known to underlie the Stephens area at a depth of about 1,600 feet. The plant will be relocated at Camden.

Coring Under Way In Ouachita County Well stephens interest this week has

centered in the Berry Asphalt's G. S Martin well in Ouachita County in the NE 1-4 of the SW 1-4 section 17-

in that area much interest is manifest. The project is being drilled by the Crow Drilling Company of Shreveport with E. H. Crow as trus-

Showing Reported

In Stephens Well

Democrat 1-9-41

Stephen - Increased interest was created today in the Turner-O'Farrell oil test on the Smart lease, in section 12-15-20, near here, when it was reported the crew encountered a rich oil showing in the Travis

New Location for Test Well In Ouachita County.

Special to the Gazette. 1-21-41
Camden, Jan. 20.—Location has been made for the Hughes & Bro. oil test of the Rath & Carter holdoil test of the Rath & Carter holdings, in Section 35-13-18, Ouachita county. Timbers and material will be moved in at once for the derrick. Operations will begin as soon as the derrick is completed. Goodwin No. B-3 Well May Be Completed Sunday.

Blossom sand last week.

Robert Milam, who has drilled two successful pumpers in Section Commission, but announcement of spudding in date has not been made. 8-16-16, is rigging up on a third well for that section. It will be the Childs A-3. Drilling is expected to begin soon. Milam is piping oil from his other Childs wells to the

Cross refinery near Smackover.

McDonald & McDonald are rigging up on their J. W. Reynolds-Laney No. 2 well, in Section 8-16-16. and are expected to begin drilling

Another Well to Be

smackover lime in the old McDonald field.

It is being recalled by old-timers here that the first oil well in Arkansas was the Hunter well about a mile east of Stephens. The well was abandoned after a few years, but not before a ring of other shallow producers had been drilled around it. Many of these wells are still producing good oil after more than 20 years.

Crow Company Deepens

Crow Company Deepens

Crow Company Sector Woll

lime for a deep test at about 5,500 feet.

The well has been waiting for two weeks at 3,320 feet after a failure in the Travis Peak sand. Operations will be under way early in the week. Crow has just completed a contract at DeWitt.

In the Troy sector Benedum and Trees have just pay sand in their Haltom well, in the NW of the NE quarter of section 11-14-20, Nevada County, for their third Tokio producer in the same section within a month. Depth is around 2,200 feet in all three wells. Their Merida No. 1, section 11, drilled dry early this week. Bob Milam is the contract driller.

Just on the west edge of Stephens in the south end of the SW44 of the NW44, of section 21-15-19. Ouachita County, J. T. Brodie is drilling ahead on his No. 2 for the Blossom sand at about 1,200 feet. He reported a tough gumbo formation that was giving the drillers trouble.

Well Countermanded

Stephens—The Arkansas Fuel Oil Company changed its orders regarding the McGaughey test, in section 6-15-18, Ouachita County, near Stephens, Friday and direct that production casing be set at 4,000 feet.

The order came after it was reported the test would be abandoned when coring of the side walls showed favorable formations. Side wall cores were taken from the 4,500-foot level up to the Travis Peak formation at 3,300 feet.

It is said the first perforation will be made at 3,815 feet in the Cotton Valley formation. Other perforations are to be made with special attention to the Travis Peak sand.

The well was first drilled as a Travis Peak test and then deepened

New Tidewater Test in Ouachita
County Down 2,300 Feet.

Special to the Gazette, 8-8-37

The Tidewater Test in Ouachita

a rich oil showing in the Travis Peak sand.

The well was first drilled as a Travis Peak test and then deepened to the Smackover lime which was foot core was taken at 2,415 feet.

New Location for Test Well In

New Location for Test Well In reported that the test would be aban-

To Drill Wildcat Well Near Camden

Camden Theodore Davis, Little Rock, will drill a deep test wildcat oil or gas well in the southwest quarter of Section 16, Township 12 south, Range 17 west, five miles north of Camden.

Davis has leased 20,225 acres of land in that section from the Ft.

Special to the Gazette. 2-6-41
El Dorado, Feb. 6.—Sam Richardson of El Dorado is expected to bring in his Goodwin B-3 test, in Section 32-15-15, Ouachita county, near Smackover Sunday. The well was perforated around 2,530 feet in Blossom sand last week.

Robert Milam, who has drilled the section from the Ft. Smith Timber and Land Company. The acreage begins two miles north of the town of Kent and is bounded on the north by the Ouachita County line, on the west by the Ouachita River and on the east by the Cotton Belt railroad.

Permit to drill was issued Thurs.

Oil Activity Up In Stephens Arga -41

Stephens—Grady Vaughn spudded in the J. W. Smart No. 1 yesterday in the northwest corner of the NW NW section 13-15-26 Columbia County near Stephens. This is an offset to the Turner-O'Farrel Smart No. 1, discovery well for the field. Vaughn is reported under contract to drill four wells in the Smart field.

Lee Bergman is rigging up his

Started Near Stephens
Stephens—Rain and mud have slowed down progress on the Turner-Farrell test No. 2. R. H. Crow is moving in a power rig, but for several days most of the outfit was mired. It is now out and drilling may begin Sunday.

This is the second test drilled by this firm in the old Stephens shallow field and is on the Dan Green tract, center of the NW 1-4 of the SE 1-4, section 11-15-20, Columbia County, a half-mile northwest of the Travis Peak sand at approximately 3,415 feet.

The former test has cleared itself of salt water and will now make an estimated 15 to 203 barrels of good oil per day when allowed to flow. The oil is 31.26 gravity and is being stored in tanks.

M. D. Fitzwater will begin drilling in the same field in about 10 days in the NE of the NE section 14-15-20, on land owned by Charles Smart.

Eight miles east of Stephens A. F. Anding has a direct farmout from the Lion Company to drill to the Smackover lime in the old McDonald field.

It is being recalled by old-timers here that the first oil well in Ar.

Deemaw Sector Well Stephens on interest this week in the Stephens area centers in the Ogemaw sector where the Arkansas Fuel Oil Company has let contract to the Crow Drilling Company to take over its McGaughey No. 1, and drill to the Smackover lime for a deep test at about 5,500 feet.

The well has been safe test in this area, and oil men here believe it means the opening up of a new territory. A. B. Turner and Colonel O'Farrell own this lease and farmed it out to Stassi and associates. This will be the eleventh producer from the Smart field, which has a monthly production of around 33,000 barrels.

The core was taken last night, and it was saturated with oil Cast

Special to the Gazette. 2-15-42
Camden, Feb. 14.—Delay in starting the Ogemaw wildcat test was experienced this week due to the boggy condition of the bottom land caused by recent rains. Machinery was not moved to the location until a day or two ago. Road conditions have improved in the past few days and actual operations are expected to get under way by February 20, Jack Carnes, oil operator, said. This is, the Durbin Bond test well.

Robert Milam, drilling contractor, obtained a permit for this test a few days ago, and since then lease and royalty activity has been accelerated.

Spurt in drilling activity in Ouachita county is due to the results of the Arkansas Fuel Oil Co. test which sought a shallow sand a few months ago. This company is reported to have cored 11 feet of rich oil sand in the Tokio formation at 2,300 feet. The Arkansas oil Co. test was a lime test and was drilled before the Lewisville lime tests will be drilled in this section soon.

Bond is a new operator in the South Arkansas area. However, he has holdings in Texas and Louisiana and drilled the discovery well the South Arkansas, and plans to drill some deep lime tests. Many ofther operators are interested in this area since the Midway discovery well was brought in a few weeks ago.

New Test Due Soon

In Ouachita County 42

Seismograph crews are working out of Camden making daily "shots" in various parts of Ouachita county, a various parts of Ouachita county, a that the bought of the bottom land caused by recent rains. Machinery was not moved to the bottom land caused by recent rains.

Smart Field Active

Smart Field Active

Despite Active Pastay Past and actual operators are appeared to death of Stephens. Torential rains that onverted roads into slush pits freatly hampered oil activity in the stephens are aduring the week.

Ownby-Turner-Kieth's D. E. Wilson No. 1, SW. NE. section 12-15-20. Ooundornov.

In the Smart Field Active

Smart Field Active

Smart Field Active

Schenes Torential rains that overtended in the past of Stephens area dur

New Test Due Soon In Quachita County 42

Camden—The Durbin Bond oil test, to be drilled in the Ogemaw area has been delayed the past few days owing to boggy condition to bottom land. However, within the last few days road conditions have improved and operations should be started by February 20.

Since Robert Milam, drilling contractor, was issued a permit to drill this well last week, trading in royalties and leases by south Arkansas operators has been quite extensive. The interest in this location for shallow production is the result of the Arkansas Fuel Oil Company test, drilled several months ago, which is reported to have cored 11 feet of rich sand in the Tokio formation at 2,300 feet. However, the Arkansas Fuel Co. test was a Smack-over lime test drilled before the Lewisville lime field was discovered, and it is rumored that additional Lewiville lime wells will be drilled in this territory within the near future.

near future.

Durbin Bond is a new operator in the South Arkansas field. His holdings in Texas and Louisiana are extensive and the discovery well in Jack County, Texas, was drilled by Bond several years ago, and the area is now producing from three formations.

It is reported that Bond is assembling another block in south Arkansas, and contemplating the drilling to deep lime tests.

Oil Activity Increases In Ouachita

Special to the Gazette.

Camden, March 5.—Oil activity in Ouachita county continues to pick up as good showings are being made in the southern part of the county. One Camden operator plans to drill soon in Sections 7 and 9, and several business men are interested in this part of the Smart field, near Stephens.

Five feet of saturated oil sand was found in the Hayes B. Ownby Company's J. F. Smart No. 1, in the

operating contract was made, wherein the shallow sands were leased for development.

The new test will be drilled by Durbin Bond of Little Rock and Robert Milam of Smackover. It will be on the John Robinson tract in Section 6-15-18, a half-mile east of the Arkansas deep test. They will move a large rig onto the location within 10 days.

Lease activity in Quachita county has been greater recently than at any other time during the last 10 years, due to the discovery of the Midway field. Should the shallow sands in the new Ogemaw fest of Midway field. Should the shallow sands in the new Ogemaw fest of prove commercially productive, the well may be carried to the Lewisville lime.

Ogemaw Wildcat Test Held Up By Unfavorable Weather.

In onthwest of the northeast of Section 7-15-19, outchita contract in Section 3-15-20, just across the line in Columbia county. The depth was 3,416 to 3,421 feet. This is the company's first test in this area, but the locations have been made a show of oil in several sands.

New Producer

Completed In Stephens Area

New Producer

This Ownby test connects the Smart field indicate the trend is in this direction. Site of the new will was bought from Gurvis W. Haltom.

New Producer

The new test will be or tiled to 3,700 feet, is said to have made a show of oil in several sands.

New Producer

The Stephens Area

Stephens Area

Stephens Area

Ogemaw Wildcat Test Held Up By Unfavorable Weather.

Stephens Area

Ogemaw Wildcat Test Held Up By Unfavorable Weather.

Seismograph crews are working out of Camden making daily "shots" in various parts of Ouachita county,

Stephens Area Oil Activity Increases.

Special to the Gazette. 4-24-42
Camden, April 23.—Renewed activity was reported in the Stephens, in the southwest quarter of the northwest quarter of the northwest quarter of the northwest quarter of the northwest quarter of Section 12. Twelve miles north of Stephens of the northwest quarter of Section 12-15-20. and Ownby's J. W. Smart B-3, NE, NW, SE, section 12-15-20. Twelve miles north of Stephens of the northwest quarter of Section 12-15-20. Twelve miles north of Stephens of the Big West Drilling Co. spudded in the Pauline Medennall No. 1, NWC, section 1-14-20, Nevada County, and set surface casing Sunday night. This is to be a deep test and southwest of the months.

The well was swabbed in at 3.446

Crow Drilling Company has spud200 barrels a day.
There were 650 feet of oil in the ded in a well on the J. F. Smart tract in the northeast southeast of Section 12-15-20. It is near the Ouachita county line and would extend the field northeast into Ouachita county.

The Tracking Company has sputting the property of the p

northeast into Ouachita county.

The Travis peak sand is being cored by Ownby-Turner-Keith in their Wilson No. 1. This well is at 3,400 feet. It is in Ouachita county, near the old McDonald field, Section 26-15-18.

Mount Holly has three wells that are holding spotlight. They are Placid Oil Company's W. T. Lewis No. 1, in Section 10-17-18, down about 4,500 feet; the J. C. Moody

about 4,500 feet; the J. C. Moody No. 1, in Section 9-17-18, about the same depth and Atlantic's C. L. Johnson No. 1, in Section 15-17-18,

around 6,000 feet.
Stephens reported an influx of oil scouts as new wells and locations are being reported. Lease and royalty activity again is high.

Stephens May Get New

Producer This Week 42 Stephens—Ownby and Turner's T.
E. Boyce No. 1, SW, NW, section 715-19, Ouachita County, set surface casing Thursday night and is now drilling ahead. The well should be ready, to test by the middle of the

Ouachita county is assured with the bringing in of the Ownby & Turner Boyce No. 1, in section 7-15-19, four miles north of Stephens. This may be one of the best wells in this field. More than 650 feet of oil, free

field. More than 650 feet of oil, free of water, was found in a 17-minute drill stem test at 3,446 feet.

Operators believe the well is good for 1,000 barrels a day. They said that more than 60 feet of rich oil sand had been found. The formations showed 48 feet higher than in the discovery well, and about 40 feet higher than in a previous well in this area. The other well is about a half mile southwest of the Boyce No. 1.

Casing has been set and opera-

Royce No. 1.

Casing has been set and operators plan a new test at once. The new offset will be in Columbia county, in section 12-15-20, southwest of the Boyce producer.

The field was extended a half mile northeast by the Boyce well, which means a new field of operation in Ouachita county. Lease and royalty activity in this new area is spurting.

New Smart Field

Well Drilled In 12-19-44

Stephens—Sam Gilardi's H. W. D. Westley No. 2 well in the NE, SW, section 7-15-19, Ouachita County sector of the Smart oil field was drilled in from a total depth of

1,000-Barrel Well Near Stephens

Special to the Gazette. 5-28-42
Camden, May 27.—Swabbing in of the Turner & Ownby T. E. Boyce the Turner & Ownby T. E. Boyce the Turner & Oscillation of the the Well is good for at least 1,000 barrels daily for the largest producer in this Oscillation of the theorem of the Well is four miles north of the Well is four miles north of the Well is four miles north of the Turner & Oscillation of the Section 2-15-20; Haynes B. Oscillation of the Well is four miles north o

southeast of Section 11-15-20. A producer would widen the field toward the north.

Crow Drilling Company has spud.

The well was swabbed in at 3,446 feet after having been cored into the Travis peak sand several days ago. Allowable for this field is only 200 barrels a day.

The Travis peak sand is being three new locations for wells have

cored by Ownby-Turner-Keith in their Wilson No. 1. This well is at 3,400 feet. It is in Ouachita county, line and would extend the field northeast into Ouachita county.

The Travis peak sand is being three new locations for wells have been made.

Oil men believe now that the main pool of the Smart field lies in Ouachita county. Heretofore most of the play has been on the south-range of the county and in Co-

Special to the Gazette. 6-24-42 Camden, June 23.—Several Camden men plan to drill an oil test, in the southwest corner of the southeast quarter of the southwest quarter of 6-15-19, Ouachita county, as a drilling ahead. The well should be ready to test by the middle of the week.

Just over the line in Columbia County Grady Vaughn's J. F. Smart, No. 1, SE, SE, section 12-15-20, is ready to set surface casing.

Crow's J. F. Smart, NE, SE, section 12-15-20, has been shut down for a week awaiting orders but is

Democrat 6-7-43 Deep Test to Be Drilled

Camden—Location for a deep lime test in Ouachita County near Camden has been made by engineers and permit granted for the well on the Henry L. and Mike Berg land. The well is in the southwest quarter of the northwest quarter of Section 31-13-16, southeast of Camden. Drilling will start soon.

This block has been formed by Bill Turner, Camden and has been farmed out to the DeKalb Agricultural Association of Lubbock, Tex.

The test will be one half mile from the old well, known as the Mike Berg No. 1 drilled by Pat Marr in 1921.

New Smart Field

drilled in from a total depth of 3,931 feet Saturday, and made a good show of oil through open hole. Casing was perforated again Sunday at 3,900 feet to increase produc-

No gauge has been announced but the well is regarded good for the field allowable of 200 barrels or better. Nine different production sands were noted in the test.

Crow and O'Farrell's Henry Brown No. 1, NW, NW, NW, section 18-15-19, waiting on cement

drilling contractors of Stephens, have been awarded the contract for drilling the well for the Oklahoma Producing and Refining Company in 32-13-18, eight miles west of Camden. A rig is being moved to this location. contract is said to call for a well 3,500 feet deep. The well will probably be "spudded in" in a week. Hude & Arnett drilled the well for the Home Gas and Oil Company of Stephens, which made such an excellent showing recently

WILL SPUD IN PERST WELL AT CAMDEN

Camden, Aug. 12.—Hude & Arnett, drilling contractors of Stephens, have been awarded the contract for drilling the well for the Oklahoma Producing and Refining Company in section 32-13-18, eight miles west of Camden. A rig is being moved to this location. The contract is said to call for a well 3,500 feet deep. The well will probably be spudded in within a week. Messrs. Hude and Arnett drilled the well for the Home Gas and Oil Company of Stephens, which made such an excellent showing recently. 8-12-21

TO MAKE SEVERAL TESTS IN OUACHITA

gazette ____ 8-15-21

Valley Oil Company Proposes to Begin Operations Within 90 Days.

Special to the Gazette. Camden, Aug. 14.—Officials of the Valley Oil Company who several menths ago took over the holdings of the Straughan Petroleum Company, consisting of about 40,000 acres of leases in Ouachita, are planning to have one or more wells drilled on the holdings during the next 60 or 90 days, in addition to the well which is to be started this week by the Oklahoma Producing and Refining Company, in 32,13,18 eight fining Company, in 32-13-18, eight miles west of Camden. This well probably will be spudded in Monday or

A block of 2,000 acres south Camden has been pulled for a Tulsa oil firm, which expects to announce a location during the next few days.

The 1,000-foot mark has been are expected to begin work during reached at the Hercules Oil Syndicate well No. 1 in Columbia county, where a hard rock was encountered.

Two shifts have been put on this well. It is believed that the El Dorado sand will be reached within the next two weeks. Albert T. Woods of Muskogee, Okla., president of the syndicate, visited the location and was pleased with the indications.

Drilling has been resumed in Boger's Walker No. 2 in Columbia county. The trouble recently encountered at Crisp No. 1, Columbia county, has practically been eliminated. A depth of about 2,600 feet has been reached there.

The State Line Drilling Company, drilling in 17-19-19, Columbia county, has also erected a derrick in 3-20-20.

Valley Oil Company, who several months ago took over the holdings of the Straughan Petroleum Company, consisting of about 40,000 acres of leases in Ouachita county, are pleaning to have one or more wells drilled on their holdings during the next 60 or 90 days, in addition to the well which is to be started next week by the Oklahoma Producing and Refining Company, in 32:13:18, eight miles west of Camden. This well will probably be spudded in Monday or Tuesday.

spudded in Monday or Tuesday.

A block of two thousand ac A block of two thousand acres outh of Camden has been pulled for a Tulsa oil firm, who expect to an-nounce a location during the next few

The 1,000-foot mark has been reach The 1,000-foot mark has been reached at the Hercules Oil Syndicate well No. 1, in Columbia county, where a very large rock was encountered. Two shifts have been put on this well. It is believed that the El Dorado sand vill be reached within the next two veeks. Albert T. Woods of Muskoge, the provident of the syndicate gives ceks. Albert T. Woods of Muskogee, kla., president of the syndicate, visced the location this week and was ery jubilant over the indications.

Drilling has been resumed in Boer's Walker No. 2. in Columbia country. The great amount of trouble which No. 1, Columbia county, has at practically been eliminated. At of about 2,600 feet has been

th of about 2,500 feet has been, ched at this test.

The State Line Drilling Company, lling 17-19-18, Columbia county, has been erected a derrick in 3-20-20. A right be moved on the location at once, determined the well will probably be spudded within a week.

Bailing was started at Red Rock ell No. 1, Columbia county, several ys ago, when the casing sprung a ik. The casing will be pulled and rebefore a test will be attempted at

Brown No. 1, east of Magnolta, machinery for this well is expected rrive any day. Drilling is progressnicely at Brown-Goode No. 1, on the W. Stough's location in 28-19-Columbia county.

for \$25,000 worth of stock in the Valley Oil Company, a company composed principally of local men, who recently took over the large holdings of the Straughan Petrolum Company, consisting of 30,000 acres of leases in Ouachita county. The first well on these holdings was "spudded in" today when the Oklahoma Producing and Refining Company's well No. 1 in Section 32-13-18 was started by Hude & Barnes, drilling contractors. Another well is expected to be started within the next 60 days on the holdings of this company.

The Lumberman's Oil Company o Kansas City, which erected a derrick near Ogemaw, in Section 25, has been delayed temporarily on account of fi are expected to begin work during the next 30 days.

The Stephens Oil and Gas Company is raising money for its second well near Stephens, which will be drilled by Barnes & Hude. The first well drilled a short while ago showed some oil, but not enough to make the

well a paying proposition.

Henry No. 1, in Section 11-15-16, which is being drilled by the Camden Drilling Company, is down to a depth of 500 feet. Considerable trouble has been encountered with quicksand, heavy gravel and rock.

The Hercules Oil Syndicate in Columbia county is showing excellent indications of oil. Near the 1,400 dyce, have returned to Tulsa to make foot mark this week a pocket of gas arrangements to sink a well on acreand some showing of oil was encountered. The formation proved to be sendy chale correspond to the conduction of the conduc

has also erected a derrick in 3-20-20. A rig will be moved to the location at once, and the well probably will be spudded in within a week.

Bailing was started at Red Rock well No. 1, Columbia county, several days ago, when the casing sprung a leak. The piping will be pulled and reset before a test will be attempted.

Wood has been placed at the derrick for Brown No. 1, east of Magnolia. The machinery for this well is expected to arrive soon. Drilling is progressing nicely at Brown-Goode, No. 1, on George W. Stough's location, in 28-19-20.

VALLEY OIL HOLDINGS.

Camden, Aug. 15.—Officials of the Valley Oil Company, who several months ago took over the holdings of the Straughan Petroleum Company, consisting of about 40,000 george of the Straughan Petroleum Company, consisting of about 40,000 george of the Straughan Petroleum Company, consisting of about 40,000 george of the straughan Petroleum Company of Strong of the Straughan Petroleum Company of Str

which is being drilled by George W. Stough in 28-19-20, which is making splendid progress, other activities in Columbia county are being held up. Walker Well No. 2 has a "fishing" job. Work at Ware No. 1 has been suspended for an indefinite period.

Representatives of the Foster inter-

ests in Tulsa, who recently purchased the lease on 60,000 acres of land belonging to the Freeman-Smith Lumber Company of Millville, in Calhoun county, have opened offices at Mill-ville and expect to announce a location in the near future. The purchase contract calls for the sinking of seven wells on these holdings by the Foster interests.

MANY TESTS TO BE MADE IN OUACHITA

gazetter any 31. 21 County Will Be Thoroughly **Examined, According to** Plans.

Special to The Gazette. Camden, Aug. 30 .- With two wells drilling and four or more to be started soon, every section of Ouachita county is to receive a thor-ough test for oil, although a dozen or more wells have been sunk in the

large lumber company has subscribed reached a depth of 600 feet, when a

sumed by the latter part of the week, is passed. Water Gives Out.

months ago took over the holdings of the Straughan Petroleum Company, reached a depth of less than 100 feet last week, when the water supply gave out. Pipe for a water line to the well was delivered Saturday, and drilling will be resumed Thursday or Friday. The Stephens Oil and Gas Company

is continuing with its reorganization and probably will announce the location for its second test well in the Stephens sector during the next two

The Lumbermen's Oil Company of Kansas City, which several weeks ago completed a derrick on its holdings near Ogemaw, south of Camden, expects to have a representative Ouachita county soon to begin drilling operations.
C. E. Conners and associates of

C. E. Conners and associates of Tulsa, who were recently granted the gas franchise in Camden and Fordyce, have returned to Tulsa to make

DRILLING INTO SAND

Olvey and Associates May Test Oua-chita County Well Today.

Special to the Gazette. Camden, Sept. 1.—J. W. Olvey, drilling for himself and associates in the northeast quarter of the northwest quarter of Section 5-16-15. little more Camden, Sept. 12.—The rig for the than a half mile west of the George & test well to be drilled by the El Dora-Jones big gasser which came in Tues-do-Columbia Oil Corporation in 14-17-day on the Umstead lease, is drilling 22, Columbia county, has arrived and into sand today and expects to be has been placed on the drilling site. Sunday. Mr. Olvey will drill his well The contract calls for the drilling of seven feet deeper than the George & a well to a depth of 3,500 feet if oil is not found at a less depth.

depth as the V. K. F. Drilling Company's Richardson No. 1, in Section 29-15-15. If the Olvey well turns out an oil producer, the George & Jones Drilling Company will deepen its well ln 4-16-15.

La Grande & Beery did not get to bail their McKenzie No. 1, in Section 36-15-16, today. The engine, which was broken down yesterday, was replaced with a new engine. Soon after the engine was started, the "jinx" appeared again and in some way the new engine was put out of commission. The engine will be repaired tonight, and there is some chance of the well being bailed tomorrow.

MANY WELLS DRILLED

Said to Rank Next to Union-Several Tests Awaited

Demo With Interest. ough test for oil, although a dozen or more wells have been sunk in the county during the last two years without finding oil in large quantities. However, practically every well that has been drilled in the county has produced some oil, and some excellent oil sands and structures have been encountered.

