Jones Sand Has 12th Good Producer

Special to The Evening:

El Dorado, Feb. 1.—The twelfth good producer for January was announced today. The well was called "E. T. Jones Field," and it has a G. M. Miller No. 1 test in Section 18-14-17.

The completion was down to 30 feet. The depth of the Miller sand was 60 feet. The well was completed with a mud screen. The well is located in the southwest quarter of the section and was drilled by the M. H. C. Company.

One New Completion Near Shuler Field Area

Special to The Evening:

El Dorado, Feb. 1.—Completion of a new producer near the Shuler field area was announced today. The well was called "Marine No. 3." It is located in the southwest quarter of Section 18-14-17 and was drilled by the Marine Company.

The completion was down to 30 feet. The depth of the sand was 60 feet. The well was completed with a mud screen. The well is located in the southwest quarter of the section and was drilled by the Marine Company.

Three Shuler Field Outpost Tests Planned

Special to The Evening:

El Dorado, Feb. 1.—The completion of a new producer near the Shuler field area was announced today. The well was called "Marine No. 3." It is located in the southwest quarter of Section 18-14-17 and was drilled by the Marine Company.

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Another Shuler Field Completion Reported

Special to The Evening:

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Phillips Company Completes Gusher Demorest 2-17-39

El Dorado.—The seventh producer for January was announced today. The well was called "Phillips No. 4." It is located in the northeast quarter of Section 18-14-17 and was drilled by the Phillips Company.

The completion was down to 30 feet. The depth of the sand was 60 feet. The well was completed with a mud screen. The well is located in the northeast quarter of the section and was drilled by the Phillips Company.

Urban Oil Well Near Testing Stage

Special to The Evening:

El Dorado, Feb. 1.—Completion of a new producer near the Shuler field area was announced today. The well was called "Marine No. 3." It is located in the southwest quarter of Section 18-14-17 and was drilled by the Marine Company.

The completion was down to 30 feet. The depth of the sand was 60 feet. The well was completed with a mud screen. The well is located in the southwest quarter of the section and was drilled by the Marine Company.

Two Tests Reach Sand "In Shuler Oil Field"

Special to The Evening:

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The completion was down to 30 feet. The depth of the sand was 60 feet. The well was completed with a mud screen. The well is located in the southwest quarter of the section and was drilled by the Marine Company.
Murphy A-1 In
Flowing 1,200
Barrels Daily

Two Shuler Field Wells
Coring in Jones Sand

El Dorado—Coring operations in the Jones sand are being
conducted on two wells in the field, in sections 18-18-17, and sections 19-18-17, in the southwest quarter of the southeast quarter of the northeast quarter of section 13-18-17. The wells, which are on the same property, will be drilled so that the operator can get an idea of the thickness and the content of the Jones sand in this area.

Alice Sidney Crew Coring Saturation

Will Extend Shuler Field
—Casing Set for Four Final Tests

Dempsey 2-30-39

The Powerlode No. 1 well, north of the town of Shuler, is being extended to a depth of 1,164 feet. The Powerlode No. 1 well is located in section 7-18-17, and is the first well to be extended in the Shuler field. The well is expected to produce gas at a rate of 700 barrels per day.

Murphy Well
Seventeenth In Jones Sand

Dempsey 2-37-39

Marine's No. 2, Second in Big Lime, Was Airstripped

McLendon's B-13, 42 sept. 10-16,
17, drilling at 7,800 feet, had a lift of 579.6 feet, and Morgan A-3, 42 sept. 10-16, 17, drilling at 7,800 feet, had a lift of 576.3 feet. The lift was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing.

El Dorado—The eighteenth producer from the Jones sand in the Shuler field was completed today by the Phillips Petroleum Company. The well was completed with a production of 430 barrels of oil and 1,780 cubic feet of gas per day. The lift was taken from the Jones sand with 7,695 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing. The lift was from 7,695 to 7,679 feet, and was taken from the Jones sand with 7,656 feet of casing.
Week May See Four Shuler Completions

Casing Already Set; Permits Issued and New Extension

Lion Brings in New Deep Well

Marine No. 1; Promises New Extension

Marine No. 1 in; Promises New Extension

Deep Well Extends Field

Marine No. 1; Extends Marine Field Near El Dorado

Shuler Field Completes Its First Year

Field Begins on Marine No. 1, Schuler Outpost

Another Oil Producer in Schuler Field

Lion’s Marine No. 2 Well in As Good Producer

Week Should Give Shuler Two Bushers

Lion and Marine Company Crews Set Casing for Final Test.
**28th Producer in Jones Sand Of Shuler Area Completed.**

Special to the Gazette, April 23—The 28th producer in the Jones Sand of the Shuler field has been completed by the Phillips Oil Company on its No. 2 C-24 well in the northwest of section 18-17, T.5N., R.23W., 4th. This well is located in the southwest corner of section 18-17, T.5N., R.23W., 4th. The well was completed with a 45-foot open to a depth of 7,004 feet. The completed well has a flow rate of 1,500 barrels of oil per day and is expected to produce oil and gas for many years to come.

**Lion Drilling Two Other Tests.**

El Dorado—Drilling for two other producers today was reported by Mr. Anthony, assistant drill supervisor. The No. 1 C-2, to be completed in 1,500 feet of the Jones sand, is located in the northeast corner of section 18-17, T.5N., R.23W., 4th. The well is expected to produce 1,000 barrels of oil per day.

**30th Producer in Jones Sand Of Shuler Area Completed.**

El Dorado—Another producer was completed today in the southwest corner of section 18-17, T.5N., R.23W., 4th. The well, located in the southwest corner of section 18-17, T.5N., R.23W., 4th, is expected to produce 1,200 barrels of oil per day.

**New Shuler Producer.**

El Dorado—Another producer was reported today, Wednesday, April 23. This well, located in the northeast corner of section 18-17, T.5N., R.23W., 4th, is expected to produce 1,100 barrels of oil per day.

**One Well at Shuler Near Testing Stage.**

Two Producers Added Past Week—Jones Sand

El Dorado—Another producer was brought into flow at the southwest corner of section 18-17, T.5N., R.23W., 4th. The well is expected to produce 1,000 barrels of oil per day.

**Third Shuler Well Reported.**

Brought In by Phillips, Following Two Wells

El Dorado—Another producer was completed in the southwest corner of section 18-17, T.5N., R.23W., 4th. The well is expected to produce 1,500 barrels of oil per day.

**Powlesno. 1, In, Extending Shuler Field.**

El Dorado—The new producer in the southwest corner of section 18-17, T.5N., R.23W., 4th, is expected to produce 1,000 barrels of oil per day.

**Four Drillers Wait Cement For Testing.**

El Dorado—While operators are waiting for cement to harden on three other producers today, the fourth producer, located in the southwest corner of section 18-17, T.5N., R.23W., 4th, is expected to produce 1,200 barrels of oil per day.

**Shuler Field Extended Quarter-Mile.**

El Dorado—The new producer in the southwest corner of section 18-17, T.5N., R.23W., 4th, is expected to produce 1,000 barrels of oil per day.

**Lion Reduces Sharply Its Take of Shuler Oil.**

El Dorado—The Lion Oil Refining Company has reduced its take of Shuler oil from the field, effective May 1, 1938, to 4,000 barrels daily.

**Shaler Field Reduced to 4,000 Barrels Daily.**

El Dorado—The Lion Oil Refining Company has reduced its take of Shuler oil from the field, effective May 1, 1938, to 4,000 barrels daily.
Week's Fifth Shuler Well Looming Up

Democrat 5-12-38

Jones-Murphy Have Prouducers: Buyers Sought for Shuler Oil.

El Dorado—The fifth producer for the Shuler field is in sight, and indications at the present time are that the field will yield a considerable volume of oil soon. The field, located 10 miles east of El Dorado, was discovered in May, 1936, and since then has yielded oil to the value of $1,000,000. The field is now being developed, and it is expected that the fifth well will be completed soon. The production of the field is expected to increase with the completion of the fifth well.