Sixty per cent of the county is under lease, and the yearly rentals paid to Ouachita county land holders runs into thousands of dollars. The Standard Oil Company of Louisiana, which purchased the Hunter well and 20,000 acres of leases from S. S. Hunter 18 months ago for more than \$2,000,000, has acquired considerable acreage since that time, and continues to pay its rentals.

The Henry No. 1 well, being drilled by the Camden Drilling Company in the northwestern part of the county, where the first oil in Arkansas was discovered nearly 18 months ago. A large lumber company has subscribed for \$\$25,000 worth of stock in the state of the county, is now the deetelopment work.

The well had set 10-inch casing and reached a depth of 600 feet, when a section, about the county is now the deetelopment work.

The well had set 10-inch casing and reached a depth of 600 feet, when a section, about in the sole.

The Crisp No. 1 test well, Columbia bunty, is now the deepest drilling well reached a depth of 600 feet, when a section of bits was lost in the hole.

The past 10 days have been spent in getting these obstructions out of the hole. Drilling is expected to be resumed by the hole of the h

In an attempt to set casing at Wal-Water Gives Out.

Well No. 1 of the Oklahoma Producing and Refining Company, nine miles west of Camden, on acreage of the Valley Oil Company, which several months ago took over the holdings of

The Russell test. in 17-19-19, Columbia county, is down to a depth of 900 feet. This well is in close proximity to the Haynesville field, and a nice showing of gas and oil has already been encountered.

Brown-Goode No. 1, in 28-18-20, Columbia county, being drilled by George W, Stough, is shut down at 300 feet on account of an insufficient water supply. A mile of piping is to be put down immediately to furnish the necessary water. sray water.

sray water.

The operators at Hercules No. 1 on the Wise farm, Columbia county, are neld up waiting for a shipment of drill pipes and casing. Drilling will probably be resumed by Monday. This will is at a depth of 1,374 feet. A. T. Woods, president of the company, is in Hot Springs attending a meeting of the stockholders of the company.

O. J. Costella of Canada, whose company is drilling a number of wells

TO MAKE ANOTHER TEST

Stephens Company Plans to Sink Well in Ouachita County.

1921 Stephens, Sept. 9.—The Stephens Oil and Gas Company, which recently abandoned a test well near here, is preparing to seek oil at another location. Operations probably will be begun within a few days, it is said. Good showings of oil were found at the first location, according to the drillers.

Company, another local enterprise, is boring a well in Columbia county. Lyke Watkins, driller of the S. S. Hunter well near here a year ago, is in charge of energtions of the Columbia. West of Stephens.

After the casing arrives it will have to be set and then left for 10 days before the well can be tested. All Stephens and surrounding territory are optimistic over the new discovery and in charge of energtions of the Columbia. in charge of operations at the Columbia test.

DRILLING RIG ARRIVES

Will Be Used to Sink Test Oil Well

Colimbia

VICINITY OF CAMDEN Gazette -9-19-21

Several Wells Report Good Showings—New Tests Planned.

Special to The Gazetta

Camden, Sept. 18 .- The Camden Drilling Company, drilling the Henry No. 1 test in the northwestern part of the county, has decided to give up the fishing job, abandon the present hole which is down about 800 fer and move the rig above a few fee and start a new hole. The well of the Oklahoma Producing and Refining Company, nine miles west of Camden, has reached a depth of about 1,

000 feet, and is progressing nicely The Lumbermen's Oil and Gas Company of Kansas City is reported to be putting fuel at its derrick near Stephens, expecting to move a rig on the lease within the next few days and begin drilling. Operation has been held up by this company on account of the financial stringency.

The Stephens Oil and Gas Company, composed principally of Ouachita county business men, has about completed its plans to drill two more wells on its holdings in the Stephens sec-

The State Line Drillers and Producers Company is drilling around 1,-500 feet at its well in 17-19-19, Columbia county. Two good showings of gas has been encountered in this well. The same company is moving a rig onto its location in 3-20-20, Columbia

The Columbia Oil and Gas Company's test in 11-15-20, Columbia county, which is being drilled by Lyke Watkins, driller of the Hunter No. 1 well, is down about 2,000 feet. A rocky formation has just been passed, and the drill is entering shale.

Another Test Planned.
Arrangements are being made to drill a new well on the Walker tract, beyond Emerson, in 17-19-21, Columbia county. This test is to be made by the Roberts interests of Nowata, Okla. Activities at this location are being eagerly watched, as two wells have been junked in this section without a test, one at a depth of 1,400 feet and the other at 2,1 90 feet. Both are reported to have and excellent showings of oil. This and is in the vicinity of the Haynes ille oil field.

Clarence Moore, driller of the Hercules test at Macadonia, went to El Dorado yesterday for reaming tools, and the hole will be in shape in a few days to set the 10-inch casing at 1,-

The Grand Prairie Company's test west of Magnolia has been rigged up and the well was spudded in today

The casing is being pulled at Crisp No. 1, Calhoun county, and is reported to be temporarily closed down.

CREW BUYS UP LEASES

AROUND COLUMBIA WELL Casing to Be Set Soon and

Stephens People "All Set" for a Thrill.

egun within a few days, it is said. Stephens, Sept. 29.—The casing for the Columbia Oil and Gas Company's No. 1 well is expected to arrive today. This company drilled in section 11-15-20, on the G. C. Hall farm, four miles west of Stephens.

are anxiously waiting for the outcome of this well.

of this well.

In an interview with Mr. Watkins, driller, he said that the formation of the well was the best that had been found in any well in the Stephens field. Mr. Watkins is expecting a big producer when the well is tested.

Oil scouts have begun to fill the town and leases are again soaring skyward. Acreage some distance from the well has been reported as sold for \$150 and \$200 per acre.

Rich oil sand was penetrated at a depth of 2,148 feet just after the drill had gone through the cap rock which was two feet thick. The drill went through six feet of the sand.

Mr. Watkins says that he has the strongest gas pressure that has been found in any of the wells that has been drilled in this section.

All operations at the well have ceased awaiting the arrival of the six inches

All operations at the well have ceased awaiting the arrival of the six-inch casing. The crew is very busy taking options and leases until the casing arrival

It is probable that the Stephens Oil and Gas Company will begin drilling operations within the next few days, as it is said that the location for their well No. 2 will be made in a day or so.

Officers of Company Disappointed, but Are Not Knocked Out.

DRILLER STILL IS HOPEFUL

Will Swab Again Today, and if This Fails, Well May Be Drilled

Legate Deeper.

By Fletcher Chenault.

Stephens, Oct. 29.—At 2 o'clock this morning Lyke Watkins began bailing, and by 1 o'clock this afternoon had finished his job.

The "Poverty well" was as dry as

the desert of Sahara.

This turn of events brought gloom to a bunch of farmers sitting around, and most of them headed through the woods for home with long faces. But the game at the "Poverty well" has not been played out, and while the officers of the company and lease dealers were disappointed not to achieve success with this test, they are by no means knocked out.

A consultation was held and it was decided to swab the well tomorrow, and if that proves unavailing the liner will be pulled and the drill will be sent deeper in the sand.

Should all efforts to get a well fail, the company will skid the derrick a few feet and drill again.

The fact is, there is every indication of an oil well there if only it are

The fact is, there is every indica-tion of an oil well there if only it can be made to produce. More than 23 barrels of oil now is floating toward the Gulf of Mexico, and there has been an abundance of rich oil sands, which is more convincing to veterans of the oil game than all the oil you can show them.

Driller Not Perturbed.

Lyke Watkins, unperturbed and unruffled, sat on the derrick and knocked his pipe while the next step was being debated. He explained in a drawling tone that the liner was choked by the muck that has been giving him trouble continuously. It appears now that he will have to bring in the well without a liner, if he brings it in at all. This requires time, because it will be necessary to peck away the bridges as he bails down. Some experts seem to think the swab tomorrow will clear the liner and that the well will blow in.

New Test Is Planned. As proof that the people are con-vinced there is an oil field, officers of the Stephens Oil and Gas Com pany met today and ordered a derrick for a new test, which will be made somewhere southwest of town. This company drilled the Home well, which had, it is said, an excellent

chowing. cople of Ouachita and Columbia counties have had more than their share of hard luck, but for one trait they deserve commendation. They are not quitters. Except for the fact that the oil and gas is blocked, the 'Poverty well' is in good shape, thanks to Lyke Watkins. There is a perfect seat and there is no leak in the casing. If he can conquer the mud, it is said, he can be assured of

Harley Hinton and P. R. Mattocks, pioneer operators in the El Dorado field, arrived today. They stood and watched the output of the bailer for about 10 minutes, and then went to trading. "Excellent showing," said Mattocks. There was no evidence of gas as the bailing proceeded, although the oil continued to flow.

The branch for a mile or more is

coated with oil, but only on one day was gas noted. It floated in a haze over the casing and made bubbles in the ditch. And yet we know there must be gas, for it pushed the mid to within 800 feet of the top. Mose Gossett was approached by a negro farmer today, who wanted to dispose of his "rollicky." "What's that?" Gossett asked. "Never have seen an

animal like that." Further questioning revealed the fact that the negro was offering to sell a part of his royalty.

We are disposed to give credit for "Poverty well" where it is due, and yet it is a difficult matter to get this credit placed properly where it oclongs. Although the officers of the Columbia Oil and Gas Company live in Stephens and the headquarters are here, the well is in Columbia county, and Fred L. Young, secretary of the company, is authority for the statement that about two-thirds of the money for drilling was invested by men who live in Magnolia.

so, to find a citizen anywhere as little concerned over events here as Lyke Watkins. Lyke stands by his lever all day long and seems to take little interest in anything but proper operation of the machinery. And yet Lyke is president of the Columbia Oil and Gas Company and stands to win or lose a great deal by the ven-

POVERTY WELL DEEPENED

Drillers Go Seven Feet More Into Sand, and Get Better Showing.

Special to the Gazette.
Stephens, Nov. 3.—Lyke Watkins and his assistant drillers went seven feet deeper into the Columbia County Oil and Gas Company's well five miles from Stephens, in Columbia county, today and got a showing of oil much better than that of two weeks ago, which created much excite-ment in this vicinity. Several oil men who visited the test today said they believed the well may yet be brought in. The hole was swabbed down to 900 feet.

S. S. Hunter, driller of the Hunter No. 1, the first well in Arkansas in which oil was found, reached Stephens today. He says he expects

to watch operations here with a view to making another test if conditions

The Stephens Oil and Gas Company today announced the location for its next well. It will be drilled in section 27-15-19, less than a quarter-mile from the city limits. It is farther south than any other test in the counly. Hude & Barnes are the contractors. The derrick will be erected early next week, and drilling will be started as soon as the machinery

MORE OIL BAILED AT "POVERTY WELL"

gaz ette 11-5-21

Columbia County Test Still and casing was hauled out today. Shows Signs of Making a Producer.

Special to the Gazetta.
Stephens, Nov. 4.—Hope that the well known "Poverty well" has not been drilled in vain was revived today when Lyke Watkins hauled up his bailer and brought out a con-siderable quantity of oil. Watkins bailed the well out and brought up

Driller Watkins Resumes Efforts to Bring in "Poverty Well."

Special to the Gazette.
Stephens, Nov. 14.—Operations were continued here today at the "Poverty well," the Columbia Oil and Gas Company's test in the north-east corner of Columbia county, with good results.

Driller Lyke Watkins continues to bail good oil from the well. It is said that the well stands 1,600 feet in oil. The driller has not yet con-quered the mud trouble, but hopes to overcome this difficulty in a few

POVERTY WELL IS PRODUCING OIL Gaz ette

Ninety Barrels Are Bailed Out! During Day's Oper-

ations.

Special to the Gazette. 1921?
Stephens, Nov. 15.—Completion of the "Poverty well," the Columbia oil and Gas Company's test in the northeast corner of Columbia county, seems to be approaching nearer and nearer a reality. It was estimated that 90 barrels of oil was bailed that the mell device operations to out of the well during operations to-

day.
Oil is seeping up fast through the sand bridges which are becoming more porous as a result of the oil seepage. Formerly Lyke Watkins had to pound them with the drill stem, but now he is able to break through with the bailer. When he quit work tonight he was less than 200 feet from the bottom of the

The drill crew knocked off work the drill crew knocked off work last night and when they resumed this morning they found 600 feet of oil standing in the well. They bailed this down at 3:30 and then rested 30 minutes. When they resumed work it was found that six barrels of oil had seeped through during the 30 minutes. Oil gained so fast while they were pounding at the sand bridges that when the crew quit work tonight there was 300 feet of oil standing in the casing.

Lyke Watkins estimates that the

well as it stands is good for not less than 100 barrels a day.

There was increased activity in

lease trafficking today. Three or four deals were reported. Graham Lide of Camden bought one-half of a royalty on 40 acres a half mile from the well from T. D. Romadk for \$50 an acre.

The derrick is up for the Stephens Oil and Gas Company's second well

DAM IS BUILT TO CATCH POVERTY OIL

1,000 Barrels in Lake, It Is Estimated.

It is Estimated.

It is Estimated.

MANY TESTS PLANNED

Miny Tests Planned

Many Tests Release the List of the Genty Planned

Many Tests Planned

Many Tests Planned

Many Tests Planned

Drillers Will Begin Bailing Again Today in Columbia Test.

Special to the Gazette.
Stephens, Nov. 20.—Poverty well the Columbia Oil and Gas Company's

lahoma Producing and Refining Com-

NEW TEST IS BEGUN

Well Is Spudded In Near Bearden in Calhoun County.

Special to the Gazette.

Bearden, Nov. 28.—FreemanSmith No. 1 was spudded in yesterday afternoon in 8-13-15, eight miles
southwest of Bearden. The well will be drilled by the Brandsdall-Foster Company of Tulsa, which recently leased 68,000 acres from the Free-man-Smith Lumber Company.

"POVERTY" MAKES Goz. ctre 11-29-21

When Agitated by Drill Well

Gives an Encouraging Demonstration.

Special to the Gazette.
Stephens, Nov. 28. Lyke Watkins dropped a drill into the "Poverty" well this afternoon, turned it a little just to see what the well would do. The response was six heads of oil, which shot seven feet above the top of the casing. The results were declared highly satisfactory to the driller.

"If I should put on a choker and the crew of Dallas, Tex., have struck 11 feet of good oil sand at a depth of 1. 705 feet in their Venable No. 1, six miles south of Camden, in 16-14-17. Six-inch casing was set 10 days ago, and the crew is now bailing preparing for a test.

Specimens of the sand were sent to the laboratory of Julius Fohs, geologist, at Dallas, several days ago. Mr. Fohs' chemist reports that the specimen is of a producing oil sand.

Scouts are here from various parts of the country awaiting results of the walker interests, is on the ground watching the outcome of the test. Mr. Walker is not overexcited about finding oil at present depth. If the test falls to produce oil in paying quantity at once the country awaiting results of the sand watching the country awaiting results of the sand watching the country awaiting results of the walker interests, is on the ground watching the outcome of the test. Mr. Walker is not overexcited about finding oil at present depth. If the test falls to produce oil in paying quantity the same of the country awaiting results of the country awaiting results of the walker interests, is on the ground watching the outcome of the test. A. W. Walker in the country awaiting results of the country awaiting results of the same of the country awaiting results of the country awaiting results of the country awaiting results of the same of the country awaiting results of the country awaiting results of the country awaiting results of the walker in the country awaiting results of the country awaiting results

moved.

All machinery is on the ground to-day for a test which will be made by day for a test which will be made by the Stephens Oil and Gas Company on the A. J. Brewer tract in 15-19-27, about a half mile south of here. The well will be spudded in tomorrow. Local men are financing the test.

MANY TESTS PLANNED

half mile of the well. Scouts are arriving daily.

The tank builders have arrived in Stephens, but material for the tanks, which has been shipped, has not been received. The company plans to put up storage tanks to use until its pipe line is completed.

POVERTY WELL WASHED

Lumbermen No. 1, in the Stephens sector, are under way. Six-inch casing probably will be set at the Stephens Oil and Gas Company well during the next 10 days.

E. E. Scott and others who are interested in the Freidheim block, probably will announce a location within the next two weeks. Backers of the well of the Camden Drilling Company in the northern part of the county expect to resume drilling operations soon.

TO DRILL IN OUACHITA.

Special to the Gazette. /9 2 2
Camden, Feb. 3.—John D. Dickson,
Dallas oil operator, has unloaded the
first complete factory new rig ever unloaded in Quachita county at his locathe Columbia Oil and Gas Company's tion in section 24, near Chidester, and test about five miles from Stephens in Columbia county, was washed to within a week. The derrick already has test about five miles from Stephens in Columbia county, was washed to day, and Lyke Watkins and his as sistants will bail tomorrow. Considerable oil was taken from the holt today.

Drilling is expected to begin soon at the Stephens Oil and Gas Company's location near town, in 27-15-19. Machinery used in sinking the Oklahoma Producing and Refining Company.

Buena Vista is being dismantled and will be removed to the Stephens test Tuesday. The well may be "spudded in" carly next week.

Another test will be made about five miles southwest of the Stephens oil and Gas Company's Brewer No. 1, in the northeast of the northest by the Pure Oil Company, it was said today.

NEW TEST IS BEGUN

DRILLER DENIES REPORT.

Stephens, Feb. 14.—The report that Driller L. W. Torrey, who drilled the Stephens oil and Gas Company's Brewer No. 1, in the northeast of the northest by the Pure Oil Company, it was saying that the Brewer No. 1 could have made a pumper, although there was not enough gas to make a gusher.

Despite the good showing and the of that came from the well, it was impossible to make a well of it, Mr. Tor-GOOD SHOWING IN

OUACHITA COUNTY

Oil-Bearing Sand Found at 1,705 Feet in the Venable No. 1 Well.

Special to the Gazecte. 1922 Camden, Feb. 15.—Drillers for the Walker Consolidated Petroleum Com-

""

"If I should put on a choker and lay a string of three-inch pipe the well would make a steady three-inch stream," said Watkins after the demonstration.

The well has been averaging eight barrels of oil per day for a week and il men are convinced that it will develop into a gusher. Watkins washed the hole with oil this afternoon. He also found that no new sand bridges had formed and he is hopeful that this menace has been removed.

Walker is not overexcited about finding oil at present depth. If the test falls to produce oil in paying quantities, drilling will be resumed at once and continued until oil is produced or a depth of 3,200 feet is reached. Mr. Walker is entusiastic over his location, which is on a structure located by Mr. Fohs, who is said to have located more oil bearing structures in the United States than any other geologist. Mr. Walker is demonstrating his confidence in this territory and the first sand showing from his well by starting to block a second tract which practically has been completed. Mr. Walker will announce his new location within a few days, and expects to begin drilling within the continued of the test. Mr. Walker is not overexcited about finding oil at present depth. If the test falls to produce oil in paying quantities, drilling will be resumed at once and continued until oil is produced or a depth of 3,200 feet is reached. Mr. Walker is entoniced that the tiest. Mr. Fohs, who is said to have located more oil bearing structures in the United States than any other geologist.

Mr. Walker is not overexcited about finding oil at present depth. If the test falls to produce oil in paying quantities, drilling will be resumed at once and continued until oil is produced or a depth of 3,200 feet is reached. Mr. Walker is entoniced the hole over his location, which is on a structure located by Mr. Fohs, who is said to have located more oil bearing structures in the United States than any other geologist.

days, and expects to begin drilling within a month. He also plans a third well near Camden if the necessary acre-

of over \$1,000,000.

Numerous other tests are being planned in the county, and within 30 days not less than a dozen rigs probably will be drilling.

NEW OIL JOURNAL./922

Special to the Gazette.
Stephens, Feb. 18.—Stephens will have its own oil publication. It will be the official organ of the Stephens "Pep-to-Mist Club," now in the pre-organization state and which will have for its purpose the furtherance of all matters pertaining to Stephens as a community and the development of the potential tricounty oil fields. The initial issue of the Stephens Oil Scout will appear Monthe Stephens Oil Scout will appear Monday. It will be published semi-weekly, edited by an experienced oil writer, and printed by the Parker Printing Company of this place.

STEPHENS EXPECTS TO FIND OIL SOON

Several Wells Now Drilling Have Good Showings, It Is Reported.

Special to the Gazette. 2-19-22 Stephens, Feb. 18.—The Columbia Oil and Gas Company is setting 10-inch casing in its G. C. Hall No. 2, in the northeast of the southwest of 11-15-20. This well is located 200 feet southeast of the "Poverty" well, which is now flowing between 15 and 18 barrels of oil daily.

As the bit progresses in the drilling of the Kansas City Lumberman's Earl Crutcher No. 1 well, in the southeast of the southeast of 27-14-19, the skeptics are being convinced that no mistake was made in the selection of this location.

Field Manager Lowry reports that the is resumed. Field Manager Lowry reports that the drill has been fighting a heavy gas pressure since the first gas strata was encountered at 540 feet. At 1,040 feet the drill entered an oil sand 15 feet thick, it is said. A choloform test of the sand showed that it was fully impregnated with good oil, according to the drillers. It was at first thought that a test would be made of this sand, but it was decided to go down to the thick, it is said. A choloform test of the sand showed that it was fully impregnated with good oil, according to the drillers. It was at first thought that a test would be made of this sand, but it was decided to go down to the 2,121-foot sand.

Montana have completed the blocking of acreage for a test well at Manning, north of here, on the Rock Island. The well will be drilled by the Ohio Oil Company. The derrick has been erected and the machinery is on the ground. Drilling is expected to start early next

Get Good Showings.

The well is down about 1,200 feet,

The well is down about 1,200 feet, with continued gas showings and occasional oil showings. So far the well has tallied nearly foot, for foot with the Hunter No. 1, four miles east.

The Brewer No. 1, in the northwest of the southeast of 27-15-19, which was drilled by the Stephens Oil and Gas Company, with Hude & Aarnes as contractors and L. W. Torry as driller, and which was abandoned by that company on February 10, has oil standing pany on February 10, has oil standing in the casing only a few feet from the top, according to reports. The well is gradually filling and lacked only 175 feet being to the top of the casing Wednesday morning, it was said. The well was left open.

The Waldo Oil and Gas Company drilled the plug in its Johnson No. 1, in the southeast of the southeast of 9-15-22 Tuesday last, and made its test Wednesday. It is reported that drillers found a good sand, but that it was not in paying quantities. They are now drilling around 2,500 feet. It is reported that their contract calls for 3,000 feet.

VISIT STEPHENS FIELD

El Dorado Operators Get First Hand Information on Poverty Well.

Special to the Gazette.
Stephens, March 4.—A party of 25 or 30 operators in the El Dorado oil field visited Stephens Thursday and Friday to get first hand information on development in this section. At a meet-ing at the Chamber of Commerce Thursing at the Chamber of Commerce Thursday, several visitors made addresses. Charles J. Parker, vice president of the chamber, and Charles E. Parker, editor of the Stephens News, welcomed the operators to Stephens. A trip to the "Poverty" well, five miles west of here, was made yesterday and the operators saw oil oozing from the hole. The well is the property of the Columbia Oil and Gas, Co.

VENABLE TEST REAMED

Drilling Will be Resumed This Week at 2,100 Feet. 1922

Special to the Gazette.

Camden, March 11.—The work of reaming the Venable No. 1 well, six miles south of Camden, has been com-pleted, and the drillers expect to repleted, and the drillers expect to resume drilling early this week. The drill had penetrated a hard formation at 2.100 feet, and went about 30 inches in the rock. Drilling was stopped until sx-inch casing could be set down to the rock. This well is being drilled by the Walker Consolidated Retroleum Company of Delbas Tex pany of Dallas, Tex.

CASING IS SET. / 922

CASING IS SET. / 92 2
Special to the Gazette.
Camden, March 12.—Eight-inch casing has been set in Foster No. 1 well at Locust Bayou, 12 miles east of Camden. The casing was set at a depth of 2,132 feet, and a test probably will be made within the next 10 days. This is the first of a series of five wells to is the first of a series of five wells to be drilled by the Foster interests o Tulsa in Calhoun county on a tract of 60,000 acres acquired from the Free-

PREPARE FOR TEST. Special to the Gazette. Camden, March 15.—Eight-inch casing has been set in Foster No. 1 well, at Locust Bayou, 12 miles east of Camden. The casing was set at a depth of 2,132 feet, and a test probably will be made within the next 10 days. This is the first of a series of five wells to be drilled in Calhoun county by the Foster interests of Tulsa, on a tract of 60,000 acres, acquired from the Fro man-Smith Lumber Company of Millville last summer.

WELL IS BAILED DRY

However, "Poverty" No. 2 Has "Earmarks" of a Producer.

Special to the Gazette. 4-7-22 Stephens, April 16.—The Columbia Oil and Gas Company bailed dry its "Poverty" well No. 2, in the northeast of the southwest of 11-15-20, yesterday, allowing it to set until today. When of the southwest of 11-15-20, yesterday, allowing it to set until today. When the crew sent the bailer into the well this morning, they found that 200 feet of oil was standing in the well, it is said. Six-inch casing was set in the well at a depth of 2,085 feet, at which the first test was made. The well was drilled by A. E. Roscoe. It is only 180 feet from the "Proverty" well No. 1, which is producing between 15 to 20 barrels of .38 gravity oil daily. Mr. Roscoe, however, believes that he will get a commercial well. The officials of the company are discussing whether to get a commercial well. The officials of the company are discussing whether to drill the well deeper or to "shoot" the casing and come back to the 1,660-foot sand, which was struck while drilling. Many are of the belief that a well will be had at this depth, and it is probable that they will give this sand a test. According to Mr. Roscoe, it will be at least three or four days before work is resumed.

TO DRILL AT MANNING. Camden, May 20.—Hays Hunt of Hartford, Kan., and O. B. Canfield of Montana have completed the blocking

BAILER CONTINUES

Ten Hours' Operation Yesterday Failed to Clear Stephens Well.

--- 1922 Special to the Gazette. Stephens, May 28.—Although the Stephens, May 28.—Although the crew at the Schaefer Oil Company's-well, three miles west of Stephens, spent 10 hours today bailing the hole, when operations were suspended tonight there still remained about 300 feet of oil, it was said. The oil was within 300 feet of the top of the 2,080-foot hole this morning, the drillers said. It was estimated that approximately 125 barrels were bailed out today.

Several hundred persons visited the well today and watched the operations. There appeared to be no pessimists in the crowd. It is generally believed here that the well will be a good one, and that it will produce from 250 to 500 barrels a day.

barrels a day

The well is in 13-15-20, on property owned by Henry Brown, a negro. It was drilled by Hude & Aarnes, who have drilled three other wells in this vicinity.

TO DRILL IN OUACHITA

Test Oil Well Will Be Sunk Near the

Test Oil Well Will Be Sunk Near the Murphy Gasser.

Special to the Gazette. 1922
Camden, May 28.—The location of the first well to be drilled in Ouachita county in the vicinity of the big gasser eight miles north of El Dorado was announced yesterday by J. D. Reynolds of this city, who owns a large acreage in that vicinity. The well will be drilled in 29-15-15, on a lease owned by Sid Umstead, five miles north of the big gasser and about 16 miles south of Camden. The well will be drilled by individuals, said to be backed by the White Oil Corporation of New York. Timbers will be placed on the ground at once for the erection of a derrick. Machinery will be moved out within the next 10 days, and actual drilling is expected to be started within two weeks. This location is expected to be followed by several others in Ouachita county along the Smackover creek, which is on a ed yesterday by J. M. Resease in that vicinity. The well will be drilled in 19-15-15, on a lease owned by Sid Umstead, five miles north of the big gasser and about 16 miles south of Camden. The well will be drilled by individuals, said to be backed by the Whito Oil Corporation of New York, Timbers will be placed on the ground at one for the erection of a derrick. Machinery will be moved out within the next 10 days, and actual drilling is expected to be started within two weeks. This location is expected to be followed by several others in Ouachita county along the Smackover creek, which is on a direct line between the big Murphy gasser and the Stephens sector. Numerous "lease hounds" and scouts for the big sell companies were in Camden last week negotiating for acreage and drilling contracts near the big gas well.

The Walker Petroleum Company, which just recently completed the Venical Stephens (and the Venical Ste

already has been dismantled, and will be moved to the new location this week. The crew expects to be ready to spud Venable well was abandoned about two weeks ago at a depth of 3,200 feet.

WILL PLACE PUMP

Drillers Now Estimate Production at 250 Barrels Day. 1922

Special to the Gazette. Stephes, May 29.—Oil in the Hude & Aarnes test which came in Saturday in 13-15-20, three miles west of Stephens, rose 1,100 feet in the well last night, according to measurements this

morning. This has caused oil men expert in judging the capacity of a well, to express an opinion that it is making 250 barrels of oil each 24 hours. A two-inch tubing will be placed in the well, with a packer and attached to a pump. The drill stem is being dismantled, and the drillers have sent to Shreveport. La., for tanks in which to pump the oil. The well is owned by Hude & Aarnes, drillers.

Drillers of the Kansas Lumbermens' well in 27-14-19 in Ouachita county, drilled the plug today, and will begin bailing tomorrow, it is said. This well is four miles north of Stephens. The Haskell interests began digging a slush will begin executing many pit today, and will begin erecting ma-chinery tomorrow. This well is about-800 feet northwest of "Poverty" Hall, No. 1. Gates & Turley, contractors to drill the well, have the machinery on the railroad siding here and are pre-paring to unload it tomorrow morn-

The Chamber of Commerce here tolay appointed men to solicit subscriptions to put the road from Stephens to the Hude-Aarnes well in first-class condi-

AT STEPHENS WELL

Crude Is Pouring Through Casing at Rate of 250 Barrels a Day.

Special to the Gazette.

Stephens, May 30.—The Hude & Aarnes well, in 13-15-20, Columbia county, which was brought in a few days ago, began flowing oil over the top of the casing at 4 o'clock this morning, and continued throughout the day. The oil is of a good grade, it is said.

Workmen began today removing the derrick and drilling machinery to make way for the pump. Several large tanks reached Stephens this afternoon, and the builders are expected tomorrow. Owners of the well expect to begin saving their production within a few days. It is estimated the well is making more than 250 barrels a day.

Preparations are being made to in-

Preparations are being made to inreparations are being made to install a pipe line from the well to the Cotton Belt tracks. The line will terminate at a point between the Bell road and the Pike crossing at Stephens. The right-of-way planned by the owners of the "Poverty" well will be used

Kurley & Cate, contractors for the Middle States Company, are installing machinery to drill 800 feet northwest of "Poverty" No. 1. It is expected the hole will be spudded in about June

The Kansas City Lumbermen's Company, about four miles north of Stephens, drilled the plug yesterday and washed the well today.

STEPHENS YET MAY

Colomedia Haskell Test Is Reported Good for 500 Bathels of Camden C. of C. Receives Liquid Daily 7-22 1922

The Foster materests of Tulsa, which of

are drilling a series of test wells on a large acreage obtained from the Free-

THIRD LOCATION FIXED

Another Well to Be Started Soon in Smackover Area in Ouachita.

Special to the Gazette.

Camden, July 11.—The third location
In the Smackover area in Ouachita
county was announced yesterday. The
well will be drilled in 36-15-15 on
acreage belonging to Usrey & Arnold of
this city, by Baker & Scarborough of
El Dorado. The derrick will be ereeted at once and drilling probably will
begin within a week or 10 days.

The derrick is being completed on the
McKenzie lease in 36-16-15 and drilling
will begin the latter part of the week.
The V. K. & F. Drilling Company of
Shreveport is making excellent progress
with its well on the Richardson farm
in 29-15-15. A depth of approximately
1,700 feet had been reached at noon
today.

den district, two others in the Chidester territory, and not less than a half dozen other locations to be made in Ouachita county in the Smackover territory and the Stephens field within the next 10 days, Ouachita county propably will have not less than a dozen rigs in operation by August 1.

OUACHITA COUNTY IS HOPEFUL OF OIL July 25-1922

Good Showing Reported at Test Located 15 Miles South of Camden.
1-25-1922Regette

Special to the Gazette.

Camden, July 24.—The chances are good that Ouachita county will at last have a real oil well producing oil in large quantities. A splendid showing of oil and gas was found at Richardson No. 1 well in 29-15-15, located 15 miles south of Camden, last night. The well is being drilled by the V. K. and F. Drilling Company of Shreveport, At a depth of 2,048 feet the drill went through a stiff crust of gumbo mud and a cap rock and into 18 feet of oil sand. Despite the well's being full of gumbo a hevay showing of oil and strong pressure of gas appeared in the slush pit. As soon as the showing developed drilling was suspended. This afternoon a strainer was carried to the well from El Dorado. As soon as the strainer is placed in the well bailing will begin and by early Wednesday morning the fate of the test will be known.

Camden is filled with oil scouts from El Dorado. Shreveport and other oil centers tonight and brisk trading in legaters tonight and brisk trading in

Camden is filled with oil scouts from El Dorado. Shreveport and other oil centers tonight and brisk trading in the vicinity of the well has been reported. Several deals for a \$100 or better for acreage as far as a mile and a half from the well have already been reported.

HAVE AN CALL TEST ROAD TO NEW OIL FIELD IS ASSURED

Money Donations for

Crew Gets Royalty.

To show their appreciation to the members of the drilling crew of the Richardson No. 1, the Discovery well in Ouachita county, several Camden in sectior 1.38, near Cross Roads well will 're drilled by Conrad & Land of El Dorado. Active drilling start wit in a week.

To show their appreciation to the members of the drilling crew of the Richardson No. 1, the Discovery well in Ouachita county, several Camden and Smackover residents, who own considerable acreage in that vicinity, have given the crew one-fourth royalty in 220 acres in the immediate territory of the well. The drilling crew which received this gift is composed of J. R. Stell, Trustee F. F. Hope, F. A. Meteer, of the well. The drilling crew which received this gift is composed of J. R. Stell, Trustee F. F. Hope, F. A. Meteer, of the northeast of northeast of 32-14-15. The derrick southeast of 32-14-15. The derrick southeast of 32-14-15. The derrick

New brokerage offices opened for ing operations to at least 10 wells, business this week. More oil men from El Dorado, Shreveport, Tulsa and other oll centers arrived in Camden today than in any other day since the Discovery well came in. Trading continues, although not as brisk as it was last

All eyes are on the outcome of the McKenzie well two miles southwest of the Richardson well. It is being drilled by Beery & LaGrande and will be tested about Angust 10 by Berry & Bactrade and win be test-ed about August 10. Several other tests also will be made in the new field dur-ing the month of August with not less than 25 new drilling operations planned to start between now and August 15.

CAMDEN AWAITS RESULTS OF TEST

Lull in Acreage Deals Reported After Week of Brisk Trading.

Special to The Gazette.

Camden, Oct. 3.—El Dorado brokers who have acreage listed in the North El Dorado gas field and the South Ouachita county oil field were in Camden today the county of the cou chita county oil field were in Camden today trying to sell their holdings to the many buyers who are here buying acreage and royalties on the local curb. Several small deals were reported, however, there has been a let-up in big transaction until Baker & Scarborough test their Ursey No. 1 the latter port of the week.

H. D. Bennett and T. P. Burgardus of Mexia and Ranger, Tex., and the T. and P. Coal and Oil Company, of Ranger, are among the new buyers along the curb this week.

J. D. Reynolds of Reynolds & Stern, J. D. Reynolds of Reynolds & Stern, local brokers, says the firm has more than \$300,000 in escrow for acreage sold for themselves and clients during the past 10 days. Deposits of the three banks of Camden passed the \$2,000,000 mark Monday. The total deposits of the Ouachita Valley bank are well over the million mark, according to W.

over the million mark, according to W. W. Brown, president.

The \$900,000 deal that has been reported between LaGrange & Beery and H. G. Humphries has not gone through, according to Mr. Beery. The option was up today at noon. Harris and others. who brought in a gasser spraying oil in 35-15-16, several weeks ago, have resumed drilling in the hope of getting a greater flow of oil.

To be abresst of progress and pro-

To be abreast of progress and provide for the great volume of business to the south field that is bound to to the south field that is bound to come, the Missouri Pacific railroad has ordered three motor cars to be run over its steam line. The cars will be of the latest pattern and will make the run from El Dorado to Camden several times a day in each direction. It is expected that some of the cars will stop a nonstop run from El Dorado to Cam-

ANOTHER GUACHITA TEST

Texas Company Closes Deal to Drill South of Camden.

Camden, Dec. 12.—The Andrews Consolidated Petroleum Company with headquarters in Dallas, Tex., has completed arrangements to drill a test well on the J. H. Hughes place, six miles south of Camden. Mr. Andrews has been in Camden the past few days closing up the details of the deal, and it is thought that actual work of drilling will be started within the next 10 days.

Well No. 1 of the Southern Petro-

Three Wells to Be Drilled in Ouachite County.

Special to the 14 zette.

Camden, July 716. The dewish of the road with the next day or two. Work on improving under the supervision of Harry Moseley, local road contractor.

Crew Gets Royalte

The committee of Tulsa.

The Stephens Oil and Gas Company, in 27-15-19, is drilling at a morning under the supervision of Harry Moseley, local road contractor.

Crew Gets Royalte

or 10 days, to bring the actual drill-

LATEST OIL NEWS

STATE'S PETROLEUM PRODUCTION DROPS

However 1926 Output Leads
1924; Smackover Field
Is Leading.

the southwest quarter.
El Dorado Oil and Gas Company, northeast quarter of the southwest quarter, 14-17-22, 1,625 feet.
Waldo Oil and Gas Company northeast quarter, of the northeast quarter, and Gas Company northeast quarter.

Special to the Gazette. The camber of the southwest quarter, 19-17-22, 1,625 feet.

Special to the Gazette. The camber of the southwest quarter of the southwest quarter at considerable drop from 1925, but more oil than the state produced in 1924. Smackover led the pools of the state with a production of 46,315,540 barrels of light oil. Production from other pools was: El Dorado 2,712,610 barrels, or light oil. Production from other pools was: El Dorado 2,712,610 barrels, Nevada, 783,885 barrels; Stephens, 619-357; Lisbon, 2,449,960 barrels; Bradley, 9,486 barrels.

There were 1,028 wells drilled in the state during the year, compared with 1,605 wells for 1925. These wells had a total initial production of 74,224 barrels, compared with 1,283,128 barrels for 1925, when the second Smackover sand was in its prime. There were 3,516 production, averaging 101.87 barrels per well. Other productions in the state were: Smackover dight, 1,606 wells, average of 22,31 barrels; Smackover steel, wells in the second sand of the Smackover heavy district had the bast production, averaging 101.87 barrels per well. Other productions in the state were: Smackover light, 1,606 wells, average of 22,31 barrels; Smackover tight, 1,606 wells, average 11 barrels; El Dorado light, 445 wells, 10.9 barrels; El Dorado light, 445 wells, 10.9 barrels; El Dorado and light, 445 wells, 10.9 barrels; Stephens, 252 wells, 5.66 barrels.

There were 20,252,113 barrels of oil in storage in Arkansas on January 1, 1, 200, 200 barrels a year ago. The storage at the start of the year was af follows: Smackover steel, 1,197,952 barrels; Simackover earthen, 10,665,398 barrels; El Dorado, 2,388,763 barrels; El Dorado

ago. The storage at the start of the year was as follows: Smackover steel, 7,197,952 barrels, Smackover earthen, 10,665,398 barrels; El Dorado, 2,388,763

Arkansas has produced 258,942,000 barrels of oil since the Busey well came in at El Dorado in January, 1921. Smackover, which has led every pool in the world production each year since its discovery, heads the list with 209,968,000 barrels to its credit. El Dorado is second with 41,719,000 barrels. Then comes Lisbon with 2,922,000 barrels. Then comes Lisbon with 2,427,000 barrels. Then comes Lisbon with 2,427,000 barrels, Nevada 1,852,000 and Bradley 54,000 barrels.

DRILLING NEAR STEPHENS

Twelve Wells Under Way Within Radius of 16 Miles.

Special to the Gazette.

Stephens, Jan. 22.—The Stephens Oil and Gas Company set six-inch casing in its Brewer No. 1, in the northwest quarter of the northeast quarter of 27-15-19, Friday at 2,121 feet. The plug will be drilled out Saturday, and a test made. Mr. Aarnes, one of the contractors, said that the drillers had every reason to be hopeful. The formation of the Brewer No. 1, so, far has been encouraging.

It is reported here that the Pure Oil

It is reported here that the Pure Oil Company is making plans to drill a well in 24-15-20, Columbia county, three miles due west of Stephens. The Pure

miles due west of Stephens. The Pure Oil Company is putting down a well five miles southwest of Stephens near Milner. The Kansas City Lumberman's Oil Company of Kansas City, Mo., and Stephens, has set 10-inch casing. The drillers had considerable trouble getting a sufficient supply of water, when drilling operations began, but it is said that they have laid a pipe line to a creek only a short distance away and are now getting plenty of water.

Twelve wells in Ouachita and Columbia counties within a radius of 16 miles of Stephens, are being drilled, and the latest information from them are as fol-

atest information from them are as fol-

Columbia Oil and Gas Company, northwest quarter of southwest quarter, 11-15-20, 2,159 feet, flowing from eight

Pure Oil Company, southeast of the outheast, 23-15-20, 1,500 feet, Middle States Oil Company, southwest

quarter of the southeast quarter, 28-18-20, 400 feet.

State Line Producing Company, northeast quarter of the southeast quarter, 18-19-20, 2,370 feet.

Fordyce Oil Company, northeast quarter of the northwest quarter of 29-18-21, 1,407 feet.

pany here.

ration Announces Steep Drop in Prices.

huge oil pool will be given a thorough test in a well to be drilled a quarter mile south of the city limits. The test will be located in section 27-13-17, between St. Paul's church and the Houston refinery. It will be drilled by Lee Timberlake and

The derrick has been erected and drilling will start not later than April

Geologists have made favorable reports on this territory for the past three years, but a sufficient block of acreage never was available until recently when Jack Carnes purchased a large block in the vicinity and agreed to contribute the lease to get a test

A total of 1,300 acres have been blocked and the well will be financed jointly by Mr. Timberlake and associ-

A Halliburton tester has been pur-chased to use in testing the various formations encountered.

quarter of the northeast quarter, 10-1720, 2,025 feet.

Strough Oil Company, northwest quarter of the southeast quarter, 28-18
Strough Oil Company, northwest quarter of the southeast quarter, 28-18-

Special to the Gazette.

Camden, April 11.—Arthur Wesson has erected a derrick and is placing machinery on the site for a well on machinery on the site for a well on Grape Hill, north of the Cotton Belt station at Stephens. Drilling will start e once. The Buffalo Oil Company will drill two more wells on its lease north-east of Stephens within the next few weeks. Acreage is being secured in the Endicott community, seven miles south of Camden, for a wildcat well. This is

\$105,000 Oil and Gas Lease Is Recorded at Camden. Special to the Gazette. 4/13/28

Special to the Gazette.

Camden, April 12.—One of the largest oil transactions here in many months was filed in the circuit clerks' office with the assigning of an oil and gas lease to the Marine Oil Capany by J. W. Robins, trustee of Owenwood. The deal includes all of the southwest quarter of the southwest quarter of section 34-15-15, except the west 10 acres of the south 20 acres. The consideration was \$105.000. of which \$50.

sideration was \$105,000, of which \$50,000 was cash.

Activity in Leases Increases in

Stephens Area.

Special to the Gazette.
Camden, June 15.—Much activity is being displayed in the buying of oil leases in Stephens, and royalty sales are on the crease. It is said that adeep test wen will be put down at an early date at a point about two and a half miles northeast of Stephens, approximately a mile and a half from the Hunter well, the discovery well of the Stephens oil field.

WHITE CITY TO GET NEW OIL PIPE STILL

3,500-Barrel Capacity Addition to Be Made and Plant Reopened.

Special to the Gazette.

Camden, June 18.—Plans have been approved by E. H. Buckner, president of the Houston Oil Company of Texas, for the installation of a 3,500-beyend feely expectly pine still at its as, for the installation of a 3,500-barrell daily capacity pipe still at its refinery at White City, according to an announcement made today by George H. Hartung, superintendent of the refinery. The additional plant is expected to be approved by the Board of Directors at an early date, and actual construction will probably be under way by midsummer.

Special to the Gazette.
Shreveport, La., Feb. 22—A cut of 15 cents a barrel in Stephens (Ark., crude oil was announced effective today by the Louislana Oil Refining Corporation. Atlantic Oil Producing Company, the only purchaser of the Stephens crude, has not yet met the slice, but probably will.

The new schedule brings Stephens crude to the following prices: 32 and above, 95 cents; 31 to 31.9, 93 cents; 30 to 30.9, 91 cents; 29 to 29.9, 89 cents, 28 to 28.9, 87 cents; below 28, 85 cents.
The revision of prices for El Dorado Caddo, Home, Haynesville, Bull Bayou, Cirichton and De Soto, in which light oils were hiked one to 16 cents and heavy oils cut one to 19 cents, was met today by Gulf Refining Company and the Louisiana and Texas companies.

The Texas Company carried the heavy oil schedule further, announcing other grades as follows: 27 to 27.9, 91 cents; 26 to 26.9, 86 cents; 25 to 25.9, 81 cents; 24 to 24.9, 76 cents.

Camden Oil Pool Theory Will Be Tested by New Well.

Special to the Gazette.
Camden, March 30.—Conviction among geologists and oil men that the townsite of Camden is resting on a huge oil pool will be given a thorough test in a well to be drilled a quarter.

optimistic over the showing.

Sheldon Oil Corporation of Louann filed articles of incorporation. The company is capitalized at \$50,000 with P. S. Abbott as the arrangement of the acreage in the vicinity of the McDonald test is already in the hands of the large oil companies.

AGAINST REFINERIES

Three Oil Companies Are Charged With Illegal Property Assessments.

Special to the Gazette.
Camden, Sept. 6.—Three suits have been filed in Chancery Court by Attorney General H. W. Applegate with the state of Arkansas as plaintiff and the Humble Oil and Refining Company, Louisiana Oil Refining Company, and the Gulf Refining Company, defendants. The oil companies are alleged to have failed to assess their properties in Ouachita and Union counties according to law. It is charged that they owe the state for back taxes due from 1923 to 1927.

In the suit against the Humble Oil

In the suit against the Humble Oil and Refining Company, the state alleges that the defendant assessed its property in Union county for only \$146,765 in 1925 when the true value is over \$2,000,000. In Ouachita county it is alleged the company assessed only \$220,870 when holdings totaled approxmately \$3,000,000.

it is alleged the company assessed only \$220.870 when holdings totaled approximately \$3,000,000.

The Louisiana Oil Refining Company is alleged to have assessed in Union county only \$84,325 while properties were valued at \$1,000,000. In Ouachita county the state alleges that only \$100,500 was assessed while the property was worth \$1,500,000. This assessment was in 1925.

The Gulf Refining Company was said to have assessed only \$738,495 in Union county for 1925, while true property value was \$8,000,000. In Ouachita county this company is said to have assessed only \$228,685, while the property was valued at \$2,000,000.

All records and books of the three defendants are asked to be brought into court and a lien on the properties until the taxes are paid, is also asked.

Camden's Second Oil Refinery Resumes Operations.

Special to the Gazette.
Camden, Aug. 9.—Operations at the Gray Eagle Oil & Refining Company, successors to the Home Oil & Refining Company, have been started. The plant closed for several months, has been purchased by D. E. Terrell of Shreveport, La., veteran refinery operator.

ator.
One of the features of Camden's newest industry is the manufacture of the new navy specification gasoline.

Drilling at Carnes No. 1, Near Camden, Resumed.

Special to the Gazette.

Camden, Sept. 14.—Lee Timberlake and associates have resumed drilling on the Carnes No. 1 well in section 21-13-17, one mile south of Camden, between the Smackover and Stephens

highways.

The well is now down to 2,540 feet and the formation is looking good, according to officials. The red bed was struck 50 feet higher than in other wells in this section, which oil men say is a favorable sign. Owners of the well are optimistic over the chances for finding oil below the red bed.

The Trinity Oil and Gas Company of Camden filed articles of incorporation. The company is capitalized at \$40,000 with W. E. Neill and others as incorporators.

Oil Showing in Wildcat Test

Near Stephens.

Stephens, Feb. 12.—McDonald Bros. driled the plug on Wilson No. 1, eight miles east of Stephens, and bailed in last night, bringing up large quantities of oil. Experienced oil men predict that the well will make 50 barrels on the pump now, but it is thought they will drill deeper into the sand, as casing was set 10 feet higher than on a location that had to be

Oil Showing in Wildcat Well
Near Camden.

Special to the Gazette. 94-28
Camden, Aug. 3.—The Wildcat well
Camden, Casing will be set today and the Camden, Aug. 3.—The Wildcat well drilled by Lee Timberlake et al in section 27-13-7 just south of Camden's city limits between the Smackover and Stephens has a good showing of oil, according to local oil men. The well is down to 2100 feet. Coring was started this morning and a good sand was found. A good gas showing also was discovered. Oil men are optimistic over the showing.

rorted, both in Camden and El Dora-do, although most of the acreage in

Test Indicates Oil in Wildcat Well Near Camden.

of the McDonald Brothers Wilson No. 1 in section 25-15-18, wildcat well south of Camden, showed considerable cii but little gas pressure. Casing has seen set but it will probably be two or three weeks before the plug is drilled. It is believed the well will make 200 or 300 barrels of oil per day

when completed.

The well which is five miles due

Louann sector, showed six feet of rich oil sand at a depth of 2,831 feet when drilling was stopped this week. A large number of trades have enlivened the oil curb here and it is estimated that the trades have amounted to \$50,000 in the past two days. Most of this has been or royalty. A one twenty fourth interest on 240 acres was reported sold for \$10,000 cash this morning.

Well Near Stephens Abandoned Sa When Casing Jams.

Special to the Gazette.
Stephens, Dec. 12.—McDonald broth-

ers' Wilson No. 1 well in section 25-15-18, eight miles east of here has been abandoned after good showings of oil, had been secured. A defective casing that could not be moved caused the abandonment and three crews are now working eight hours shifts rigging up the derrick at a point about 40 yards from the abandoned site. Casing will be set in the new well within 12 days, authorities said.

With considerable activities in the sale of leases and royalties being carried on in this section, oil men from various sections of the country have arrived here in large numbers. All hotels in Stephens are crowded.

Heavy Trading in Oil Land Near Camden Is Reported.

Special to the Gazette. 24/14 leases and royalties in the vicinity of the McDonald brothers' wildcat test on the Wilson tract in section 25-15-18, 13 miles southwest of Camden, amounting to at least \$25,000, have been closed or placed in escrow during the past two weeks, according to Lawrence E. Wilson of Camden, who has made several trades. eral trades.

One Camden citizen, who owns considerable land in the vicinity of the test, is reported to have turned down an offer of \$20,000 cash for half royalty on 250 acres yesterday.

Broken Stem Being Removed From Wildcat Well.

Special to the Gazette.

Camden, Jan. 9.—All but 300 feet of the broken drill stem in the McDonald Brothers wildcat test on the Wilson tract in section 25-15-18, 14 miles southwest of Camden, has been removed, according to reports received from the well this morning. The drill stem, which broke while a test was being made about two weeks ago, will be completely removed in a day or two and the well saved, according to present indications.

and the well saved, according to present indications.