New Pipelines Being Laid To Shuler Field

Special to the Gazette

El Dorado, May 2—Pipeline connections are being made to the Shuler field, and a new pipeline is being laid to the field. The pipeline is being laid by the Shuler Oil Co., and the work is progressing rapidly. The pipeline will be completed soon and will be ready for use.

State’s Deepest Well Drilled In Arkansas

Initials are well drilled in the field, and the initial is 9,000 feet. The well is located in the northwest quarter of the section 18-18-17. The well is drilling at a depth of 9,000 feet, and the initial is being completed.

Shuler Field Crude Oil Possibilities Listed

Special to the Gazette

El Dorado, May 3—The new pipeline connections are being made to the Shuler field, and a new pipeline is being laid to the field. The pipeline is being laid by the Shuler Oil Co., and the work is progressing rapidly. The pipeline will be completed soon and will be ready for use.

Deepest Well in Arkansas Drilled

Special to the Gazette

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Activity In Shuler Area Continues

Special to the Gazette

El Dorado, May 18—Drilling activity in the Shuler area is continuing. The Phillips Petroleum Company is drilling a well in the northwest quarter of the section 18-18-17, and the initial is being completed. The well is drilling at a depth of 9,000 feet, and the initial is being completed.

More Shuler Wells Due in Coming Days

Special to the Gazette

El Dorado, May 18—Drilling activity in the Shuler area is continuing. The Phillips Petroleum Company is drilling a well in the northwest quarter of the section 18-18-17, and the initial is being completed. The well is drilling at a depth of 9,000 feet, and the initial is being completed.

One Well Near Testing Stage, Shuler Field

Casing Set in Lion Operation: Pipeline Status is Uncertain

El Dorado—While some attention is being given to the new pipelines being laid to the Shuler field, work continues on the Lion Oil Refining Company's new pipeline, which is being built to the Lion Oil Refining Company's new refinery, located 10 miles northwest of El Dorado. The pipeline is being laid by the Lion Oil Refining Company, and the work is progressing rapidly. The pipeline will be completed soon and will be ready for use.

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Two Wells in Shuler Field

Two Wells in Shuler Field

Now Corining

Democrat 4-17-38

Corining has 16 Other Wells Drilling.

El Dorado—Operations in the Shuler field recently have been of interest in the vicinity of the northeast and southeast corner of the field. Two wells have been completed from the field, bringing the total number of wells drilled to 12. Three others are now drilling on the field.

The new completions are the Norris No. 3 of the Phillips Petroleum Company, in section 16, T. 14 N., R. 11 W., and the Norris No. 1 of the Lion Oil Refining Company, in section 16, T. 14 N., R. 11 W. The Norris No. 3 is a new well in the northeast quarter of the northeast quarter of the field, and the Norris No. 1 is in the southeast quarter of the northeast quarter of the field.

The Norris No. 3, located in the northeast quarter of the northeast quarter of the field, is a new well that has been completed and is being tested for production. The Norris No. 1, located in the southeast quarter of the northeast quarter of the field, is a new well that has been completed and is being tested for production.

Three More Shuler Field Wells In

Special to the Gazette.

El Dorado—Three more producers in the Norris sand of the Shuler field were tested on Monday for cement and final test and are expected to be completed this week.

The latest completion is the Norris No. 3 of Phillips Petroleum Company, in section 16, T. 14 N., R. 11 W., which was completed and placed on test on Monday morning. The Norris No. 3 is the second well in the northeast quarter of the northeast quarter of the field to be completed this month.

The Norris No. 4, located in the northeast quarter of the northeast quarter of the field, is a new well that has been completed and is being tested for production. The Norris No. 5, located in the southeast quarter of the northeast quarter of the field, is a new well that has been completed and is being tested for production.

Philosophy and optimism are common in the Shuler field, where recent developments have encouraged the belief that new wells will continue to be completed.

Phillips' philosophy is that every well drilled in the Shuler field has a chance to become a producer, and that the potential for new discoveries is high. The company is optimistic about the future of the field and believes that new wells will continue to be completed.