The present depth of the test is 2,-810 feet. As soon as the hole is cleaned out, casing will be set and a test will probably be made in about two weeks. The present test is an offset to the first test drilled on the Wilson tract, which had to be junked before completed because of bad casing, after a very favorable oil sand is said to have been encountered been encountered.

thought they will drill deeper into the sand, as casing was set 10 feet higher than on a location that had to be abandoned in a few feet of present well. There is more activity in leases and royalties. The gravity of the oil from Wilson No. 1 was tested today showed 30 1-2 at 78 degrees. There is no showing of salt water in this well and oil operators predict a new field for Stephens. McDonald Bros. expect to set casing on Wilson No. 2 in three or four days, this location on same farm, one-quarter mile north of No. 1.

Estimate on Will.

Estimate on Will.

25-15-18, drilled by the McDonald Brothers, is placed on the pump, it may make as high as 200 barrels of oil a day, oil experts have said following examination of the well today.

said that it will be good 107 1,000 barrels.

The weil was making heads every 15 minutes before it gushed in and over the 112-foot derrick, with high gravity oil. This well was drilled by C. H. McDonald as his first test in the section lying between the Louann and Stephens fields. It is a quarter of a mile from the McDonald Bros. Wilson No. 2, in section 25-15-18, which came in as a pumper about two weeks ago.

Oil scouts and hundreds of persons from Camden, El Dorado and Shreveport visited the Wilson well throughout the day and the road was lined with automobiles between Camden and the hew field.

Older Settlers Recall Earlier History of Development in South Ar-

kansas Territory.

Special to the Gazette.
Camden, March 10.—Thousands of spectators in automobiles from all sections of south Arkansas and north Louisiana today viewed the gusher which assures south Arkansas of a new oil field. The gusher continued to blow oil over the derrick and the visitors.

With indications that the field is proved, Luther Ellison, secretary of the Camden Chamber of Commerce, has called a meeting for tomorrow morning to assure immediate construction of a highway between Camden and the new field, which is 12 miles west of here. Business men of Stephens constructed a road between their town and the well, but a more permanent highway now is planned, Mr. Ellison explained, which will make a direct route to the field.

While the oil continued flowing today and a crew was busy constructing the moil men from north Louisiana and Texas, visited the well yesterday and today.

The well is about 10 miles east of Stephens and between the Stephens and was the first real oil well, which was two miles east of Stephens and was the first real oil well in the state. It began flowing in 1919. Sam B. Hunter of Shreve-port, La., is said to have sold his holdings to the Standard Oil Company of Louisiana for one million dollars, half of which was in cash.

Development of the section ceased after the purchase by the Standard.

The McDonald Brothers are said to own 1.100 acres in leases and 1,500 acres in royalties. The strike is expected to mean a fortune for McDonald Brothers and their backers in royalties. The Mr. Mr. Ellison acres in royalties. The strike is expected to mean a fortune for McDonald Brothers and their backers in royalties. The Mr. Mr. Ellison acres in leases and 1,500 acres in leases, and 1,500 acres in leases and to acres in royalties. The strike is expected to mean a fortune for McDonald Brothers and their backers in royalties. Several other large companies have holdings and rapid development of the

While the oil continued flowing to-day and a crew was busy constructing a temporary storage tank, older resitemporary storage tank, older residents of Ouachita county recalled some of the first oil developments in south Arkansas, which happened to be in The McDonald Brothers Wilson No. close proximaty to the present ac- 2 well in section 25-15-18, near Steph-

Hunter First Well.

The Hunter well, brought in during 1919 about two miles east of Stephens was the first oil well in south Arkansas. It belonged to Sam B. Hunter of Shreveport, La., a wildcatter, Mr. royalty in the last few days. kansas. It belonged to Sam B. Hunter of Shreveport. La., a wildcatter. Mr. Hunter sold his holdings soon after the oil showing to the Standard Oil Company of Louisiana and development of the well and in fact the entire section ceased. It was reported at that time that Mr. Hunter was given \$1.000,000, half in cash and the other half to be paid in oil. This was about six miles from the Wilson No. 2 discovery well.

In the case of practically every oil field, there are some who are reputed to make a fortune with the strike. It is said that the McDonald brothers will be among the fortunate in the Camden field.

H. McDonald is the driller of the recent well the C. H. McDonald Wilson No. 1, while his brother, C. B. McDonald and himself are jointly in-

Near Stephens Causes Flurry

Scouts Rush to Scene and Big Drilling Campaign Is Likely. 3-11-29

THOUSANDS VISIT

CAMDEN OIL FIELD

Camden, March 11.—(Special.)—
Reports from McDonald Brothers'
Wilson No. 2 well, in section 25-15-18, which came in last week flowing by heads, are that the well continues to flow today and is estimated to be making from 500 to 1,000 barrels of oil a day. The well flowed almost continuously yesterday, and entertained thousands of visitors by throwing oil over the top of the derrick at intervals of only a few minutes.

A meeting called by the local chamber of commerce to take steps to repair the road from Camden to the new oil field was postponed today with the announcement of County Judge Watt Jordan that he had a crew of men and a fleet of grayel trucks ready to start work on this road.

Older Settlers Recall Earlier History

Thousands of people, many of them oil men from north Louisiana and Texas, visited the well yesterday

Reports from observers who have visited the well since it was deepened indicate that the discovery well will be as good or perhaps better than the McDonald Wilson 1B, which is still making approximately 1,000 barrels of pipe line oil daily.

The Atlantic oil common the still approximately 1,000 barrels of pipe line oil daily.

ment in J. O. Buck

Wildcat.

Wildcat.

Special to the Gazette.

Camden, March 30.—Considerable excitement was created today when from the safe or southeast of northwest of the morthwest of section 25-15-18. The consideration was not announced.

Edwin M. Jones made a location today on a 10-acre tract northeast of the Wilson B-1 well. Rig will be built at once and the well will be spudded in within a short time. The Pure Oil Company has made a location on the H. L. Price land in section 25-15-18. The company No. 1 which was abandoned as dry at 2,805 about four years ago. This well is located in the southeast of northeast of section 27-15-18, about a mile and a half southwest of the Wilson wells.

Wesson Plans Test.

Farther West, Art Wesson is preparing to drill in the southeast corner of southeast of southeast of southeast corner of southeast corner of southeast of

near the town of Stephens. The formal in the Flaucher well hundreds of vision is looking good.

The Magnolia Petroleum Company is about rigged up on its C. M. Wilson lest offsetting the McDonald No. A-1 in section 25-15-18, and will spud in early next week. Flaucher and associates are drilling at around 1,050 feet ates are drill

stores are already operating.

Leasing activity has extened far across the line in Union county, and acreage in Columbia is bringing good prices. One large company is reported to have blocked 6,000 acres.

The Magnolia Petroleum Company has set surface casing on its Wilson No. 1 in the northwest corner of southeast of southwest of section 25-15-18. The third well will be started to the control of the control

Oney are maintaining offices in the Ouachita hotel building here and plan active drilling campaign.

MUCH ACTIVITY

IN NEW OIL FIELD

Special to the Gazette.

Camden, March 26,—Lee Timberlake Test well Started Near Camden, March 26,—Lee Timberlake test is located in a territory that has long been looked upon as footing of a mile southwest of the McDonald Brothers Expect to Finish Deepening Discovery favorable for both oil and gas section 25-14-18, nine miles southwest of the J. O. Buck farm. The breflake test is located in a territory that has long been looked upon as found at a shallower depth. The Timberlake test is located in a territory that has long been looked upon as Several years ago an excellent showing. The drillers passed upon the office of gas was found at about 1,700 feet in a well drilled two and a shout 1,700 feet in a well drilled two and a shout 1,700 feet in a test drilled by Mrs. Thompson and associates in section 16-1418 which was drilled to approximately 2,000 feet. The Thompson test is located approximately 2,000 feet to approximately a greater depth.

Special to the Gazette.

Camden, March 23, — McDonald Brothers excepted years ago an excellent showing of oil and gas. Several years ago an excellent showing in hope of strik-showing. The drillers passed upon a slaw as found at about 1,700 feet in a well drilled two and a shall for the service of the showing of oil was also found in a test drilled by Mrs. Thompson and associates in section 16-1418 which was drilled to approximately two and half in the production on a commercial scale is located approximately two and half in the production on a commercial scale is located approximately two and half in the production on a commercial scale is located approximately two and half in the production on a commercial scale is located approximately two and half in the production on a commercial scale is located approximately two and half in the production on a commercial scale is located to approximately two and half in the production of the production

The Atlantic oil company was reported to have purchased acre lease and plans to begin drilling at once. It was said that the company will believe the power leastly and the powe

The town of McDonaldville, located at the cross roads a short distance of the McDonald wells, is giving promises east of the northwest quarter of the south-the McDonald wells, is giving promises east of the northwest of 25-15-18. The tobe coming a real boom town. Nine to becoming a real boom town. Nine to be crew set surface casing late tonew building was completed. Several day. The Jones test is the fourth well in section 25 in section 25

> some time next week when McDonald Brothers will begin drilling on their Wilson No. 3 in the southwest of the northeast of section 25. Timbers for derrick have been placed on the

TWO OIL GUSHERS
IN SOUTH ARKANSA

No. 22 which is the discovery well believe to the William No. 1 will be soon to great extended to the will be soon to great extended to the William No. 1 will be soon to great extended to the

well near here by Wesson & Bonner, oil operators, have revived lease trading in Ogamaw, the oldest oil town in the state. The well is about five miles west of the McDonald brothers producers in the southeast corner of northeast quarter of section 12, township 15, a half mile north of the first well to produce oil in Arkensas. With the new test ready in Arkansas. With the new test ready to spud in, many oil men have come to this section and trading in leases and royalties has become active.

WILSON DISCOVERY WELL RENEWS FLOW

Developments Continue in New Ouachita County Field.

Special to the Gazette.

Camden, April 6.—McDonald Brothers Wilson No. 1-B well in section 25-15-18, which came in several weeks ago making approximately 1,000 barrels of pipe line oil daily, has again started flowing and is conservatively estimated to be making from 800 to 1,000 barrels of oil daily.

The well flowed by heads for sev-The well flowed by heads for several days after it was completed, but after it sanded up and quit flowing the pump was erected. After pumping for a short time, the flow was resumed. Oil men who visited the field stated that the well made 60 barrels steady flow during a one-hour period.

The rig on the McDonald Wilson No. The rig on the McDonald Wilson No. 2-B, an offset to the north of the other two wells, has been set up and drilling is expected to be started short-

Eddie Jones is making a test on his well in section 25-15-17 at 2,300 feet. Magnolia Petroleum Company ported to be drilling at 2,000 feet.

The Root Refineries, Inc., started drilling on its Timberlake-Rembert lease in section 25-15-18 yesterday. Cumberland has erected a derrick for a test in section 24-15-18 and will begin rigging up as soon as machinery can be moved to the location.

Third Producer Predicted in Stephens Oil Field.

Special to the Gazette.

Camden, April 10.—Reports from the Stephens sector oil field today indicated that Edwin M. Jones' R. B. Allen No. 1, in section 25-15-18, near the McDonald Brothers Wilson wells, will be third producer for the new field. The crew is coring today at 2,835 feet in the top of the pay sand and it is said that an excellent showing has been found. A good producer is expected, according to oil men who have visited the test since the coring was started.

CRUDE OIL FLOWING IN OUACHITA FIELD

Output From McDonald Wells Now Pouring Into Louann.

INCREASE IN ACTIVITY

Derricks Going Up in Heart of Section 25 as Result of Tests on

the Wilson Lease.

By Fletcher Chenault. (Staff Correspondent of the Gazette.) Camden, April 7.—Again must we salute speculators, field men, scouts and

lute speculators, field men, scouts and lease-hounds ranging Ouachita county on a hot trail, and again take note of ownership maps checkerboarded in their crayon colors and spread out on oil-soaked knees in hotel lobbies.

All because another oil field has been brought to Ouachita county.

Not a developed one, you understand. Not even as yet a positive one, because two small producers do not make an oil field a surety any more than one swallow makes a summer. But the showing here almost within hailing distance of the old Hunter adventure—the first actual oil well in Arkansa—has started the wildcatters.

The two McDonald wells on the Wil-

has started the wildcatters.

The two McDonald wells on the Wilson lease are pouring their oil into tanks and from tanks into a four-inch pipe line to Louann—oil that tests 31.5 gravity at the refinery; and there is no longer any mystery about the queer activities on Gum creek in the heart of Section 25. An argument might be started on the estimated production. The best guess is that B No. 1 is making 60 barrels an hour, and A-No. 1, the discovery well, is making considerably less, but that is, after all, of little significance. What matters most is the fact that the derricks of these two pioneers, blackened and stained by their own output, now are ringed about by the derricks of off set wells, and business is picking up on Gum creek.

Business must be picking up if the Texas Oil Company lays a four-inch main out of Louann and the Houston Oil Company begins surveying the right-of-way for one out of Camden.

Oil Company begins surveying the right-of-way for one out of Camden; if the Houston company pays \$40,000 for a 40-acre lease nearby, and if "Go-Getter" Timberlake blocks up 1,100 acres four miles north and starts for China.

Pace City Appears.

Pace City Appears.

Less than a half mile from the cluster of derricks that some day may mark the beginning of a new chapter in Arkansas oil history, Pace City has risen from the dust of a cotton patch and is beginning to assume the bristling aspects of anomer Fistel Hill and Shotgun Valley of old El Dorado fame. Flimsy buildings adorn the highway, redolent of new pine lumber and greasy steaks. Here a restaurant, there a diminuitive rooming-

the highway, redolent of new pine lumber and greasy steaks. Here a restaurant, there a diminuitive roominghouse or dance hall, machine shop or filling station. Day and night the clanking of ponderous oil machinery echoes in the cloistered seclusion of Gum creek, and the raccoons and opossums which held nightly revels there have been driven back into the deeper recesses of the Smackover bottoms.

Camden's chief asset is the progressive spirit of its people, and not long before the new oil began to dry on the McDonald derricks the Camden business men, led by Luther Ellison, demanded a perfect road to the oil field. They were fortunate in having a progressive county judge, and today the oil field traffic out of Camden is routed along a broad highway, on which two graders constantly are at work and scores of trucks are dumping gravel. It is such a thoroughfare as will appeal to the casual traveler—wide and well-drained, and adorned with graceful curves. As a matter of fact, it is one of the best links in Ouachita county's \$2,000,000 system of fine high-ways. able Timberlake is plugging away on McDonald derricks the Camden business men, led by Luther Ellison, demanded a perfect road to the oil field. They were fortunate in having a progressive county judge, and today the oil field traffic out of Camden is rotted along a broad highway, on which two graders constantly are at work and scores of trucks are dumping gravel. It is such a thoroughfare as will appeal to the casual traveler—wide and well-drained, and adorned with graceful curves. As a matter of fact, it is one of the best links in Ouachita country's \$2,000,000 system of fine highways.

This is community spirit breaking out in a virulent form.

This is community spirit breaking out in a virulent form.

This is community spirit breaking out in a virulent form.

This is community spirit breaking out in a virulent form.

Which bespeaks a quality of leadership and display of team work that is, beyond doubt, commendable; and of such is the kingdom of achievement. Natural advantages and lucky breaks.

such is the kingdom of achievement. Natural advantages and lucky breaks are well enough in their way, but must lose force and effect when team work and leadership fail; and here was forg-ed a chain of varying circumstances into a perfect whell into a perfect whole

Oil Field Heroes.

Never in the colorful days of the gold rush did Fate crowd into the brief existence of the sourdoughs more thrills and more excitement than is crowded today into the lives of the oil field adventurers, and these husky, blue-eyed McDonald boys have had their full share. They have been soldiers of fortune, rubbing against the sharp edges of life at all its angles, playing a rough and tumble game of give-and-take. Through these raw vicissitudes they have retained a keen sense of humor an da sincere interest in the development of Arkansas, because their father was born and reared at Hope.

They have made fortunes and losthem in the oil game, and now again they ride on the upgrade to affluence. Wherever they have gone an oil field has developed, from which any one may draw his own conclusions; and here in the vicinity of a dozen abandoned wildcats their walking beams are seesawing day and night and their oil is flowing into Louann. Six years ago they drilled a well at Richland, Tex., surrounded by the ghosts of 23 dry holes, and originated a field that is rated now at 100,000 barrels daily production.

rated now at 100,000 barrels daily production.

Along the countryside the earth's resources gush and flow in an oleaginous stream to all the busy ports of the world, and here at the source of this tide of wealth the cities have taken shape and substance out of rustic villages. These cities now are linked by splendid highways and adorned with splendid schools and churches, and everywhere is evidence of the generosity of Nature in a sublime mood.

Yet the oldest gift of Nature to man, which was vouchsafed to Abraham and his flocks in the dawn of history and to Ouachita county for a hundred

Nature in a sublime mood.

Yet the oldest gift of Nature to man, which was vouchsafed to Abraham and the walkeys of the State of State of

In Camden this is a matter of more than ordinary concern, because the migration of industries here has given an impetus to dairying, poultry-raising and truck growing. The army of laborers trooping into Camden to help turn the wheels of progress needs to be fed, and just out of Cullendale, the factory suburb, hundreds of flocks of white chickens deck the hillsides and aristocratic dairy cows loaf in the meadows. Think of these proud and pampered pets at the mercy of the devastating ticks and one may conceive the howl of anguish that went up when the legislators left the bars down and walked away.

Is expected to be under way within a few days.

Arthur Wesson is reported to be drilling at 700 feet on a test on the Gordon lease in section 12-15-19, near Ogemaw. The Wesson well is located a short distance from the old Hunter well, the first producing oil well in Company is reported to be drilling at 700 feet on a test on the Gordon lease in section 12-15-19, near Ogemaw. The Messon well is located to be under way within a few days.

the howl of anguish that went up when the legislators left the bars down and walked away.

Business Picking Up.

Yes, business is picking up on Gum creek, and above the forest trees tower the crown blocks of new derricks. Nearby the Magnolia offset is down 2,000 feet and the Edwin M. Jones well is at the 2,300-foot level. The Root Refinery has started a well and the McDonald brothers are rigging up their B-No. 2. In the distance a booming like artillery, the muffied blasts of dynamite, proves that the Arkansas Natural Gas Corporation will be in the field with a 16-inch main from Rainbow City when the first gas well begins to blow.

Special to the Gazette.

Camden, April 18.—The third producer in the Stephens sector of the Camden oil field vir ually was assured today when a drill stem test indicated that Root Refineries, Inc., Reimbert No. 1, in the southwest of 25-15-18, will produce approximately 125 barrels.

A drill stem test late yesterday at 2,841 feet indicated approximately 50 barrels and the test today showed the well to be good for at least 125 barrels at 2,851 feet.

The well has been drilled to the exact depth of the McDonald Wilson No 1-A, but the sand is said to have been found is feet higher than in the Mc-

Camden Reported Sold:

Special to the Gazette.

Camden, April 11.—Joe Sullivan, well known oil operator here and his associates have purchased the interest of H. L. Flaucher in a wildcat test being drilled on the J. O. Buck farm in section 7-15-17, nine miles south of Cam den, it was reported here today. Th

consideration was not given.

The Flaucher test, is reported drilling at 2,300 feet and a core test is being made in the blossom sand, it is said. Several showings have been found and oil men believe that the well will make a producer. Drilling was held up yesterday because of a broken steel cable, but will be resumed as soon as a new

Testing of Ouachita County BAILING OF THIRD

Special to the Gazette.

Camden, April 12.—Testing of Eddie
Jones Allen well in section 25-15-18,
which has been under way since yesterday, was delayed today by caving, it
was reported here. The hole is being
packed with mud to prevent caving and the test will be resumed as soon as this work is completed.

An excellent showing has been found in the well, and if the drill stem test indicates that the well is likely to make a producer, casing will be set and a test made as soon as possible. Oil men who have visited the well are optimistic

over its outcome. The Magnolia Petroleum Company is drilling at 2,500 feet and plans to make a core test at around 2,600 feet. Root Refineries, Inc., is drilling at around

2,000 feet.
Flaucher and Associates test on the Buck farm is at 2,400 feet in the Blos-

Arthur Wesson is reported to be drilling at 700 feet on a test on the Gordon lease in section 12-15-19, near Ogemaw. The Wesson well is located a short distance from the old Hunter well, the first producing oil well in

to blow.

And four miles north the indefatigable Timberlake is plugging away on his 1,100-acre block, with China almost in sight and all Camena weth line in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald No. 1-B. The Root well is located 270 feet from the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the McDo

is down to 700 feet in 24-15-16.

PRODUCER BEGUN

Timberlake No. 1 in Camden Field Estimated Good for 200 Barrels.

Camden, April 27.—The Root Refineries Inc., is preparing to begin balling its Timberlake No. 1 in section 25-15-18, the third producer of the Stephens sector of the new Camden oil field, which was drilled in yesterday. The well is being swabbed today and it is expected that bailing will be started tomorrow.

Root Well.

Special to the Gazette.

Camden, April 29.— Interest is centered today on the Root Refineries.

Special to the Gazette.

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Special to the Gazette.

Camden, April 29.— Interest is centered today on the Root Refineries.

Inc., Timberlake No. 1 in section 25-15-18, where preparations are being made for a test. The plug was drilled Friday and the hole was swabbed practically all day Saturday and Sunday.

During Sunday it was said that approximately 250 barrels of high grade oil was run into the tanks. Casing in the Root Timberlake well was set at 2,844 feet, approximately 10 feet higher than the producing levels of the two McDonald Wilson wells nearby. The owners are planning to make a core test of the formation at the same depth of the McDonald wilson No 1-A, but the sand is said to have been found 16 feet higher than in the Mc-

deeper.

The fact that the well produced 250 barrels of oil yesterday gives hopes that the well will make the best producer of the new field.

dabble in oil. And yet, wouldn't a guy be sitting pretty if he owned a lease, or royalty rights, not far from the McDonald-Wilson holdings when the big strike comes and the bootleggers' pistols crack in the dark along the dusty of Pace City?

Excellent oil snowings in Excellent The Magnolia Petroleum Company is countered in these two wells below 2,-Well, it is a funny world.

drilling at 2,700 feet. Timberlakes test in 27-14-18, six miles north of the Wilson wells is drilling at 1,790 feet.

Wilson wells is drilling at 1,790 feet.

The Cumberland Petroleum Company is duce oil. The Ark Drilling Corporation location in this same section was the only new test of the week. The tion location in this same section was the only new test of the week. The McDonald Brothers plan another test, their fourth in this sector.

Root Refineries Erecting Rig on New Timberlake Well.

Camden, May 7.—The Root Refineries, Inc., is erecting a standard rig on its Timberlake No. 1, in section 25-15-18, which was completed several days ago. The well is expected to make 150 barrels daily. A test made soon after the plug was drilled indicated that the well would make from 200 to 250 barrels a day but later it was decided to drill the hole deeper in the hope that the production could be increased and the well made to flow of its own accord. Failing in this, the hole was plugged back to the first producing level. This sand is approximately 15 feet higher than that found in other producing wells nearby.

McDonald brothers are reported to be making preparations to drill at least two more wells in section 25-15-18. Charles McDonald is in New York on business and locations are expected to be made as soon as he returns.

on business and locations are expected to be made as soon as he returns.

The Arkansas Drilling Company has set surface casing on its test in section 25-15-17. Manolia Petroleum Company is reported drilling and coring at approximately 2,900 feet. The Cumberland Petroleum Company has shut down and is awaiting orders on its test in section 24-15-18. The well is standing at 2,880 feet.

SAYS HE DRILLED DISCOVERY WELL

T. B. McDonald Claims Credit for First Production in Ouachita Field. 5-16-29

T. B. McDonald, and not C. D. and Charles H. McDonald, is entitled to the credit for bringing in the recent discovery well in the new Ouachita county oil field, it is said in a letter from T. B. McDonald, supported by four affidavits, received by the Gazette yesberday.

In the May 3 issue of the Gazette, a dispatch from Camden, accompanied by photographs of C. H. and C D. Mc-Donald, gave these brothers credit for bringing in the first well in the Stephens sector of the Ouachita field, in Sec-

tion No. 25.

T. B. McDonald, asks that this be corrected, and adds that he feels sure the affidavits will prove that he is en-

the affidavits will prove that he is entitled to the honor.

The affidavits, subscribed to before Thomas S. Farrell, Camden notary public, are signed by William Mearns, president of the McDonald Oil Corporation, Hawthorne, N. J.; William Hemingway, vice president of the same corporation, and M. L. Carroll and Roy Morris, drillers, all say that the three McDonalds drilled the first well on the "forty" in which the discovery well is located, but abandoned it because of a bad casing job. Charles H. McDonald, a bad casing job. Charles H. McDonald, the affidavits relate, was in full charge

of the drilling operations.

A second well then was drilled 50 feet north of the first hole, the affidavits say, by Charles H. McDonald. While making a drill stem test December 27, 1928, the test became stuck in the hole,

1928, the test became stuck in the hole, it is declared, and Charles H. McDonald abandoned the well as a junked hole on January 10, 1929.

T. B. McDonald it is declared, assumed responsibility for saving this junked hole, and after 17 days of fishing was successful in bringing the testing the testing the top of the ground. The well

's making 200 barrels of pipe line oil daily while the Wilson No. 1A is making 40 barrels daily. These two wells have produced more than 10,000 barrels of oil since they were completed several weeks ago.

The Arkansas Drilling Company is drilling at about 1,800 on its Crowley No. 1 in the northwest of the southeast of the northeast of section 27-15-18 a mile and a quarter west of the proven area. The Nacatosh sand was struck at a depth of 1,673 feet.

Special to the Gazette. Camden, May 21.—McDonald brothers are preparing to begin drilling two new wells in section 25-15-18, one to be southeast and the other southwest

of their present producing wells.

The Arkansas Drilling Company is reported to be drilling at 2, 400 feet on its Crowley No. 1 in section 27-15-18. The Crowley test is located a mile and a quarter west of the discovery wells

The Magnolia Petroleum Company is drilling at below 3,100 in its Wilson No. 1 in section 25-25-18. It was reported today that drilling is expected to be resumed within a few days on Flaucher and Associates test on the Buck farm in section 7-15-17.

Oil Fields Firm Commissioner Ordered to Sell Stock.

Special to the Gazette. 5-22-27 Camden, May 21.—Approximately

400,000 shares of stock in the o'l fields affiliated companies is to be sold by arrilated companies is to be sold by a special commissioner appointed by Chancellor George M. Lecroy of Second Division Chancery Court. Circust Clerk England Plunkett has been appointed commissioner to dispose of this stock which comprises 40,147 in the various companies identified with the Oil Feild

An early decree handed down in the case which has been in court several years holders of stock in the viarious companies were ordered to surrender this stock in exchange for stock in the Oil Fields Corporation. The stock-holders were given a year to do this.

New Still Completed at Camden Oil Refinery.

Special to the Gazette. Septime 24 Camden, May 23.—The new Kellogg pipe still of the Houston refinery is in full operation, it is said by G. H. Hartung, manager of the plant at White City. This new still uses 3.500 barrels of crude oil per day and increases the output from two cars of gasoline per day to 10. Work was started in this new still January 1. Several new storage tanks also have Several new storage tanks also have been built and other improvements made at the refinery here, which now represents an investment of approximately \$750,000.

Arkansas Drilling Company Has Good Prospects for Well.

Special to the Gazette.

Camden, May 27.—The Arkansas Drilling Company is drilling at 2,764 feet today on its G. E. Crawley No. 1 in Section 27-15-16, after encountering several excellent oil showings. A core test was made this afternoon and it was said that indications for a well

The Crawley No. 1 is one and a quarter miles due west of McDonald Brothers' Wilson wells, and it is said that formation is checking favorably.

Two New Test Wells Started in McDonald Oil Pool.

Special to the Gazette.

Camden, June 4.—Interest in the McDonald oil pool on the Wilson farm in section 5-15-18 was revived today with the spudding in of two new wells there. The new wells are the Wilson No. 2-A of the McDonald Oil

Wilson No. 2-A of the McDonald Oil Corporation and the Wilson No. 3-B of McDonald Brothers, Inc.

The No. 2-A well is located 150 feet south and 221 feet west of the Wilson No. 1-A and the B-3 is about 325 feet west. The two tests spudded in today makes a total of five wells owned by the McDonald interests on the Wilson farm, three of them prothe Wilson farm, three of them producing approximately 500 barrels of pipe line oil daily. Gas from the Wilson No. 1-A is being used to fire the boilers and operate gas engines on

DRILLING IN CAMDEN FIELDS ADVANCES

McDonald Oil Corporation Well Continues Its Record Progress.

Special to the Gazette.
Camden, June 15.—Despite approximately 200 feet of nearly solid sandstone, the McDonald Oil Corporation continues its record making progress on the corporation's Wilson No. A2 well ported today to be drilling at approximately 2,500 feet.

The well was spudded in a little more than a week ago and during the first four days of drilling, the hole was drilled to depth of around 2,000 feet. After passing the 2,000-foot level, the formation became harder and drilling was slowed up.

An exceptionally heavy rotary rig is being used, with a patented drill bit replacing the old "fish tail." This, officials of the company say, accounts for the rapid progress made on the

Preparations were being made today

at around 1,700 feet on its Wilson No.
B-3 well, in the same section. The formation in this well is said to be

Camden, June 15.—(Special.)—The McDonald Oil Corporation continues making rapid progress on its Wilson No. A-2 well. in section 25-15-18, which was spudded little more than a week ago and is reported to be drilling at approximately 2.500 feet. During the first four days of drilling the well was drilled to 2,000 feet, but drilling has been considerably slower since because of an exceptionally hard formation. It was reported yesterday that approximately 200 feet of solid sandstone had been penetrated. The new well is located only a short distance southwest of the McDonald Brothers, Inc., Wilson No. B-1, which is said to be producing approximately 500 harrels of high grade oil daily. The McDonald Brothers, Inc., are drilling arother test only a short distance west of the No. B-1 well, and are drilling at around 1,700 feet. The formation in both wells is checking almost identical with that found in the producers in the area, the owners say, and oil men who have visited the tests predict that both will make good producers. Several new locations are reported to have been made in the new field since the McDonald interests began drilling of the two wells.

Oil Showing in Wilson No. 2

Special to the Gazette.

Camden, June 19.—The McDonald Oil Corporation today encountered a showing of oil in its C. M. Wilson No. 2A in section 25-15-18 which indicates that the newest oil well in the McDonald field will be good for about 2,500 barrels of high grade oil daily.

After drilling through a rock formation at 2,784 feet an enormous gas pressure was found which caused the oil to rise 1,384 feet in the casing in seven minutes. The drill stem immediately was removed from the hole and it was found that 17 joints were covered with oil. Gas pressure was strong. Work was started to set casing at once.

The Wilson A2 well is located only

at once.

The Wilson A2 well is located only a few hundred feet from the corporation's B2 well, the discovery well of the field, and only a short distance from McDonald Bros. Inc., Wilson B1, the second produced of the field. The pay sand was found approximately 80 feet higher in A2 well, otherwise the formation has checked almost identically.

Casing Is Set in McDonald New McDona w Well Shows Oil Grand, and Flaucher wildcats may be resumed within a few days. in Drill Stem Test. Corporation's A2 Well.

go, is located on the Cambon Showings in Ouachita Presage

Showings in Ouachita Presage
Renewed Oil Activity.

Showings in Ouachita Presage
Renewed Oil Activity.

Special to the Gazette.

Camden, July 6.—The McDonald Gal well in the Stephens field will make approximately 400 barrels of good in the recently incorporated firm of McDonald Brothers, Inc.

Blair and Company is one of the foremost banking houses in the country underwriting oil securities, being oankers for Sinclair Consolidated, and Transport and a number of other companies.

Mr. Ross has been associated remently with the Bank of America of New York, and in his new capacity will endeavor to interest New York bankers in the development of the holdings of McDonald Brothers, Inc.

McDonaldS Drill

Two More Wells

Showings in Ouachita Presage
Renewed Oil Activity.

Special to the Gazette.

Camden, July 6.—The McDonald Gal well in the Stephens field will make approximately 400 barrels of good on the section 25-15-18 on the Wilson tract. Two wildcasts tests are under way, two others proposed, one with casing set and a drill stem test expected on another tomorrow. Geologists have been rechecking many sections of Ouachita county for the last several drilling campaign will will well was drilled the casing. When bailing was completed the well began to flow and there its a good pressure of Sax It is one of the best wells in this field. T. H. McDonald drilled this well.

There are two other producers in the McDonald Brothers Corporation is drilling this test, Drilling operations in the Stephens field will make approximately 400 barrels of good in when it is completed, and a drill stem test expected on another tomorrow. Geologists have been started on the sust several drilling campaign will operations few weeks and it is expected that a genter of the well was drilled the casing. When bailing was completed the well began to flow and there its a good pressure of gas. It is one of the best wells in this field. T. H. McDonald drilled this well.

The McDonald Brothers, Inc.

The McDonald Brothers Corporation in the stephens t

ing preparatory to a test.

drilling probably will resumed tomorrow. The well is down to 400 feet, some difficulty was found in the quick sand near the surface but this has been penetrated. The rig is one of the best ever used in wildcat operations in this county. It is of latest type and record drilling is being done.

The Legrand well on the A. N. Fogle, farm about six miles south of Camden off the Camden-Smackover highway has been shut down. It has reached

tions are reported to have been made in the new field since the McDonald interests began drilling of the two wells.

Oil Showing in Wilson No. 2 Is Reported at Stephens.

Special to the Gazette.

Camden, June 19.—The McDonald Oil Corporation today encountered a showing of oil in its C. M. Wilson No. 2A in section 25-15-18 which indicates that the newest oil well in the McDonald field will be good for about 2,500 barrels of high grade oil daily. After drilling through a rock formation at 2,784 feet an enormous gas pressure was found which caused the oil to rise 1,384 feet in the casing in seven minutes. The drill stem immediately was removed from the hole and it was found that 17 tojits were brought in around 2,850 feet and operators believe that there was found that 17 tojits were brought in around 2,850 feet and operators believe that there

pected tomorrow or Monday. The first wells were brought in around 2,850 feet and operators believe that there are two oil sands one at 2,775 and the other at 2,850 feet.

The derrick on the Wilson C-1 blown down last week-end by a windstorm is being rebuilt and the twisted drill stem is being straightened. Casing had been set and a test is expected next week. The plug will probably be drilled as soon as machinery can be installed. Drilling on the Eagle Mills test is progresing rapidly and the well is in the southwest of the southwest quarter. Four Companies Block Acreage

The southwest of the southwest quarter of section 11-12-16. Work on the Legrand well south of Camden has stopped at a depth of 1,400 feet.

formation in this well is said to be checking favorably with the producing wells and that of the McDonald Corporation.

New Locations Reported.

New Locations are reported to have been tentatively made in the new field, but the names of the operators or the locations could not be verified.

George Legrande is reported to be dirilling at 1,400 feet on his test on the Fogle tract in section 18-14-16. The test, which was started several days ago, is located on the Camden-Smack-over highway, six miles south of Camden and the camden-Smack-over highway, six miles south of Camden and the camden-Smack-over highway, six miles south of Camden and the Gazette.

Special to the Gazette.

Camden, June 21.—Work in setting stem test made on the McDonald Stem test made on the McDon

Estimated at 400 Barrels.

A pipe line has been laid from the Cotton Belt siding to furnish the fuel for this test.

Four Oklahoma companies interested in the drilling of the well are Amerada, Shaffer, Phillips and Empire. The Tippetts Company of Shreveport has the drilling contract.

Grand well south of Camden on the Camden-Smackover highway sometime next week, according to a report from H. E. Longoria, local oil man who has an interest in the well. Work was shut down several weeks ago because of financial difficulties.

The well is down to 1,500 feet and checking good. The Nactosh sand may

The well is down to 1,500 feet and checking good. The Nactosh sand may be picked up at about 1,640 feet, oil men say.

Surface Casing on Eagle Mills
Wildcat Is Set.

Special to the Gazette.
Camden, June 27.—The Tippetts
Drilling Company has set surface casing on the Eagle Mills wildcat test and drill for a deeper sand and a thorough test will be made.

The Eagle Mills wildcat test is down to 2,250 feet and the outlook is very optimistic. The Tippetts Drilling Company has charge of operations for four companies that blocked the acreage Cores taken from the well look good.

Bailing of Wilson B-3 Test Is to Start Today.

NEW CAMDEN WELL LARGEST OF FIELD

McDonald Field's Fourth Producer Estimated Between 2,500 and 4,000 Barrels.

good as any oil in south Arkansas.

In a few hours the earth pit was filled and the oil was being pumped into storage tanks and into the Texas Company's pipe line from Louann.

This well was drilled by Charlie and Claud McDonald. It is the fourth producer in this field, and the best well brought in since the height of the Louann and Smackover booms.

All the wells are within a short distance of each other on the C. M. Wilson farm.

active drilling campaign will

Stephens, July 4.—Following a drill stem test made on the McDonald Brothers Wilson B-3 well sight miles

Special to the Gazette.

Camden, July 13.—An extensive drilling campaign in Ouachita county is to be undertaken by major oil companies within the next few days, following the bringing in of the McDonald Bros. Wilson B-3 gusher, which was the big-gest development in the south Arkansas

oil territory the past week.

With the McDonald well surpassing the most optimistic expectations of its owners, scouts and representatives of other companies have been attracted to the field, and four or five new locations are being made. Actual drilling will start next week start next week.

The Wilson B-3 has produced between 5,000 and 6,000 barrels of oil, through a half-inch choke, since Thursday noon, and new pits and storage tanks are being constructed for the well, which is now making approximately 2,000 barrels a day. The first pit, dug before the well was completed, has been filled. It contains 5,000 barhas been filled. It contains 5,000 bar-

has been filled. It contains 5,000 barrels of oil.

The Sims Company has made a location in section 26-15-18, and George
Pruitt will locate in section 24-15-18.

Machinery has been moved from Tom
McDonald's Wilson C-1, which is flowing 200 barrels a day, to a new location
where a new derrick has been erected

and drilling will be started Monday or

Tuesday,
It is reported that Charlie McDonald will take over the operation of the Le Grand well, which now stands at 1,400 feet, in section 19-14-16. about five miles south of Camden. This well was abandoned several weeks ago. He will also locate just west of the C-1 within

a few days.

C. E. Murdock has a location in the southeast quarter of section 25-15-15 to the south of the new producer. The Phillips and Roxana companies, which drilled many wells in the deep sand four years ago, have perforated a number of wells back from the deep sand to the Nacetosh sand. to the Nacatosh sand.

The Houston Oil Company has com-

The Houston Oil Company has completed plans for the construction of a 12-mile pipe line from the refinery here to the new field. The line will cost approximately \$64,000, and will be completed within two weeks, Frank Dunn, superintendent of the pipe line department, announced today. The Texas Company now is using all of the oil from the present producers. They are sending it from the field thorugh a pipeline to their loading racks at Louann.

The oil from the McDonald field is a good grade, testing 31.9 gravity.

EXTENSIVE DRILL IN M'DONALD FIELD

Work Resumed on Old Well; Many New Ones Planned at Camden.

Special to the Gazette.

Camden, July 20. — Drilling will be started within the next few days on another test to be drilled by Charlie McDonald in the southwest corner of the southwest northwest in section 25-15-18. McDonald will also resume drilling operations on the Legrand well in the southeast of the southwest of section 18-14-16 which was abandoned several weeks ago at a depth of 1,400 feet. George M. Legrand started the well. The Houston Oil Company may let a drilling contract for a well in the southwest of the northeast of section 26-15-18. Special to the Gazette.

Special to the Gazette.

Camden, June 20.—Preparations are nearly completed for the spudding in of the new oil well which is to be drilled in section 11, township 5, range 10, near Eagle Mills. Four oil competence of the Camden, June 20.—Preparations are nearly completed for the spudding in of the new oil well which is to be drilled in section 11, township 5, range 10, near Eagle Mills. Four oil competence of the company of the Medical field, south of Camden and the Schaeffer, have blocked the sand the Schaeffer, have blocked the sand the Schaeffer have blocked the company of the port, La. The contract calls for the work in the medical point in the medical point. The derick is up and practically all the machinery is in place. The work is laying of an oil line from Eagle Mills the machinery is in place. The work is laying of an oil line from Eagle Mills and the Schaeffer from the B-1, second producer. It is on the Wilson farm in section 27. The plug in the C-1 which showed as laying of an oil line from Eagle Mills will be used for the line from the town to the Wilson farm several days ago, but the derick and the mediant produced to the well has been seen to mean in this morning. It is the machinery is in place. The work in the remember of the well of the well to be spudded in not later than it has a low been contract calls for the well the machinery is in place. The work is laying of an oil line from Eagle Mills of the work of the well was being produced to the well and the machinery is in place. The work is laying of an oil line from Eagle Mills of the work of the well of the well will be used for the well of the well the well the well the machinery is in place. The work is a depth of 2.40 feet of the company in the corn was being produced to the well will be used for a much larger daily production, but the standard was a produced to the well well the machinery is in place. The work is a depth of 2.40 feet of the well the machinery is in place. The work is a depth of 2.40 feet of the company is a depth of 2.40

this company also.

The Houston Oil Company has started work on a pipe line from their refinery at Herbert to the oil field, 12 miles distant. The line will be completed within two weeks, at a cost of approximately \$65,000. It is estimated that the pipe line will save the Houston company between \$1,500 and \$2,000 daily, since this company has been purchasing west Texas crude for its refinery here. Fifteen to 20 cars are used probably be started in this section within the next few weeks. Several

other tests temporarily abandoned will be started again. Work on ahe Le-

Mills test, 2,000 feet down and drilling has been extremely slow. The well is in section 11-12-16.

Several tests are planned in this vicinity, which has been reported as exceedingly favorable by geologists. The present contract calls for a depth of 3,500 feet on the first test well but it may be drilled deeper.

McDonald Brothers' Holdings Bought by Texas Company.

Camden, July 23.—Holdings of the McDonald Brothers Inc., in the new McDonald field, 14 miles southwest of Camden, have been purchased by the Houston Oil Company of Texas, R. R. Hobson, general manager of the company, announced here today. A 40-acre lease in the southwest, of the northwest of section 25-15-18 and two producing wells are included. The two northwest of section 25-15-16 and two producing wells are included. The two wells are producing approximately 1,-000 barrels per day.

A pipeline to the new field is being constructed by the Houston Co. and the oil will be taken to the local refinery.

Survey Made for New Gas Line

Special to the Gazette.

Camden, Aug. 1.—The survey for the
new gas line from south of Camden
to Thornton and Fordyce has been completed and arrangements are being made by the Arkansas Natural Gas corporation to secure right of way for the line. Work on the line probably will start within a few weeks. The line will extend from the Arkansas Nat-

Demand for Leases in Camden

Camden, Aug. 7.—Demand for leases in the McDonald field has been great the past few days and interest is increasing in the new field. Several large deals have been made and large companies are buying up acreage in the proven sector.

The Lion Oil Company has bought an 80-acre tract in the northeast of the southeast and the southeast of the northeast in section 32-15-18, five miles southwest of the newest producer, from A. B. Turner. The consideration was said to have been \$6,000 in cash and \$2,000 in oil.

The Guif Refining Company, has bought a lease on an 80-acre tract in section 21-15-17, from Mrs. Maggie Goodwin for a reported consideration of \$4,000.

The territory in the vicinity of El-The territory in the vicinity of En-liott is to see an active drilling cam-paign. W. H. Copenhaver is planning to drill a test well a half mile from Elliott. The derrick is up and the

Special to the Gazette.

Camden, Aug. 9.—J. D. Reynolds, a week, according to officials of the well-known local oil operator and large land owner, has made a location in the land owner, has made a location in the northeast of the northwest of southwest and southeast corner to the southeast one-quarter of southwestern quarter of

Special to the Gazette.

Camden, Sept. 5.—After striking a rich oil sand, from which oil men say a producer from 300 to 500 barrels could have been made, Eddle Jones is drilling deeper in his test in the southwest of the northwest of section 25-18, and is expected to pick up the second pay formation in that area at around 2,800 feet. Three feet of rich oil sand was found at a depth of around 2,750 feet, but it was decided to drill into the deeper sand in the expectation of getting a larger well.

Core tests are being made as drill
and it is believed to be authentic. The closing order is set for October 1, according to reports.

This property is in the Louann sector and involves a fractional 40 acres. There are two producing wells on the tract making approximately 25 barrels of oil per day. The company has been output was increased and approximately 25 barrels of oil per day. The company has been output was increased and approximately 25 barrels of oil per day. The company has been output was increased and approximately 25 barrels of oil per day. The company has been output was increased and approximately 25 barrels of oil per day. The company has been output was increased and approximately 25 barrels of oil per day. The company has been output was increased and approximately 25 barrels of oil per day. The company has been output was increased and approximately 25 barrels of oil per day. The company has been output was increased and approximately 25 barrels of oil per day. The company has been output was increased and approximately 25 barrels of oil per day. The company has been output was increased and approximately 25 barrels of oil per day. The company has been output was increased and approximately 25 barrels of oil per day. The company has been output was increased and approximately 25 barrels of oil per day. The company has been output was increased and approximately 26 barrels of oil per day. The company has been output was increased and approximately 26 barrels of oil per day. The company has been outp

Core tests are being made as drill-ing progresses and the second producing level is expected to be picked up at around 2,850 feet.

George Koury has struck a thin stratum of oil sand at around 2,800 feet in his well in the southeast of the southwest of 24-15-18, but is continu-ing to drill deeper in the expectation picking up a producing sand at ground 2,850 leed. It core test of the first sand showed it to be only about three inches thick and not sufficiently rich in oil to justify a test. Core tests are being taken as drilling pro-

Drilling on a test, started several months ago by George LeGrande, just off the Camden-Smackover highway, about six miles south of Camden, was resumed yesterday by Charles McDonald and J. D. Reynolds, who took over LeGrande's interests. The test will be

known as the McDonald-Reynolds well. H. L. Hunt, Inc., has purchased an oil and gas lease on 160 acres from Mrs. Lucy Perkins for \$8,000. The lease is located in the south half of the northwest quarter and the north half the northwest quarter section 36-

on Pumper.

Delay in starting the test was caused by the decision to use gas for fuel, and three miles of pipeline had to be laid. The line, a two-inch one, is connected with the gas line near Buena

This test is located three hundred feet south and one hundred fifty feet east of the northwest corner of the southeast quarter of the northeast quarter of section 26-14-18 in Ouachita

machinery is being moved to the location drilling will start soon.

Charles McDonald is preparing to start operations on the Legrand well on which operations were recently suspended.

McDonald Brothers Inc., have made a tentative location in the northwest of the southeast of 25-15-18.

Eddie Jones plans to start a well in the northwest of the northwest of the northwest of the southwest of the s

Well Known Camden Operator
Makes New Location.

The Criner test is one of the locations made by Dr. D. T. Ring, geologist, who has been successful in opening new fields, especially in Ouachita county and the Smackover district.

one-quarter of southwestern quarter of section 27-15-15, and plans to drill at once. Timber for the derrick has been moved in and the machinery is being rigged up. Drilling operations are on the increase in the new McDonald field.

Promising Tests Being Drilled

Deeper Near Camden.

Special to the Gazette.

Special to the Gazette.

Camden, Sept. 25.—Because of the acute crude oil shortage in this section the Camden refinery of the Houston Oil Company of Texas may have to shut down temporarily, according to reports current here tonight. The report was not denied by G. H. Hartung, superintendent of the local plant, and it is believed to be authentic. The closing order is set for October 1, ac-

drilled in this section, and the Houston company is drilling one. A pipe line to the new field has been built.

Hartung, superintendent of the plant, says that the shutdown may be until January 1 or later.

south of Camden, in section 26-14-18 ricked up the Nachatosh sand today, and were coring at 1,631 feet.

The location of this well, in an area where the previous

- 9/13/2 SMACKOVER SAND

on Pumper.

SMACKOVER SAND

AROUSES INTEREST

The management of the company of Texas, R. B.

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B. general manager of the company has been reported at 1,800 feet and the week of the morthwest of the southwest of the

Arnold B-12 in section 29-15-16, good for around 50 barrels.

Reports are that a half-dozen or more wells will be drilled in the vicinity north of Smackover, where the shallow sand is paying off. Following completion of the N. N. Wood No. 1 in section 34-15-15, east edge of the Smackover pool, the Skelly Oil Company is starting a drilling campaign. One well is under way and another is planned. The Wood well is good for about 400 barrels per day.

Wildcat operations are receiving their share of attention. Two locations have been made this week and one well is below 1,500 feet. O. W. Estes is drilling near the Nacatosh sand in the Ike Felsenthal No. 1 in section 2-18-15, three miles east of El Dorado. The Roxana Petroleum Company has made location for a test in section 19-18-16, three miles northwest of Wesson.

Arkansas Drilling Company is preparing to drill on the Norris land in section 17-18-13, northwest of Strong. Joe Hurley is reported to have completed a deal for a test near Pigeon Hill. With casing set more than six weeks, there has been no announcement as to plans for drilling in the wildcat well of W. M. Coats, trustee, on the McDuffee farm in section 32-19-16, near Junction City. The well is 4,100 a week, according to officials of the new rig.

Refinery at Camden Temporarily Shut Down.

Wildcat well of W. M. Coats, trustee, on the McDuffee farm in section 32-19-16, near Junction City. The well is 4,100 feet, the deepest ever drilled in this county. A good showing was found.

in Louann Sector.

Special to the Gazette. Camden, Nov. 16.—Purchase of all leases and personal property of the Hazen Oil Company by J. D. Reynolds, Camden oil operator, was announced today. The consideration was not an-

This property is in the Louann sector and involves a fractional 40 acres. There

Field Assured.

Houston Oil Company Refinery at Camden to Close.

Special to the Gazette.

Camden, Sept. 28.—The Houston Oil Refinery will close Monday for an indefinite period. Half of the 50 men at work at the refinery at White City were laid off today, and the remainder will be released Monday. Shortage of crude oil is given as the cause. G. H. Hartung, superintendent of the plant, says that the shutdown

found. It was then plugged back to the 2,300 foot level.

The well will be put on the pump. but no estimate of the amount of oil can be made until it is completed. After it is put on the pump, the rig will Coring Is Started on Test Well

Near Camden.

Special to the Gazette.

Camden, Sept. 28.—Timberlake et al.
drilling on the Criner estate farm, six
miles south of Camden, ip section

excellent showings of oil, has creation with the test of the scouts are paying daily visits to the south and the scouts are paying daily visits to the scouts are paying daily visits are paying daily visits to the scouts are paying daily visits are paying daily d

Lease trading has become active in this vicinity despite the fact that the well has been drilling only a week. H. H. Rogers has sold several leases. Mr. Timberlake's block is solid and there are not many leases close to the well.

CMACKOVER SAND

Special to the Gazette. Camden, Jan. 28.—Location for a new well in section 22-15-18 is good for 30 barrels of oil per day on the pump, it was learned there are not many leases close to the well.

Special to the Gazette. Camden, Jan. 28.—Location for a new well in the McDonald brothers of Camden, discoverers of the oil pool, 14 miles southwest of Camden. The well is in the northeast quarter of the southeast quarter of section 25-15-18.

The well was at a depth of 2,300 feet. The oil company plans to move the machinery from this well to a new location will offset production and is about a quarter-mile from the big this vicinity despite the fact that the well has been drilling only a week.

J. D. Reynolds Test Estimated

Mr. Timberlake's block is solid and there are not many leases close to the well.

The well is in the Stephens field, on the P. B. Green lease, about there miles from Stephens there miles from Stephens at a depth of 2,300

The well was at a depth of 2,300 feet. The oil company plans to move the machinery from this well to a new location on the J. F. Halton lease, in

mence soon.

Special to the Gazette.

Camden, Dec. 28.—(Special.)—Oil well drill agnitvichrdlu pu pu pu uwell drilling activities are going steadily forward in Ouachita county, despite the advent of the holiday season. The J. W. Reynolds people, the Sinclair Oil Company, the Magnolia Petroleum Company and Will Wingfield and associates are drilling now on the four sites which hold the geratest general interest.

J. W. Reynolds Test in Ouachita County Watched Closely.

Special to the Gazette.

Camden, Feb. 4.—Six-inch casing is being set on the Smith Oids well, being stendily forward in Ouachita County watched Closely.

Special to the Gazette.

Camden, Feb. 4.—Six-inch casing is being set on the Smith Oids well, being stendily forward in Ouachita County Watched Closely.

The well is located on the Will Reynolds land in the southwest corner of olds land in the suchtwest corner of olds land in the southwest of camden.

The John Buck well, being drilled by J. E. Anderson, trustee, is at a being of old feet and indications are that it will be completed in the accounty. The well has been drilled to a depth of 600 feet and indications are that it will be completed in the approximately six miles southwest of the Houston refinery and near the test made by J. D. Reynolds some time ago. The Reynolds well produced gas and some oil. Smith and his associates are planning to make several tests in this area.

Two other wells are being drilled in the area.

Two other wells are being drilled in the area.

Two other wells are being drilled in the area.

Two other wells are being drilled in

Ouachita county. The Sinclair Oil Company is drilling on the John Powell lease in section 34 township 15 range 15. Will Wingfield and associates have drilled the plug on their well on the Watts Brothers lease in section 27 township 15 range 15.

Camden Refinery to Resume Operations Today.

Special to the Gazette.

Camden, Jan. 15.—(P)—After being shut down since November 1, the Houston Oil Company will resume operations at its local refinery here tomorrow morning, it is announced by R. R. Hobson, executive official from Shreveport. Thirty-one men will be employed and the plant will produce five cars of gasoline, two cars of kerosehe and five cars of gas oil per day.

The Kellogg pipe still will start operating and 2,500 barrels of crude oil Special to the Gazette.

Magnolia Test at Stephens Shows Oil in Casing.

Special to the Gazette.
Camden, Jan. 27.—Six joints of heavy
oil were found in the casing following
a test of the Magnolia Petroleum Company's well in the city limits of Steph-

ens today. The well is located on the P. C. Green tract.

The test is at a depth of 1,480 feet and is located in the southeast corner of section 21-15-19 and is being drilled

the machinery from this well to a new location on the J. F. Halton lease, in section 15-15-19, on the Camden-Stephens highway.

The Pure Oil Company is to drill a well on the Alex Wilson farm in section 26-15-18. Derrick is up and machinery is on the ground. Drilling operations will start soon.

Operations Started on New Test

New location will offset production and is about a quarter-mile from the big well that the McDonalds drilled, which flows at the rate of 5,000 barrels per day through a choke. Drilling will start within a few days.

The test of A. P. Smith et al., drilled by E. O. Olds, six miles southwest of Camden, is at a depth of 1,530 feet. This well is in the southwest corner of the northwest corner of the northwest corner of section 21-14-17.

Core Tests Being Made on Well Near Camden.

Special to the Gazette.

Camden, Jan. 30.—Core tests are being made in the Natchitoches sand at a depth of 1,700 feet on the A. P. Smith and E. O. Olds well, six miles southwest of Camden, according to resoute received here.

Southwest of Camden, according to reports received here.

The well is located in the southwest corner of the northwest corner of section 21, township 14 south, range 17 west. The well is on the same 40 acres as a well drilled several years ago by J. D. Reynolds, local oil operator.

Attempts are being made to get a seat for a drill stem test on the Artex well in the southern part of Ouachita county. The well is located in the southwest corner of the northwest corner of section 31 township 15 south,

er of section 31 township 15 south,

range, 17 west.

The Magnolia Petroleum Company's well at Stephens is being drilled deeper, according to reports from Stephens. A drill stem test was made at a depth of 1,500 feet, which shows six joints of oil in the casing.

Casing Is Being Set Following Test Near Camden,

Well on P. C. Grayson Tract May Stimulate Activities.

Special to the Gazette. 2-6-30
Camden, Feb. 5.—The largest oil well in the Stephens oil field since "boom" times was brought in this morning by the Magnolia Petroleum Company on the P. C. Grayson irect within the city the P. C. Grayson tract within the city

the P. C. Grayson tract within the city limits.

The well is mak ng between 100 and 150 barrels a day. It was brought in at a depth of 1,584 feet, in section 21, township 15, rang; 19.

Several wells are being drilled in the area, hich is proven territory, but which has been producing small pumpers, averaging around 10 barrels a day.

Excitement ran high in Stephens this morning when the Magnolia well was drilled in. A large influx of oil men is expected to arrive as soon as news of the well becomes generally known.

The well is in a depth of two feet of good oil sand and will be drilled three feet deeper in the sand.

Drilling in Well Near Stephens.

Special to the Gazette.

Camden, Feb. 14.—The Louisiana Oll and Refining Company will drill in its week, according to reports received here from the Stephens sector. The well is at 2,100 feet and made a good showing of oil before casing was set. Officials of oil before casing was set. Officials when completed. The well is about a mile northeast of Stephens.

Test Near

Special to the Gazette.

Camden, March 4. — Bailing was started this afternoon on the Smiths started this afternoon on the Smiths of Camden after the plug was drilled in this morning. A good showing was made on the first test and local oil operators are optimistic about the well operations operators are optimistic about the well in operators are optimistic about the well in this morning. The well is located on the Will Reynolds farm in the southwest corner of the northwest of Stephens.

The Magnolia Oil Company's well in The Magnolia Oil Company's well in Section 21, township 14 south, range 17 west.

Test Near

Special to the Gazette.

Camden, March 4. — Bailing was started this situation of Camden will start drilling operations Tuesday on a test well located nine miles southwest of Camden in Section 9-14-18.

The location is considered favorable, as a good showing of oil was made five years ago when a well was drilled in Section 16. J. D. Reynolds, local oil operator, drilled a well in Section 2 of the northwest, from which several barrels of oil were south, range 17 west.

Drilling Activity Renewed in Section 15.

The Magnolia Oil Company's well in Stephens is making approximately 100 barrels of oil a day. The well is flowing by heads and reports state that it will be good for some time. The well is one of the largest ever produced in the Stephens field.

The Arter will in the woll and on the will Reynolds farm in the southwest corner of the northwest corner of section 21, township 14 south, range 17 west.

The test is on the same tract of 40 acres on which a well drilled by J. D. Reynolds several years ago made a good showing of the southwest corner of the northwest corner of the northwest corner of section 21, township 14 southwest corner of section 21, township 15 southwest corner of the northwest corner of section 21, township 15 south, range 17 west.

Stephens field.

The Artex well in the southwest corner of section 31-15-17 will be drilled deeper, according to reports. The well is down to 3,200 feet. Work on the well was halted recently, but will be resumed the latter part of the week. A new location has been made by McDonald brothers in the McDonald field in section 25-15-18, and drilling operations to follow the drillers of the drillers o

Estimated at 75 Barrels.

Special to the Gazette, 2-17-36 Camden, Feb. 16.—Another oil well estimated at approximately 75 barrels has been brought in by the Louisiana Oil and Refining Company in the Stephens field. The new producer is located one mile east of Stephens on the Gervis Haltom tract in section 15-15-19.

The oil sand was struck at 2000 feet.

The oil sand was struck at 2,200 feet and the oil is 31 gravity. The well will be put on the pump. Henry Pitt was driller.

Magnolia Makes New Location in Stephens Field.

Special to the Gazette. 2-/9-3.

Camden, Feb. 18.—The Magnolia Oil Company has made a location for a new well 600 feet east of its producer in the city of Stephens.

The location is putched the city of Stephens.

The location is outside the city limits and is in the southeast quarter of the southeast quarter of section 21, township 15 south, range 19 west, on land belonging to P. C. Grayson.

The Louisiana Oil and Refining Company's Well portheast of Steam Company's Well portheast of St

pany's well northeast of Stephens is producing approximately 50 barrels of high grade oil a day and has been placed on the pump.

Strong Gas Showing in Well Near Camden.

Camden, Feb. 24.—Discovery of gas Derrick for Wildcat on Walker in the J. O. Buck test, nine miles south of Camden, has aroused much interest in this wildcat and oil men predict a producer. The well began spouting gas

recently and as soon as a fishing job completed the well will be tested. Drilling operations halted when a piece of the corer was lost in the well.

The well was drilled to a depth of approximately 2,700 feet and the cap rock penetrated when the drill stem became lodged in the hole. Efforts are Vista are financing the project. being made to free the drill stem. Sixinch casing is being set around the stem.

dislodge the drill stem the gas began

The well is on the J. O. Buck land in the northwest corner of the south-east corner of Section 7-15-17. It is about nine miles southwest of Camden and three miles northeast of the Mc-Donald field. It is being drilled by J. E. Anderson, trustee.

Drilling in Well Near Stephens. Test Near Camden. Graves Firm to Spud In Well Near Cam

ANOTHER PRODUCER

IN STEPHENS FIELD

Well on Gervis Haltom Tract
Estimated at 75

Special to the Gazette. 3 2 3 6 Camden. March 22.—Drill stem tests were made today on the McDonald Bros. Wipson No. 2 well, in the McDonald field, 14 miles southwest of Camden. A good showing of oil was found following the core tests, and casing will be set soon as the drill stem tests are completed.

The well is in the northwest corner of section 25, township 15 south, range 18 west. It is down to approximately 2,200 feet. It was in this section that the producers were brought in by the McDonald Bros. last year. The field is a proven one and the McDonalds plan to improve it further. mprove it further.

Last Drill Stem on Camden Wildcat Test Recovered.

Special to the Gazette.

Camden, April 5.—The lost drill stem in the wildcat test on the J. O. Buck tract in section 7-15-17, eight miles southwest of Camden, has been recovered by the operators and drilling operations will be resumed shortly. This well has seen a run of hard luck, as prior to the drill stem delay a string of casing was lost in the well and another fishing job was started.

Operations in the McDonald field have reached a standstill since the last offset well started by the McDonald brothers, discoverers of the pool, tested dry recently.

dry recently.

The Smith-Olds test, after making a good showing of oil, failed to test out

Test Well Near Louann Has Good Showing of Oil.

Camden, April 17.—A good showing of oil has been found in the Reynolds-Berg Brothers No. 3 well in the southern part of section 27-15-15. The well is being drilled by J. D. Reynolds, Henry and Leo Berg, all of Camden. It is expected that it will be good for at least 100 barrels.

The well is at a depth of 220 feet and has shown a good gas pressure. 4-18-30

and has shown a good gas pressure. This is the third well that has been drilled by these three men in this

Lease Completed.

Special to the Gazette. 8-31-36 Camden, Aug. 30.—The derrick has been completed and machinery install-Special to the Gazette. ed on the wildcat oil test on the Walker lease in the southwest quarter of the southwest quarter of section 9, ownship 14 range 18 west, Ouachita county, about nine miles south by west of Camden. Drilling operation will start Tuesday. Ed F. Graves of Camden and his brother W. A. Graves of Buena

The location is considered favorably as a good showing of oil was made While the crew was at work trying to well in the southeast quarter of Section 16. J. D. Reynolds, local oil operator, four years ago sank a test in the well is on the J. O. Buck land of oil were bailed from the well.

Camden Area.

Special to the Gazette.

Camden, Sept. 3.—Oil activity in the Camden territory has started anew with a new test being started this week and operations on another test brothers' wildcat test well, 12 miles brothers' wildcat test well wildcat t

by Lost Drill Stem.

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by Lost Drill Stem Drill Stem Drill Stem testion on the Will under way.

Drilling operations on the Brothers test well, nine miles bouthers to flamble and pertohers test well, nine brothers test well and pertohers test well and pertohers test well and pertohers the pertoners test well number to graves Brothers test well and pertohers the probable and operations.

The well seem that Decation is the well as soon of gas and it is down to 2,700 feet. The well is stem has been

Special to the Gazette.

Camden, Sept. 11.—The Smith-Olds well, being drilled by A. P. Smith and E. O. Olds, both of Camden, in the Arcadia field, is in Wilcox sand at a depth of 1,100 feet and has made a good showing of gas. The well will be drilled into the Nacatosh sand, where it is borned that oll will be located it is hoped that oil will be located within the next few days.

The Graves brothers' Walker No. 1,

wild cat test, nine miles southwest of Camden in Section 9. Township 14 south, Range 18 west, is at a depth of 800 feet with good progress being made. The well is being drilled by Ed F. Graves of Camden and William Graves of Buena Vista.

IN SMACKOVER AREA

Will Be First Deep Test on West Flank of Field.

Special to the Gazette.
El Dorado, Sept. 20.—Drilling is now in progress on a 4,500-foot well in the sandy land area of the Smackover field. Surface casing has been set and drilling resumed on the well, which is the first real deep test in that section of the

Smackover area.

The well is being drilled by El Dorado, Shreveport and Tulsa interests after a number of local men took the lead in assembling a block of acreage. The block was assembled in the name of Crawford and Sebastian of Shreve-port, through efforts of P. R. Mattocks, J. H. Alphin, J. H. Bowins J. H. Alphin, J. H. Romine, W. H. Wardlaw and C. V. Lisman, all of El Dorado, and J. E. Crosbie, Inc., of Tulsa has the drilling contract.

Located on the Louis Murphy farm in the southeast corner of the south-west quarter of the northwest quarter of section 13-16-16, the well is the first deep test to be drilled in the west flank of the Smackover field. The well or gas is found in paying quantities at a lesser depth.

El Dorado operators have been awaiting this test for months and the well is said also to be attracting the atten-tion of outside operators. The well is in the vicinity of old gas wells in the first sand. Other gassers and good showings were made in that vicinity

during the Graves sand boom of 1925.

The well is three-quarters of a mile from production. Field followers look forward to an extension of the known sands or discovery of deeper pay level. It has been the dream for years of the local oil fraternity that a deeper sand would be encountered and this well is expected to have a good chance along

Work Resumed on Test Near Excellent Showing in Brown McDonald Pool. 9/2/30 Well Near Stephens.

Special to the Gazette.
Camden, Sept. 20.—Drilling operations on the D. E. Wilson oil test in the southeast of the southwest quarter of southneast of the southwest quarter of section 23-15-18 have been resumed, according to A. B. Turner, who was formerly associated with the McDonald brothers, discoverers of the McDonald field southwest of Camden. The well is being drilled by A. D. Lloyd, trustee

for the Lloyd Oil Corporation of Fort Worth, Tex., O. R. Renfro and Mr. Turner.

The test is one mile northwest of

Drilling Activity Renewed in Camden. It is down to 1,400 feet.

Wildcat Well Near Camden Down to 1,550 Feet.

brothers' wildcat test well, 12 miles southwest of Camden, according to W. E. Graves of Buena Vista, one of the backers of the project. The well is down to 1,550 feet and the operators are optimistic over prospects, they say. The well is being drilled by Jim Broadus. It is in section 9-14-18.

Casing Set in Well Near Camden After Favorable Test.

Camden, Oct. 1.—Casing is being set on the Graves brothers' test well, nine miles south of Camden, following a favorable core test at 1,800 feet. The favorable showing in a good sand has stirred oil activity here and several deals are under way. The well is near Buena Vista in section 16-15-17.

OIL INDICATIONS IN WELL NEAR CAMDEN

Satisfactory Progress at Two Prospects Considered Bright for New Field in South Arkansas.

Special to the Gazette. 10-11-30
Camden, Oct. 10.—Prospects for another oil field in south Arkansas are considered bright following the excellent showing of the Graves brothers' test in section 9-14-18, nine miles southwest of Camden. Balling was started today following the drilling in of the plug, and the baller was bringing up large quantities of oil. It was ing up large quantities of oil, it was

casing was set last week following a showing and oil men predicted that the test would make a producer. The well is down to 1,850 feet and in the same sand as the Louann field.

The oil has tested high gravity and experts say it is of higher quality than the McDonald oil.

There was a rush to the well Friday

There was a rush to the well Friday and local oil operators as well as oil men from Smackover and El Dorado believe the well will make from 50 to

The well is near Buena Vista, six miles northeast of the Stephens field and due north of the McDonald pool. Jim Broadus is driller of the well, while it is financed by W. A. Graves and Ed F. Graves, both of Camden.

Derrick for New Oil Test Well at Stephens Completed.

Special to the Gazette. /0-25-30
Camden, Oct. 24.—The derrick was completed yesterday for the new oil test well to be drilled inside the city limits of Stephens by Arthur Wesson and J. A. Bonner, with Bonner as driller.

The well will be spudded in within, the next 10 days. It is on the Roy Bonner lands, the second in that section of the proved oil area. There are several producing wells in the section, but those interested in the new test believe it will be the best well of the

Test Well Near Camden Capped at 1,860 Feet.

canden, Oct. 28.—The wildcat test drilled by the Graves Brothers in Section 9-15-17, nine miles southwest of Camden, has been capped temporarily at 1,860 feet. An excellent oil showing was found but it was doubted that the well would be a producer.

A new test is to be sunk one mile west by the Graves Brothers on the Arthur Levy tract. This is in Section 8-15-17, and it will be drilled to the same depth as the No. 1 well. Over a period of years the oil tract

has been found to extend northwest-ward and with each test the showings are better. Oil men therefore believe that this second test being drilled by W. A. Graves and Ed F. Graves will prove a good producer.

Jim Broadus is drilling the second

Special to the Gazette.

Camden, Nov. 25.—That prospects are bright for a new oil producer near Stephens was the message received from the Dave Brown well, seven miles southeast of Stephens, today.

Casing was set today at 2,200 feet following an excellent oil showling. There is 22 feet of oil sand. The test is in section 23-15-18 and is financed by the Lloyd Oil Corporation, of which Jimmie Cox, well known producer, is one of the backers.

D. E. Wilson A. B. Turner and O. R.

one of the backers.

D. E. Wilson, A. B. Turner and O. R.
Renfro, Stephens men, have secured
the block of acreage necessary for this
well and are leaders in the project.

A. Q. Rabb and Louis Stegine are
drilling the test. They drilled the discovery well in the McDonald field two
years ago

Much excitement has been created in Stephens over this new test, and lease trading has been stimulated.

\$100,000 Refinery Will Be Built Banton Smackover. 30

FI Dorado, Ark., Nov. 29.—(P)—Formation of a company to construct a \$100,000 refinery for manufacture of crude oil products near Smackover, has been announced here by Sylvester Day-

Mr. Dayson will head the company, to be called the Dayson Petroleum Company, as president. He resigned recently as vice president of the Lion Oil Refining Company, to take effect December 1.

Construction will start December 15.

Machinery for manufacture of petroleum specialties, such as asphalt, Deisel off, lubricating oil, greases and lube stocks, will be installed.

About 12 men will be employed at the beginning of the plant's operations, about Morch.

about March 1

Two New Wells to Be Drilled in Stephens. 12-3-30

Stephens, it was announced today following the lease by W. S. Pace to J. D. Reynolds of city lots Nos. 14 and 28.

The lots are close to the Magnolia

producing wells.

Jim Cox will arrive tomorrow by airplane from Fort Worth to be present at the drilling in of the Dave Brown well in 23-15-18. Great interest is being shown in this well.

Wildcat Test Near Stephens to Be Drilled Deeper.

Special to the Gazette. 2-10-30
Camden, Dec. 9.—Operators on the Dave Brown wildcat test in section 23-15-18 plan to drill deeper, following a disappointing oil showing at the 995 level when the plug was drilled in yesterday. This well is seven miles southwest of Stephens and when a drill stem test was made 10 days ago looked promising. Jimmy Cox, well known oil man, came to Stephens to see the drilling of the plug. He is interested in the well.

Because this well is near a proven field the operators believe that oil will be found at a lower depth.

Good Showing of Oil Found in Stephens Well.

Special to the Gazette. /- 2-3/
Stephens, Jan. 1.—Bailing was begun in the Wesson & Bonner Well No. 2 last night and will continue until midnight tonight. A good showing of oil was found at 2,100 feet. The well is on Roy Wesson's land and in proven territory. Well No. 1, near No. 2, was brought in two months ago and is holding up well.

New Oil Test to Be Drilled in Stephens City Limits.

Camden, Jan. 29.—J. D. Reynolds, oil operator of Camden who recently brought in a good well on the W. S. Pace lease in town block 14 of Stephens, is putting timber on the ground for another well on the P. C. Grayson land in block 11. The location for the next test is a short distance from the Pace producer. These wells are about two and a half blocks from the heart of the business district of Stephens.

Drilling of Well Near Camden To Be Resumed.

Special to the Gazette.

Camden, Feb. 3.—W. H. Copenhaver and his associates of Memphis, Tenn., who are drilling a well on the Will Elliott land, section 11 township 15, range 17 west, nine miles south of Cambana and the west, of the west of the

range 17 west, nine miles south of Camden, reported today that a drill stem 2.100 feet long, which broke and sank December 14, has been removed, the well cleaned and they are ready to begin drilling. Mr. Copenhaver said the structure is showing up well.

J. E. Anderson of Louann left last night for Piggott, Clay county, where he and associates are drilling for oil. He said the well is down 778 feet. There were four gas and oil showings on one drill stem test, he said, but not enough for commercial purposes. Asenough for commercial purposes. Associated with him are S. C. Jeffus and J. M. Wells of Ouachita county.

Kirkland, Ouachita County.

Special to the Gazette. All Special to the Gazette. Camden, Aug. 7.—A test for oil will be made on the Henry L. Berg farm near Kirkland, Ouachita county, by W. . Copenhaver, local oil operator. The derirck is up and the well will be spudded in immediately.

Camden Landowners Interested In Oil Test Wells.

Special to the Gazette. aug. Camden, Aug. 8.—Several Camden men who own lands in Pike and Clark counties have leased these lands to J. S. Henderson of Henderson Bros. Oil and Gas Company, which plans extensive oil development.

Mr. Henderson and J. J. Kress, for-Camden today conferring with the Camden men, who have offered approximately 1,000 acres of land in these two counties for this oil test.

This was Mr. Kress's first visit to Camden in more than 25 years. He formerly was superintendent of the Cotton Belt railway system.

Renewal of Drilling in Ouachita County Contemplated.

Special to the Gazette.

Camden, Jan. 4.—Renewal of oll drilling in Ouachita county is contemplated, it is said by T. J. Gaughan. president of the Camden Chamber of Commerce. A syndicate plans to drill at least three wells soon.

J. D. Reynolds, well known oil opera-tor, has offered to donate a rig and testing tools, Mr. Gaughan said. Trustees named for the syndicate are J. P. Wright, J. D. Reynolds, and T. J.

Oil Found in Unproven Area Near Louann.

Camden, May 5.—With oil running out of the casing, the Copenhaver wildcat test on the Henry L. Berg tract at Kirkland, near Louann, looks like a small producer.

This wildcat is in unproven territory in section 13-15-17. Other test in this sector have failed to produce.

Interest Revived in Ouachita County Oil Area.

Special to the Gazette. 6-2-30 Camden, June 1.—More than 300 feet of oil is standing in the casing of the Copenhaver well near Louann in Ouachita county, but there is not enough gas pressure to make it flow. It is believed that the well will be placed on the pump and that it will be a good producer. The well was drilled by W. H. Copenhayer, local oil operator. Discovery of oil in this new area opens up a new sector and re-vives interest in this county. The well is on the Henry L. Berg tract in section 13-15-17.

Operator Forecasts Another Oil Field Near Camden

Special to the Gazette. 7-78-32.
Camden, Sept. 17.—"There is more than one oil field around Camden,"
J. D. Reynolds, veteran oil operator and one of the pioneer oil producers of south Arkansas, told the Camden Chamber of Commerce last night.

"One 50-barrel well is worth more to Arkansas than a 1,000-barrel well is to Texas," Mr. Reynolds said. "This is due to the proration law in Texas and to the fact that there are ample refinerics in this state demanding oil supply. I am selling my oil at a pre-

Highway matters were discussed by Jack Hendricks, who told of the activties of the organization and the movement to have the state Highway Dement to have the state Highway Department complete the paving on U. S. Highway No. 167 between the city limits and the paper mill. A conference with members of the state Highway Commission is being arranged Completion of the Camden-Mount Holly highway paving the Camden Children. way, paving the Camden-Chidester highway to the junction of highways Nos. 24 and 4 west of Camden, and the river bottom road to the junctions of highways Nos. 167 and 4 west of Camden, are other projects being

County Agent Paul Carruth told the group that farmers were repaying their government seed and feed loans more rapidly this year than last and that livestock prospects were good due to tick eradication work.

Other short talks were made by Dr. J. B. Jameson, J. A. West, Howard Bradford, H. T. Patton, G. S. Purifoy, Roy Allen, Ed Silliman, Jack Rector and Luther Ellison, who outlined the plans of the organization for the com-

Five Wells May Be Drilled In Ouachita County.

Special to the Gazette. Camden, April 19.—Five wells may be drilled by a syndicate near Camden. R. A. ("Bob") Hopkins, who recently was granted a gas franchise by the and associates are contemplating drill-

in the Stephens area, about five miles from producton. Allen Smith and G. D. Billberry of Stephens are backing the project. Acreage was blocked by these men and by Harvey Medical. these men and by Harvey Medlock.

cording to geologists the location is Johnson-Camp test well is located is

to marketing facilities.

Special to the Gazette. 11-6-33.

El Dorado, Nov. 5.—A drill stem test on the Frank G. Harrell and associates No. 1 Poindexter in the northwest corner of the northwest corner of section 35-15-18 in Ouachita county, about three-quarters of a mile southwest of production in the McDonald field, failed to develop any showing of oil or gas yesterday. The drill stem test showed 10 joints of drill fluid in a test from 1,655 to 1,667 feet.

It was said last night that plans call for a deeper core and another test. At 1,667 feet, about seven feet of Nacatosh sand was struck, about 78 feet higher than in a well which was drilled south of the present location.

It had been decided to take another core on the Ogden No. 1 of Col. E. R. Henderson and associates in the south-west quarter of section 32-18-14 late last night. Bailing operations continued yesterday. A high gravity oil was obtained in bailing Thursday.

New Test to Be Made in Oil Well Near Camden.

Special to the Gazette. // Camden, Nov. 7.—Frank G. Harrell, whose Poindexter No. 1 well in section 35-15-18, Quachita county, failed to yield a sufficiently encouraging show in a drill stem test around 1,667 feet, has cored again and a further test is expected this week. The well is located near one drilled several years ago that showed considerable oil and is two miles from the McDonald field.

Rich Oil Sand Found in Test Near Stephens.

Special to the Gazette. //-/7-33
Camdent Nov. 16.—A score was taken in the O. F. Whitaker Guttery No. 1 test and four feet of rich oil sand was found today. This location is on the W. T. Guttery farm in section 11 across the Quachita county tion 11. across the Ouachita county line in Columbia county, and about six miles west of Stephens.

Casing was set today and will be allowed to set about 10 days before drilling the plug to being in the well. This is the richest oil sand struck in

the Stephens field. The test is a half mile east of the Columbia Oil and Gas Company's Poverty No. 1, discov-

Wildcat Test to Be Drilled In McDonald Field.

Camden, April 16.—T. P. Lester and associates plan to drill a wildcat test in Section 7-18-13 in the vicinity of the old McDonald Field, Ouachita county. Lester recently drilled a well and the Deinderton extension and the section of the county of the cou on the Poindexter estate in Section 34-14-18 but abandoned the hole. The McDonald Field has been the scene of all new oil activity in Ouachita county in recent years.

New Oil Test Well Will Be Drilled at Stephens.

Special to the Gazette. J. D. Reynolds of Camden, June 8. J. D. Reynolds of Camden, oil operator, will drill another test within the city limits of Stephens on the G. C. Guttry lease. Jim Broadus will have charge. Reynolds has two producers within the Stephens corporate limits. The derrick has been built and a rig is being moved to the location from Louann.

New Oil Test to Be Made Near New Test Well to Be Drilled In Areas Near Stamps.

Approximately 50,000 acres surround-The well is six miles east of Stephens in the northeast corner of Columbia county. It is in section 5-16-18. Acof the city. The block on which the favorable.

The Stephens field proper has been dormant for the past year, due largely to marketing facilities.

Comprised of approximately 12,000 acres. A well is scheduled to be started soon on land south of Stamps which has been under lease for ap-

Special to the Gazette.

Camden, Aug. 24.— Resumption of drilling on a wildcat test six miles from Stephens, in Smackover creek bottom, is expected soon by John Morton and associates. Mr. Morton, formerly conservation agent for this district, recently bought the interest of Bill Perry in this test.

Texarkana and Clark of Shreveport, Camden, and a test will be made Saturday morning, Mr. Gaughan said to-day. An oil showing was found at 1,386 former George W. Harper well, located near the Johnson-Camp test well, 12 miles north of Stamps on the Falcon road, but efforts to case out water flowing in from above were unsuccessful at this time due to heavy rains. Castings were brought here from the Texas fields and set in the well to case out Wildcat Well Near Camden To erly conservation agent for this erly conservation agent for the erly conservation

Special to the Gazette.

Camden, June 8.—F. D. Reynolds of this week.

Camden, oil operator, will drill another test within the city limits of Stephens on the G. C. Guttry lease.

Jim Broadus will have charge. Reynolds be the control of the contr

Location for New Ouachita Oil this afternoon. Test Made.

Special to the Gazette. Campa, 1934
Camden, Aug. 4.—Location has been

made in the southwest corner of the northeast quarter of the southeast quarter of section 25-13-18 in Ouachita county for T. J. Gaughan and associates who plan to drill for oil.

Oil Sand Struck in Well in New Ouachita Field.

Special to the Gazette. 9-

Camden, Sept. 21.—Carnes-Scott No. well, in section 18-14-18, being drilled by Jack Carnes of Camden, hit a rich oil sand slightly below 1,800 feet. Approximately 10 feet of sand was cored, and considerable gas showed through the surface casing and in the slush pit

Drilling was stopped immediately and 1,800 feet of casing has been inserted and cemented. The plug in this well will be drilled in the next few days, and when bailing starts in it may be that sufficient gas presurse will cause the well to blow in and open a new field for oil production in Quachita

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Stephens Oil Field Extended Quarter Mile West.

Special to the Gazette.

Camden, Oct. 19.—Extension of the Stephens oil field a quarter mile west was announced today by J. R. Reynolds, il operator, when his Guttry well came in and was good for 75 barrels a day. This well is within the corporate limits of Stephens. It is in section 22. Other wells will be drilled in the Stephens field, it was announced.

Stephens Oil Field Extended Quarter Mile West.

Special to the Gazette. 20, 1934 Camden, Oct. 19.—Extension of the Stephens oil field a quarter mile west was announced today by J. R. Reynolds, oil operator, when his Guttry well came oil operator, when his Guttry well came in and was good for 75 barrels a day. This well is within the corporate limits of Stephens. It is in section 22. Other wells will be drilled in the Stephens field, it was announced.

Rich Oil Sand Struck in Test Ouachita County Has Revival Near Camden.

Special to the Gazette. 2-5/938
Camden, Feb. 4.—Resumption of oil activity in the Stephens, Ouachita county, field this week revived drilling interest. A new oil test is being sunk in the Stephens area, about five miles from producton. Allen Smith and Camden, Special to the Gazette. Opcology 1934
Special to the Gazette. Opcology 1934
Stamps, April 16.—Machinery is on location and surface pipes set in preparation for immediate drilling on the Johnson-Camp test gas and oil well approximately five and a half miles from producton. Allen Smith and Camden, Nov. 28.—A rich oil sand been revived in Camden, Dec. 11.—Lease activity has recarded in Camden, Nov. 28.—A rich oil sand been revived in Camden and Ouachita wildcat test, five miles west of Camden in the Bragg wildcat, five miles west of Camden in the Bragg wildcat, five miles west of Camden in Section 25-13-18. This brought to the Gazette.

Special to the Gazette. Camden, Nov. 28.—A rich oil sand been revived in Camden and Ouachita wildcat test, five miles west of Highway 4.

Two drill stem tests were made and oil well approximately five and a half miles northeast of here, which is being sunk in the Stephens area, about five miles from producton. Allen Smith and Camden, Nov. 28.—A rich oil sand been revived in Camden on the Bragg lease just off Highway 4.

Two drill stem tests were made and oil well approximately five and a half miles northeast of here, which is being sunk in the Stephens area, about five miles west of Camden in Section 25-13-18. This brought to the Gazette. Two drill stem tests were made and oil brought to the surface but there is little says. W. E. Rembert is drilling the well for Judge Gaughan who said the surface but there is little well, drilled by T. J. Gaughan and associates, will be placed on the pump. for Judge Gaughan, who said tonight that he was undecided whether to set casing at the 1,386-foot depth, or drill deeper. The oil was found in the Natchitoches sand.

T. J. Gaughan Well Near Camden to Be Tested.

Special to the Gazette.
Camden, Dec. 3.—Casing is being set on the T. J. Gaughan wildcat test on the Bragg farm, five miles west of Camden, and a test will be made Sat-

tomorrow morning, T. J. Gaughan, owner, said today. The well is being New Oil Test Well Will Be drilled by W. E. Rembert. It is in section 30-13-17. A showing of oil was found at 1.386 feet in the Nacatosh

Camden, on Highway 4, was delayed today and will not be completed until

First Offset to Bragg Well To Be Drilled Soon.

well.

pressure.

the pump.

Of Lease Activity.

report many requests for their land.
Acreage prices have been listed at \$10

to \$15 in the vicinity of the well. Judge

blocks around the well.

Special to the Gazette.

parafine base. Oil men will make at least 50 ba

Gaughan and his associates own large

Pumping Equipment Ordered

For Well Near Camden.

Camden, Dec. 12.—Pumping equipment and rigging for the Bragg pro-

ducer, five miles west of Camden, is expected tomorrow. Bailing was continued today and this afternoon oil was

standing several hundred feet in the casing. There is no water and the oil is of high gravity con with a

Inc., land, 630 feet south of the first

Pumping equipment is being installed

on the Bragg well and rill be completed tomorrow. It is expected that

the well will make 50 barrels a day. Two tests of the oil have been made,

Mr. Gaughan said, and show it to abou 17 degree gravity, similar to the Smac over heavy crude, which is suitable t asphalt and high grade gasoline. There is no water in the oil and little gas

The new well, in wildcat territory

Camden, Spu ed In.

Special to the Gazette. 1.7,193 4 Camden, Dec. 16.—Drilling of the first offset well to the Bragg producer, five miles west of Camden, will start soon, T. J. Gaughan, owner of the discovery well, said today. The derrick has been completed and equipment is being rigged up by W. E. Rembert of Camden, driller of the first well. The new test will be on the Rath & Cartier,

row, W. E. Rembert, driller, said

WILDCAT COMES IN AS GOOD PRODUCEF Tests were made at the Lion Refinery at El Dorado and by the Standard Oil Company at Baton Rouge, Mr.

han revealed. Bragg No. 1 Near Camde near Highway 4, was completed a week ago in the Nakatosh sand at 1,386 feet. This first producer, which will open a new field west of Camden, is in the northeast quarter of section 25-13-18.

Special to the Gazette. 12-10-34
Camden, Dec. 9 Special to the Gazette. Walter Tate of Camden is secretary of the Rath & Cartier Company. Cartier, who had been interested in oil new territory for oil operations seet and wildcat development in Arkansas assured with the completion of tior several years, died a few days ago Bragg No. 1, five miles west of Carln Chicago, and never learned of the discovery of oil so near his land. Rath was brought in just before daylight to-

day by W. E. Rembert, driller. It is owned by T. J. Gaughan, well known Camden attorney, and associates.

Twelve feet of oil sand was penetrated. The oil tests at a high gravity
trated. There is no water in the oil the Bragg producer, five miles west of
The well was started in September Camden, was spudded in today by W. E.
in unproven territory. Nacatosh sand Rembert, who drilled the discovery, well The well was started in September Camden, was spudded in today by W. E. in unproven territory. Nacatosh sand Rembert, who drilled the discovery well was struck at the 1,386-foot level. Cas- for T. J. Gaughan and associates. The ing was set last week. Bailing was offsett well is on the the Cartier, started late yesterday and completed Inc., property, 630 feet south of the procearly today. Many spectators remained ducer.

at the well all night, and today hundereds went to the well. It is only 100 day on the Bragg well but a breaty wards off Highway 4.

This producer is in the northeast timate the well as good for 30 to 75 quarter of the southeast quarter of sec-barrels of high grade oil tion 25-13-18, on the Bragg estate. Mr. Bragg well came in at 1,38 Gaughan and associates own large and royalty activity is at blocks of acreage around the producer, han at any time since the said he would place the well on the lays of 1922-24.

Activity in leases has been revived, and a mild boom is under way here reminiscent of 1922-24. This is the nearest well to Camden. Other tests

nearest well to Camden are planned soon, and the field is expected to be developed because the oil sand is at such a low level and drilling costs would not be high.

day as a 50-barrel producer by W. E. Rembert, driller. Twelve feet of oil sand was penetrated and produced oil that tests at a high gravity figure, it was stated. The oil was not mixed with water.

The well, started in September in unproven territory, is owned by T. J. Gaughen, Camden & Terry, and associates, and is here mioas the first producer in develop and the first producer in develop and the first producer in develop and the first producer in develop are his associates own large blocks areage around the producer, located in the northeast quarter of the southeast quarter of section 25-13ed in the northeast quarter of the southeast quarter of section 25-13-

Nacatosh and was struck at the 1,386-foot evel last week. Casing

il, Near

Ouachita County Wildcat Will Make Good Pumper

Camden, Dec. 10.—The Bragg No. well, five miles west of Camden, vas brought in at daylight yester-

Bragg Well Near Camden Good For 75 Barrels Daily.

Special to the Gazette.

Camden, Dec. 22.—After pmping several hours this afternoon, oil men estimated that the Bragg well, five miles west of Camden, would make between 75 and 100 barrels a day. A breakdown in pumping equipment last week delayed a gauge of the well until the pump was repaired and put in operation this afternoon.

A test will be made soon of the offset well to this producer on the Bath

set well to this producer on the Rath & Cartier, Inc., land. This well was below the 1.000-foot level this afternoon. The Bragg producer came in at 1,386 feet. The offset test is 630 feet south of the discovery well.

Location Made for New Oil Test Near Camden.

De 20,1934 Special to the Gazette.

Camden, Dec. 29.—Location for the third oil test here recently has been made and drilling will start as soon as the derrick and rig are completed. The test will be drilled by Jack Carnes and associates in section 12-14-19, one mile northwest of the well recently drilled by Carnes in section 18-14-19. This new location is five miles southwest of the Bragg producer, discovery well in the Camden field and nine miles west of

In the first Carnes well a good sand was encountered and good oil and gas showing was made, but the well was drilled too deep into the sand and water was struck. Efforts are being made to shut off the water flow.

Drilling on the Rath & Cartier No. 1 has been delayed because of head water.

has been delayed because of bad weather. The well is below the 1,400-foot level and struck a good sand at 1,390 feet. The Bragg producer continues to make more than 100 barrels daily on

Lion Company Leases Acreage Near Wildcat Well.

Special to the Gazette. An 80-acre tract near the Lovett & Darwin wildcat oil test, a mile northwest of Camden, was leased today by the Lion Oil Company at \$10 an acre, it was ported here.

The Lion company also has extensive holdings near the Bragg producer, five miles west of Camden.

Drilling was started today in the Lovett & Darwin test in section 17-

Location for New Test Well Near Camden Made.

Special to the Gazette.

Special to the Gazette.

Camden, Jan. 5.—T. J. Gaughan has made location for a third well to be drilled in the Bragg field, five miles west of Camden. This test will be in the center of the northeast 10 acres of the northwest, southeast of section 25-13-18. It is 660 feet north of the Bragg producer discovery well.

producer, discovery well.

The Bragg well continues to produce at rate of 100 barrels a day. Contract has been closed with Lovett and Darwin, who are sinking a well one mile northwest of Camden, Gaughan said.

It is reported that the Lion Oil Company will drill a well west of Camden. ---

Two New Wells to Be Drilled West of Camden.

Special to the Gazette. Jan 11. 1935 Canden, Jan. 10.—5. J. Carnes and associates will drill a Highsmith No. 1 north of the Bragg discovery well, and the Caldwell No. 1 southwest of the Prilling producer, all west of Camdon. Drilling will begin at once.

mile northwest of Camden the 500-foot level. Drillin on the Rath & Cartier been suspended, and an effort made to plug the hole and try un the first sand up the first sand.

T. J. Gaughan has made location the Bragg No. 2 test just north o.

Two New Tests Will Start In Campen Sector Soon.

gan 13, 1938 Special to the Gazette.

Camden, Jan. 12.—Derricks have been completed and rigs are moving in on two new oil tests near Camden. It is expected drilling will start soon on the Caldwell No. 1 to be drilled by Jack Carnes and associates. The Caldwell test is southwest of the Bragg producer. T. J. Gaughan's Bragg No. 2 is north of the discovery well, in 25-1 Drilling in the Lovett & Darwin † mile northwest of Camden, was today by lack of water. This we low the 1,000-foot level.

Special to the Gazette.

Camden, Jan. 28.—Casing has been set on the Bragg No. 2, five miles west of Camden, after the Nacatosh sand was picked up at 1,360 feet. Bailing will that Thursday, or Friday, and a fast start Thursday or Friday and a test made. This second Bragg rig is north of the discovery well in this field. It is being drilled by W. E. Rembert for T. J. Gaughan who drilled the Bragg

The Rath & Cartier offset well just south of the Bragg producer has been plugged and concrete poured. The well was down to 2.200 feet when salt water was struck several weeks ago. It was abandoned for a time but J. D. Reynolds, Camden oil operator, has taken over this test. The crew has pumped several hundred feet of mud into the hole and plugged it with concrete back to the 1,400-foot level. Another test will be made.

Location for Another Oil Test Near Camden Made.

Special to the Gazette.

Camden, Jan. 30.—Location for another wildcat test near Camden has been made. The well will be drilled by Mickey McDonald in the southeast quarter of Section 32, three miles southeast of the Bragg producer and about quarter of Section 32, three lines south-east of the Bragg producer and about two and half miles west of Camden. The Kraft Oil Corporation is sinking this test. It is reported that tentative

this test. It is reported that tentative locations have also been made in Sections 19 and 23 for other tests.

The plug in the Bragg No. 2, five miles west of Camden, will be drilled and a test made tomorrow. An excellent oil showing has been made. This well is north of the Bragg producer.

New Offset Well Planned Near Bragg Producer at Camden.

Special to the Gazette.

Camden, Feb. 5.—J. D. Reynolds plans an offset test just west of the Bragg producer, five miles west of Camden, in Section (5-13-18) he announced today. The derrick used on the Rath & Cartier offset south of the discovery well, is being skidded over.

Casing in the Bragg No. 2 is being pulled and this well will be abandoned by T. J. Gaughan after striking salt water at 1,360 feet. This was north

of the Bragg producer.

Mickey McDonald has the contract for drilling the Kraft Oil Corporation's well in Section 32-13-17. This is near production.

Drill Stem Test to Be Made On Well Near Camden.

Special to the Gazette.

Camden, Feb. 13.—After finding oil sand, plans were under way this afternoon to make a drill stem test on the well of the Kraft Oil Company in the southwest quarter of section 32-13-17, west of Camden. This well is near the Bragg producer.

Mickey McDonald, who played an im-trant part in the Haynesville and wckover fields, is drilling the well, is down to 1,420 feet.

Kraft Oil Company's Well Proves Unsatisfactory.

Special to the Gazette. 2-25 - 55

Camden, Feb. 23.—After drilling the plug today on the Kraft Oil Company's plug today on the Kraft Oil Company's No. 1, four miles south of Camden, the test proved unsatisfactory. The well was down 1,420 feet. Officials were undecided whether to deepen it. This well is in section 32-13-17 and was drilled by Mickey McDonald.

J. D. Reynolds had hard luck today on his offset well to the Bragg pro-ducer, five miles west of Camden, when a liner broke and he was unable to make a test. He expects to repair the damage and be ready for a test This well is in section 25-

Casing Set on Oil Test Five Miles Drilling to Start This Week On West of Camden. Test Near Camden.

Special to the Gazette.
Camden, Jan. 1—Drilling is expected to start within the next day or two on a wildcat well one mile northwest of the city limits of Camden. This is the third well to be drilled here withthe third well to be drilled here within the past few weeks and it is the
nearest any well was ever drilled to
Camden. This well is on the James
Boyd land in the northeast corner of
the northeast quarter of the southeast
quarter of section 17-13-17. Lovett
and Darwin of Clarksville, Tex., will
drill the well. They recently drilled a
well near Hope.

and Darwin of Clarksville, Tex., will drill the well. They recently drilled a well near Hope.

Another oil test creating interest here is the new location made by Jack Carnes and associates in section 12-14-19. This is a mile and a half northwest of the well recently drilled in section 18-14-18 by Carnes. Quantities of oil and gas were found and casing set in this well but salt water was encountered. Efferts are being made to shut off this water flow. The second test is nine miles west and a little south of the city limits. It is five miles southwest of the Bragg producer west of Camden. The T. J. Gaughan discovery well is making more than 100 barrels daily in the Nakatosh sand.

Carnes has a large acreage block near his well and if it is completed it will be an extension of the Camden field.

New derricks are going up and rigs are moving in to revive oil excitement here. Oil men congregate in hotel lobies and on the street corners and ownership maps and township plats are in demand.

Several major oil companies have sesseveral major oil companies have sesse

Several major oil companies have secured acreage blocks near the discovery well and several other tests are plantode. It is rumored that a large companies will drill on the Parker land near the Bragg producer but this could not be verified today. Lease and royalty activity continues unabated.

Ouachita County Lease Activity Shows Revival.

Special to the Gazette. The Camden, Dec. 7.—Lease and royalty activity continues unabated. Several major oil companies have se-

Surface Casing Set in Carnes' Second Well.

Special to the Gazette: 2-26-35 Camden, Feb. 25.—Surface casing has been set on the Caldwell No. 1 being drilled by Jack Carnes and associates nine miles southwest of Camden. Drilling was delayed because Carnes has been out of the city. This test is five miles southwest of the Bragg producer. Tom Boyd is the driller and a standard 112-foot California type derrick is being used. This well is a mile and half northwest of the first Carnes well drilled near Buena Vista in which a good oil showing was found. The Caldwell No. 1, is in section 12, 14, 19 well No. 1 is in section 12-14-19.

J. D. Reynolds set new casing today on his offset well to the Bragg producer and said another test will be made Thursday. He ran into hard luck is west of the discovery well in Section and holds interest of oil men in this 25-13-18. It is down around 1,370 feet. Saturday when a liner broke. His test

Surface Casing Set on Oil Test West of Camden.

wells 10-inch surface casing was used and six-inch was set for tests. A thorough test will be made in this area, Gold said today. Jim Williams is drilling the wildcat.

Drilling on Two Ouachita County Location Made for Oil Test In Tests Halted Temporarily. Ouachita County.

Special to the Gazette, 2 6, 1935

Camden, May 25.—Drilling on two wildcat off tests in Ouachita county was halted over the week-end. Charlie there oil well in proven territory was Steel, drilling on the H. B. Solmson tract, seven miles west of Camden, in section 16-18-13, has halted operations lected site for a new test in the north-because of rock formations. This well east corner of the southwest quarter of the southwest quarter of the southwest quarter of the southwest quarter of the Smale of the McKenzie tract in the Smale.

Surface casing has been set on the Snow-Black Oil Corporation's test three miles west of Bearden. Drilling discovered in Oneshits and University and Univers

activity has been revived in Camden and Ouachita county with interest centered in renewed drilling operations

in this section.

Circuit Clerk Carl Cathey reported that 90 leases were recorded in his office on acreage in Calhoun and Ouachita counties in what is known as the "Cooter Neck" section. A deep oil test is planned there and Joe B. Hurley is is planned there and Joe B. Hurley is Several deep tests in the Ouachita blocking acreage. The well will be county proven area south of Camden drilled soon. drilled soon.

Forty-three leases were recorded in

field. The leases are in Ouachita and Nevada counties. A 3,500-foot test is to be made in the Stephens area. Drilling on the Dallas county test

near Holly Springs has been halted fol-

lowing failure to strike oil.

Casing is being set on the Cartier No. 1 west of Camden by W. B. Streett, trustee. This well is down to 1,438 feet. It is southeast of the Bragg producer

New Wildcat Test to Be Made In Ouachita County.

Special to the Gazette.

Special to the Gazette.

Camden, March 4.—Surface casing has been set by Joe Gold on his John Humphrey No. 1 two miles west of Camden in Section 30-13-17. Drilling began a few days 370.

Camden. Coring was completed last week around the 100-foot level.

J. D. Reynolds has abandoned his west offset wells have been drilled to the Gaughan discovery well and failed to the Gaughan well and failed to the Gaughan discovery well and failed to produce. The saling began this solid to the Standard Oil Compeny.

Special to the Gazette.

Paul Massagna discovery well and failed to the Gaughan discovery well and failed to produce was asset and if the oil sand is struck, eightineh casing will be used. In all other well sind skinding the failed to the Gaughan discovery well.

Two Miles From Camden.

Spec den in Section 30-13-17. Drilling began a few days ago.

Jack Carnes will make a drill stem test soon on his Caldwell No. 1 in Section 12-14-19 nine miles southwest of Camden. Coring was completed last week around the 100-foot level.

J. D. Reynolds has abandoned his west offset well to the Bragg producer after making a test last week.

Three offset wells have been drilled to the Gaughan discovery well and failed to the Gaughan discovery well and failed to produce. The eastern sector has not been tested yet. The Gaughan well continues to make around 100 barrels a day of high grade oil which is being sold to the Standard Oil Company.

Control 19-15-15 in Ouachita county. Drilling will begin as soon as the derrick is completed. McDonald has drilled several wells in south Arkansas. Two other tests in this county are underway. The Benedum & Trees deep well near Troy, 18 miles southwest of Camden, in section 29-14-19, is below the 50,000-foot level. Grisby and Arnes are making progress on their Stephens test in section 19-15-19. This is the William Burris No. 1. Oil men are awaiting outcome of the Cartier No. 1 in 25-15-18 southwest of Camden. A good oil showing was made at 1,439 feet and casing set.

Bailing Started on Cartier Well

Special to the Gazette.
Camden, Dec. 20.—Bailing was resumed in the Rath and Cartier No. 1, seven miles west of Camden, this after noon after a good showing of oil. The Bailer brought up oil on several trips today. The test is 1.7 miles southwest of the T. J. Gaughan Bragg producer. The Bragg discovery well has produced an average of 50 barrels daily since last

The well is at 1,401 feet, a few feet below the producing level of the Bragg well. The Nacatosh sand was found well. The Nacatosh sand was found several days ago and casing set. Walter Lown is driller of the well. This is the first good oil showing since the discovery well, which is the only producer covery well, which is the only producer is good and oil men confidently predict a producer. in that area.

miles northwest of the Bragg pro- 16 on the McKenzie tract in the Smack-

discovered in Ouachita and Union counties 12 years ago.

New Test May Extend Bragg
Field, Near Camden.

Special to the Gazette.

Camden Luly 2 Extension of the

Increased Flow of Oil in Well Near Camden.

Special to the Gazette.

Camden, Jan. 11.—After drilling one foot through the cap rock on the Rath

& Cartier No. 1, seven miles west of Camden, a greater quantity of oil was found, it was said by W. B. Streett, trustee for the well, today. There was no water.

The wildcat well, 1.7 miles southwest of the Bragg producer, is at a depth of 1,401 feet. A liner was run today and the well is being cleaned out. Bad weather and mud flow handicapped op-

erations for the past few weeks. A sand pump was installed and mud stopped.

Standard pumping equipment will be installed as soon as the well is cleaned out. Oil men believe this well will become a better producer than the T. J. Gaughan discovery well in the Bragg field which has averaged more than 50

barrels for the past year.

The test is located in the southwest corner of the southwest quarter of the

northeast quarter of 35-13-18.

Leasing and royalty activity was revived with the oil showing. As soon as the well is completed new tests will be sunk in this area.

Forty-three leases were recorded in the clerk's office following drilling plans announced by H. L. Grigsby and H. W. Aarnet of Shreveport, in the Stephens field. The leases are in Ouachita and Nevada counties. A 3 500 foot test is covery well which started an oil rush in south Arkansas in 1921-22.

Democrat 4-19-36 Oil Flows in New Deep Test At Snow Hill

Observers Believe Deep Field in Ouachita

At Snow Hill

Camden—Plug in the Phillips Petroleum Company's deep test at Snow Hill will be drilled in the coming week, according to word received here today. The Reynolds well has oil men interested and all indications point to a producer.

The well is below 4,900 feet and is the first deep test in this county. A good showing was made and casing was set following a core test that was reported to have revealed a good

If this well is brought in, a new drilling campaign will start in this southeastern sector of Ouachita county. The Phillips rig is all steel and powered by electricity. One of the first of its kind in south Arkansas.

Preparations were begun this week to drill a wildcat in section 7-12-19, near Bluff City, 20 miles northwest of Camden, by Frank Harrell and Jack Carnes. According to reports the hole will be drilled well below 2,500 feet and will be known as the Dunham and Roberson No. 1.

Workmen are expected to begin constructing the derrick Monday.

The location is two and one-half miles northwest of the old Humphries well, which was drilled during the first months of the boom in this area. Good showings were obtained at the time.

almorat 4-19-36 To Drill Plug At Snow Hill

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The well is below 4,900 feet and is the first deep test in this county. A good showing was made and casing was set following a core test that was reported to have revealed a good oil sand. It is hoped to complete the well by Sunday. Gas pressure is good and oil men confidently predict a producer.

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Deep Test At Snow Hill Gives Up Oil

Special to the Gazette. 4 -19-36

Camden, April 18.—With oil running out onto the derrick floor and a heavy gas pressure, the Phillips Petroleum Corporation's deep test at Snow Hill, 25 miles southeast of Camden, was certain to be a large producer, oil men said here tonight.

Persons who spent this afternoon at the well reported heavy gas pressure and heads of oil being made at regular intervals. The plug partially was drill-

The well, the J. D. Reynolds No. 1, is down 4,904 feet. It is the first deep

test well in Ouachita county.

Drilling activity in the Snow Hill sector will be renewed following the favorable oil showing. Lease activity has increased to the highest level since boom days. Because of the danger of fire spectators were being kept back from the well and it probably will not be completed for a day or two.

The well was drilled with an all-steel rig powered by electricity, the first rig of this kind in the South Arkansas field.

Deep Test Reported Big Producer

Special to the Gazette.

Camden, April 20.—When the Phillips Petroleum Company's deep test at Snow Hill, in Ouachita county, gauged today it was reported making between 500 and 600 barrels of distillate and 60,000,000 cubic feet of gas a day, it was said by J. D. Reynolds, oil operator, who owns a large acreage in the Snow Hill sector.

The valves were shut down and will not be opened until tanks are completed. Construction of tanks was started today. Several will be built to hold the distillate. A one-sixteenth inch pipe will be used when the well is

"We are going to save this field," Reynolds said. "We will not waste the 'oil and gas this time."

The distillate is about three times as valuable as crude oil. Mr. Reynolds said. He plans to build tanks near the well and store his eighth interest of the fluid rather than sell it at crude oil

To Be New Drilling Activity,

New drilling activity in Ouachita county is assured following the oil and gas showing of the J. D. Reynolds No. 1 in the southeastern sector of the county, near the Ouachita river. Final gauging of the well has been delayed. Late Saturday night the well was making heads and the gas pressure was said ing heads and the gas pressure was said to have been more than 1,500 pounds through a half-inch choke.

Danger of fire was too great for

testing operations which were halted un-til new equipment could be installed. The connections were obtained at the

The connections were obtained at the Rodessa field near Shreveport.

The well was cleaning itself out slowly following pumping of a large volume of water into the hole. The well started flowing late Saturday night under its own pressure and a choke was put on

put on.

Interest in the well is running high among oil men, and several hundred spectators visited the location today. This well is in the "Cooterneck" section of Ouachita county, close to the Ouachita river on the south end of a large block of acreages assembled by the Phillips company. A vast territory is expected to be opened to development. The showing will assure much drilling activity. Lease trading has been active for several days, and royalty is commanding a fair price.

Calhoun county has been given a good play in the lease and royalty trading.

The well is in section 27-15-15. The present test is in the colitic lime formation, the same as the producing sand in the Rodessa field. The well is at 4,904 feet with 12 feet of the formation

shown by the cores.

The rig is all-steel, powered by electricity, the first of its kind in south

Snow Hill Well Is Oil Producer

Camden—Coming up to advance production estimates made by J. D. Reynolds of Camden Monday, the Phillips Petroleum Company's deep test at Snow Hill, was making approximately 60,000,000 cubic feet of gas a day and over 500 barrels of distillate (high gravity) oil according to the first accurate gauge taken.

This production assured a new drilling campaign in Ouachita county. It is the first real deep sand to produce in the South Arkansas field, although several holes have been drilled. This well is in the "Cooterneck" section of Ouachita county near the Ouachita river in section 27-15-15.

Snow Hill Well May Be Brought In Tonight

Camden—Reports from the Phillips Petroleum Company's J. D. Reynolds No. 1 deep oil test at Snow Hill, at noon Saturday, were that the well was being "washed" and that the crew hoped to bring it in as a producer Saturday night or Sunday.

or Sunday.

The well, which formerly made a huge volume of gas and considerable oil of high gravity, was deepened about 16 feet and was said to be in 25 feet of saturated oil sand. The depth is 4,930 feet, about the same depth as the big producers in the Rodessa (La.) field.

Oil Boom Is Under Way in Camden Area

Several Deep Tests Planned-Snow Hill Well Huge Gasser.

Camden - With deep sand production assured for Ouachita county, plans to drill.

The Reynolds No. 1 is making sev. and two other wildcat tests being drilled west and north of Camden. oil field activity here is at the highest point in many years.

The J. D. Reynolds No. 1 of the Phillips Petroleum Company at Snow Hill has developed into a huge gasser that may make as high as 100,000,000 cubic feet daily. The well was opened again Saturday and the gauge showed a record gas volume. In additional transfer of the state of th

sunk at once.
The Phillips Petroleum Company The Phillips Petroleum Company is believed to have made another location as an off-set to the Reynolds well. Three other wells are expected to be started at once, two by the Standard Oil Company and the Lion Oil Refining Company.

Eddie M. Jones said the Delta Drilling Company is expected to put

Drilling Company is expected to put down wells on its acreage purchased from the Dave Reynolds Corporation

Ouachita county. Each is an 80-acre drilled and had a good showing of oil,

m Calhoun county across the Ouachita river.

ta river.

Two wildcats are being drilled in widely scattered sections of the county. Jack Carnes and associates are drilling on the Donham and Robinson land near Bluff City, 16 miles west of Camden, near the Nevada county line. This well was spudded in a few days ago. It is in the vicinity of the first oil tests drilled in this county 16 years ago by Humphreys and Crawford. These operators sank several tests near Chidester. This Carnes test is in section 7-12-19.

At Van Duzer the Simon Howard

At Van Duzer the Simon Howard No. 1 of O. F. Whitaker is below the 1,000-foot level. This wildcat is in the west half of the northeast quarter of section 20-12-16, six miles north of Camden. Whitaker has large acreage in that vicinity. He has several producing wells in the Stephens field of Ousebits county.

Casinghead Plant to Be Established

The point of the northeast quarter of Section 27-15-15.

Another test in Ouachita county is that of the Standard Oil Company in Section 27-15-15, to be known as the J. D. Reynolds No. 2, located 3,600 feet north and 330 feet west of the southeast corner of the northwest quarter.

In Calhoun county, Proetz & Brown have started drilling on the Calion Lumber Company No. 1, in Section 22-15-15, across the Ouachita river.

The Phillips company will start operations soon on the C. H. Murphy No. 1 in Bradley county, near Moro bay on the Ouachita river.

This is in Section 12-17-11. This is a wildcat well, and with activity increased in this section of Ouachita, Calhoun and Bradley counties, the lot of the Standard Oil Company is that of the Standard Oil Company is the total Company is section 27-15. The Standard Oil Company is the total Company in Secti

the Ouachita river by barge and boat.

Drilling activity will be resumed with several new locations made in Ouachita and Calhoun counties in the deep sand area. The Phillips Company plans two offset tests and construction of rigs will start at once, it was reported. The Standard Oil Company plans a test on acreage in section 28-15-15 west of the discovery well.

well.

In Calhoun county, Brown and associates plan a test in section 22-15-15 across the Ouachita river from the deep well. A. J. Perry, Ouachita county surveyor, reports three locations made in the Snow Hill area. The Delta Drilling Company and Eddie Jones are expected to sink a test soon.

Phillips to Drill Well in Bradley

Camden—Phillips Petroleum Company is preparing to drill a deep test in Bradley county, it was learned here today. All materials and equipment are being hauled through Camden to avoid the Calion toll bridge, it was said.

Other tests are being planned in south Arkansas with the Phillips sinking an offset to their Reynolds gasser and the Standard making plans to drill

eral million cubic feet of gas in addition to some distillate.

Wildcat Test to Be Drilled West

late.

A new separator has been installed and the well probably will be opened for steady runs. Now that the well has definitely been listed as a producer, interest centers in additional tests that are expected to be sunk at once.

The Phillips Petrol.

Tex., is backing this test, and Joe Longoria and W. F. Wimmer are drilling. The derrick has been erected and installation of the rig machinery will be started immediately.

The Bragg producer is located in section 25-13-18, five miles due west of Camden, on Highway 4. Several offset tests have been sunk in this vicinity, B. Street's Cartier No. 1, about two

tive play in the new deep sand area of Snow Hill. O. F. Whitaker is sinking a test at Van Duzer, six miles north of Camden, in section 20-12-16, and Jack Carnes et al., are drilling near Bluff City, on High-

way 24, 17 miles west of Camden, in section 7-12-18.

The Phillips, Standard and Lion Oil companies have made locations for deep tests in the Snow Hill area.

Three More Locations

At Snow Hill Staked Camden—The Phillips Petroleum Company has staked locations for three more tests in the Snow Hill area of Ouachita county. The discovery well, Reynolds No. 1, is still shut in.

The locations are Arnold No. 1, 330 feet east of the west line and 660 feet south of the north line of the west one-half of the northeast

quarter of Section 27-15-15; Berg No. 1, located 350 feet east of the west line, and 660 feet south of the north line of the northeast quarter of the southeast quarter of section 28-15-15; and Cheatham No. 1, 330 feet east of the west line, and 660 feet south of the north line of the west one-half of the southwest quarter of the northeast quarter of Section 27-15-15.

Another test in Quachita county

into gasoline with completion of the plant. Phillips officials plan to leave the J. D. Reynolds No. 1 at its present level of 4,925 feet and not go deeper in another test. The well was mudded up and drilled deeper once before. The gas and distillate will be used to make gasoline, according to reliable information and other tests will be drilled as offsets by the Phillips and other companies. Surface rights leases on the Derrick farm at Miller's Bluff, on the Ouachita river a short distance from the Reynolds well, has been executed for approximately \$3,500, according to a reliable report here. Name of the company leasing the farm was not available. It is believed that a gasoline plant will be constructed there and gasoline and oil will be shipped down the Ouachita river by barge and boat. Drilling activity will be resumed

Camden—With three wildcat oil tests being drilled in Ouachita county and several wells nearing the pay dirt in the deep sand area of the Snow Hill field in this county, activity is at the highest point there since the oil boom days of 12 years

ago.

It was reported here today that the J. D. Reynolds No. 1, Section 27, discovery well of the Phillips Petroleum Company, was opened up and the oil output was the greatest yet recorded and the gas pressure had more than doubled. This well was completed several weeks ago.

Several new offset tests are being drilled in this vicinity with the Standard Oil Company below the 4,300-foot level and soon to be ready for a test. This is the J. D. Reynolds B-3, in Section 27-15-15.

John Pugh is drilling on his P. T.

John Pugh is drilling on his P. T. Hildebrand No. 1, in Section 28-15-

The Phillips Petroleum Company is drilling on two new deep tests in this area. Carl B. King is drilling the Amanda Cheatham No. 1 of the Phillips Company in 27-15-15. He drilled the discovery well. He will also drill the L. W. Harriss No. 1 for the Phillips Company in Section 28-15-15.

acreage. The Calion Lumber Com- Arkansas field. acreage. The Calion Lumber Company is drilling in Calhoun county, while the Phillips Company has started operations on a deep test in Bradley. King will drill this test and the same electric rig used in the discovery well will be used on the C. H. Murphy No. 1, in Section 12-17-11.

Arkansas field.

The cores were saturated with oil and it was reported that gas pressure was so heavy last night that the well almost blew in. The lime formation was found 18 feet higher in the Standard well than in the Phillips producer which was brought in at 4,985. The last core was taken at the 4,888-foot level.

nolds discovery well.

well was abandoned.

Two other wildcat tests are being drilled in Ouachita county west and north of Camden, in addition to the active play in the new deep sand are and the driver and are surveying er counties for oil possibilities.

Many newcomers have moved here in recent weeks and the demand for houses and apartments is the greatest in recent years.

Saturated Cores in Deep Well Reported Democrat 6-15-36

Casing Set Today in Second Test of the Snow Hill Field.

Camden—Casing was being set today on the Standard Oil Company's J. D. Reynolds B-3 in the Snow Hill The Lion Oil Refining Company is drilling on its Berg and Reynolds No. 1, in Section 28-15-15.

Activity was extended to Nevada, Calhoun and Bradley counties with a reported price of \$5 per acre being paid in Nevada county for wildcat paid in Nevada county for wildcat accounts. The Calion Lumber Company of Structure in the south Arkansas field. area of Ouachita county, following a

All the rigs in the Snow Hill deep sand area are operated by steam, with fuel gas furnished by the Reynolds discovery well.

If this well is a good producer then the new deep pool is assured and more drilling will start. This well is in section 27-15-15.

in this week.

Good progress is being made on the Jack Carnes et al., in Section 7-12-19, at Bluff City, Ouachita county.

O. F. Whitaker continues to drill on his Simon Howard No. 1, at Van Duzer, six miles north of Camden, in Section 20-12-16.

Be taken this week on this well.

A third test, the Berg-Reynolds No. 1 of the Lion Oil Refiring Company in 28-15-15, is nearing the testing level. The well is below 4,000 feet. The Phillips Harris No. 1, in this same section, was also around 1000 feet of the property of the pro

Oil Producing Lime Struck

Two Snow Hill

Wells Nearing

Critical Stage

Future of Field May Depend on Standard and Liberty Tests.

Camden—Interest among oil menthis week centers around two wells in the Snow Hill geep sand area which are nearing the pay sand struck by the Phillips discovery well a month ago.

These wells, the Standard Oil Company's J. D. Reynolds B-3, and the Liberty Oil Company's Hildebrand No. 1, being drilled by John Pugh, are being closely watched by members of the South Arkansas oil fraternity.

The Standard's J. D. Reynolds B-3, and the Liberty Oil Cempany's Hildebrand No. 1, being drilled by John Pugh, are being closely watched by members of the South Arkansas oil fraternity.

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The Standard's J. D. Reynolds B-3, and a test will be made soon.

Interest continues in this deep sand area with several tests nearing the pay sand struck by the Phillips Petroleum Company's It is the J. M. Farris No. 1, in settion 27-15-15.

Coring is under way on the Botton Company's Hildebrand No. 1, being drilled by John Pugh, are being closely watched by members of the South Arkansas oil fraternity.

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Coring is under way on the Botton 24-200-700-715-15.

Coring is under way on the Botton 24-200-700-715-15.

Corneal Purple over the deep production structure. The lime was found around the 4,900-600-1 the deep production structure. The lime was found around the 4,900-foot test at Snow Hill geep sand tour test at Snow Hill geep sand are

Drilling Campaign at Snow Hill Is Expected fraternity.

The Standard's J. D. Reynolds B-3, drilling below 4,800 feet, was the first to reach the testing stage. Coring of the well was started at 4,806 feet. This well is in Section 27-15-15.

The Liberty Oil Company's Hildebrand No. 1, in Section 28-15-15, was drilling at 4,850 feet. Pugh, the driller, is not making as large ahole as the Standard and both wells reached the producing level at almost the same time.

Good progress is being made on the Phillips Company test, the L. W. Harriss No. 1, Section 28-15-15, which is drilling below 3,500 feet and is expected to reach the testing stage in 10 days. Carl B. King is driller of this well.

King is also drilling the Phillips Company are making rapid progret. Two other tests for the Phillips Company are making rapid progret. These are the J. T. Arnold No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,20 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 1, Section 27-15-15, drilling at 2,2 feet, and the Rose No. 2,2 feet, and the Rose No. 2,2 feet, and

Ouachita County.

Drilling operations on a test west of the Snow Hill sector of the Smackover oil field in Ouachita county has again brought a little attention to the deep sand production area in Ouachita county, where five wells are producing about 350 barrels of oil daily from the Permian lime formation.

Though nothing definite has been announced by any company as yet, it is rumored that "operators are not through at Snow Hill yet" and that further exploration of the "highs" located there in seismograph shooting tests are to be

The new test west of the Snow Hill area is the McKenzie No. 2 of J. D. Reynolds, Camden operator. The well is located in the northwest corner of the southeast quarter of the southwest quarter of section 36-15-16 in Ouachita county. Surface casing has been set.

Janotte 11-15-36.

Ouachita County.

In Ouachita county west of the Snow Hill sector, J. D. Reynolds is drilling below surface casing in his Lenehan No. 2 test in the northwest quarter of the southeast quarter of the southwest quarter of section 36-15-16.

The Gulf Refining Company ob-

tained permits to plug and abandon four tests in Ouachita county. They were the Ben Goodwin No. 8 locater been resumed in the Snow Hill deep been resumed in the Snow Hill deep been resumed in the Snow Hill deep 2,440 feet south and 200 feet west of the center of section 32-15-15; the Ben Goodwin No. 12, located 1,200 feet east and 300 feet north of the southwest corner of section 32-15-15; the A. Meakins et al No. 6, located 660 feet south and 200 feet west of the northeast corner of section 29-15-16 and the S. L. Johnson No. 3, located 330 feet north and 330 feet west of the southeast corner of the southwest quarter of section 29-15-15, all in Ouachita county.

J. D. Reynolds obtained permit for the Lenehan No. 2, located 500 feet east and 150 feet south of the northwest corner of the southeast quarter of the southwest quarter of section 36-15-16

in Ouachita county.

The Ouachita county tests are the Edna Umsted "C" 13 located 2,315 feet north and 200 feet east of the Umsted No. 21 located 330 feet south and 200 feet east of the northwest corner of the southeast quarter of the northwest quarter of section 32-15-15 and the J. Goodwin "B" 9 located to the southeast quarter of the northwest quarter of section 32-15-15 and the J. Goodwin "B" 9 located to the southeast corner of the northwest quarter of the southeast quarter of the southeast corner of the northwest quarter of the southeast corner of the northwest quarter of the southeast corner of the northwest quarter of the southeast corner of the southeast corner of the northwest quarter of the southeast corner of the southeast quarter of the southeast corner of the southeast corner of the southeast quarter of the southeast corner of the southeast or the southeast corner of the sout

Ouachita County. In the southwestern part of Ouachita county, J. D. Reynolds, Camden operator, is rigging up for a test to be drilled in the town of Stephens. The test will be the P. C. Grayson No. 2 and is located in the northwest quarter of the southeast quarter of Section 21-15-19.

Permits Issued. Only two permits were issued this week by the state Conservation Department. Log of one well was also filed.

J. D. Reynolds of Camden obtained permit for the P. C. Garyson No. 2, located in lot four, block 11, of the town of Stephens in the northwest quarter of the southeast quarter of Section 21-15-19 in Ouachia county.

Burford & Company obtained permit to plug and abandon the Riley Kendrick No. 1 test 330 feet south and 330 feet east of the northwest corner of the southeast quarter of Section 7-19-18, in Columbia county.

J. D. Reynolds of Camden filed log for the Lenehan No. 2 test located 500 feet east and 150 feet south of the northwest corner of the southeast quarter of the southwest quarter of Section 36-15-16 in Ouachita county.

Gaz. 11-29-36. C. M. Crotty obtained permit to plug and abandon the Myar estate No. 2 test located 300 feet east and 200 feet south of the northwest corner of the east half of the northwest quarter of northeast quarter of section 32-15-16 in Ouachita county.

Casing Set in McCree No. 1 Deep Test in Ouachita.

Gaz. 4-29-37

Special to the Gazette.

Camden, April 28.—Surface casing was set yesterday in the Joe McCree No. 1 wildcat test, 14 miles west of Camden, by H. H. Taylor of Tulsa. This test, first in this Liberty area, is in section

Drilling May Be Resumed At Snow Hill

Democrat 1-3-36 Indications Are Deep Field to Be Given Another Tryout.

El Dorado—Bright prospects for renewed activity in the Snow Hill sector of the Smackover field, in Ouachita county, appeared on the horizon at the outset of the new year in the El Dorado oil territory. At least one new test is reported assured for the Snow Hill area and it is understood that additional tests are planned by two companies.

The Lion Oil Refining Company is reported planning to drill a well in section 21-15-15. Materials for a derrick are reported being moved to the location. The new test is three-quarters of a mile northwest of the small oil producer and gasser completed by the company in the Permian lime formation at the 4,800-foot level. The Lion and the Phillips Petroleum Company, the latter the firm that drilled the first producer near Snow Hill, are reported to have made locations for several other tests.

Another development was the re-

Another development was the re-Another development was the report that work will be resumed on a deep test in the Shuler area of west Union county. The well was drilled to below 4,000 feet by the Phillips Petroleum Company several months ago. It is reported that the Lion Oil Company is contemplating deepening of the Morgan tests, and it is believed likely that the well will be taken to a depth of 8,000 feet.

New activity also looms in the Urbana field to the southeast of El Dorado. One new test is being started and others are expected. Permit has been issued by the state conservation department to the McCresslenn Oil Company for a well in section 3-18-13.

Drilling Resumed in Snow Hill Area of Ouachita County.

sand area of the Smackover field in Ouachita county with operations under way today on one old test and drilling expected to start soon on another.

The Phillips Petroleum Company this

morning began rigging up on the E. Gette (Rose) No. 1 test in Section 28-15-15, for setting of casing at 4,920 feet. The test had been drilled to that depth early in 1936, but oil string of casing never was set. The test is located in the northeast corner of the north half of the southeast quarter of Section 28-15-15.

The Lion Oil Refining Company is rigging up and is expected to start operations soon on the Blanche Levy No. 1 test in Section 21-15-15, also in the

gas in the Snow Hill sector from the Permian lime formation, and reports are that the Lion and Phillips companies

plan to make extensive tests.

The Lion company also is planning to deepen an old test west of El Dorado deepen an old test wost of the Phillips company. The Morgan test in the Shuler area was drilled to a depth of about 4,500 feet by the Phillips company, and the Lion is reported planning to take the test to a depth of approxito take the test to a depth of approxi-mately 7,500 or 8,000 feet in search of the Permian lime formation for completion of a producer.

Wildcat Test to Be Drilled West Of Camden.

Special to the Gazette. 4-21-37

Camden, April 20.—The derrick has been erected and drilling is expected to be started before May 1 on a wildcat test, 16 miles west of Camden, on the oe McCree (Negro) lease. H. H. Taylor of Tulsa, Okla., discoverer of the Semi-

nole (Okla.) field, has blocked the acreage and will sink the well.

The first test will be in the northeast corner of the southwest quarter of the northwest quarter of section 21, in the Liberty community.

Casing Set in McCree No. 1 Deep Gaz. Test in Ouachita. Gaz. 4-29-37

first in this Liberty area, is in section 21-13-19.

H. Stewart is drilling contractor for the test and contract calls for a deep test. Formations checked to date are running higher than any well drilled in this area.

Research Company to
Democrat 425-37
Make Survey in Monroe
Brinkley—The Geophysical Re-

Brinkley—The Geophysical Research Company of Tulsa, Okla., has transferred J. A. Gilmore and his corps of helpers which consists of 14 men from Clarksdale, Miss., to Brinkley to look for structures which might indicate oil.

Mr. Gilmore states that thorough tests will be made throughout this territory, the results of which will be turned over to oil companies, who in turn will drill for oil, provided the tests prove favorable.

Joe McCree Test in Ouachita Makes Good Showing.

Special to the Gazette.

Camden, May 6.—The Wilcox sand was struck today in the Joe McCree wildcat test at Liberty, 14 miles west of Camden, and a good showing of oil was made well officials said. This well is in Section 21-14-19 near Adam's Chapel community. Much interest has been shown in this first wildcat test to be drilled in this area. to be drilled in this area.

Mouroe