The Norris No. 3 was completed with an initial production of 700 barrels per day of oil and 1,000 cubic feet of gas per day. The Norris No. 4 was completed with an initial production of 800 barrels per day of oil and 1,200 cubic feet of gas per day. The Norris No. 5 was completed with an initial production of 750 barrels per day of oil and 1,100 cubic feet of gas per day.

The Norris No. 3, 4, and 5 are all located in the same sand formation, which is known as the Norris sand. The Norris sand is a deep-producing formation that is known for its high-quality oil and gas.

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Role of Government in Shuler Field.

The government has played a significant role in the development of the Shuler field. The government has provided financial and regulatory support, and has helped to ensure that the field is developed in a responsible and sustainable manner.

The government has provided financial support through grants and loans, and has helped to fund the development of new wells and facilities. The government has also provided regulatory support, and has helped to ensure that the field is developed in a responsible and sustainable manner.

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New Shuler Field Well Is Expected

Marks No. 3 Test of Phillips Company in Completion Stage, Declared
El Dorado—Completion of another well in the Shuler field was announced Tuesday evening and the operator, the Phillips Company, said no number of producers this week.

P. D. Cooper, superintendent of the Phillips' operations in the Shuler field, said the Marks No. 3 well is located in the southwest corner of section 18-18. Washing operations were started on Monday and Tuesday. Completion of the well will be announced early this week.

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Oil Company Plans 13 Wells

Philips Secures Permits For 13 Wells

Driller Field, Dec. 21-39

El Dorado—The Phillips Petroleum Company today secured the necessary permits for the drilling of 13 oil wells in the Big Horn field.

The permits were issued by the United States Forest Service under the provisions of the Weeks Act.

Mr. and Mrs. Phillips in Shuler Field

El Dorado—Mr. and Mrs. Phillips, president and vice-president of the Phillips Petroleum Company, are on a business trip to the Shuler field where they are inspecting the company's operations and the progress of the new wells.

Electrification of Oil Wells

The Phillips Petroleum Company has announced that it will electrify all its oil wells in the Shuler field. The company has already started electrification work on the new wells.

Electrical Oil Well Field

The Phillips Petroleum Company has announced that it will electrify all its oil wells in the Shuler field. The company has already started electrification work on the new wells.

Atlantic to Test Well in Shuler Area

Cores 37 Feet Saturation

—Phillips Contracts Nine Wells

Dumas, Dec. 25-39

El Dorado—After Curing approximately 240,000 barrels of formation in the Jones sand, operators on the B. M. Dumas No. 1 Atlantic Refining Company, in section 21-18, northeast edge of the Shuler field, were preparing to drill a test well in the Jones sand.

The well is in the northwest corner of the northeast quarter of section 21-18, after appearing to be successful in the Jones sand.

Firm Will Use Electricity in All Operations

The Phillips Petroleum Company, one of the largest oil producers in the Shuler field, has announced that it will use electricity in drilling and operating its wells. The company has already started electrification work on the new wells.

Oil Company Electrifying Its Wells

Special to the Gazette, Dec. 26-39

The Phillips Petroleum Company has announced that it will electrify all its oil wells in the Shuler field. The company has already started electrification work on the new wells.

Typical rig for electrically-operated well of Phillips Petroleum company in the South Arkansas oil field, showing the electric motor, the driving gear, and walking beam which is connected to eucker rod in the well.

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serve possibly the Tenneco company over more than 100,000 acres spread over 62,000 acres of western Arkansas and western Texas.

In Calhoun county two and a half miles south of Brisbane and about 12 miles east of the town, the Oil Refining Company is drilling with a water well on a property near the southeast corner of Section 17-18-19. The well is being prepared for production.

In Nevada county Benedict and Tres are having a water well in Section 15-16-17, in the field 12 miles southeast of the town, in the southeast corner of the town, near the southeast corner.

Murphy Well Rejected In Fourth Of Week, Gazette 7-18-17

El Dorado, Ark., July 7--The Lion Oil Refining Company, which is operating on the operation of the eight-by-eight in the Shuler field, was told by the railroad company to cease operations on July 6 in the field.

The reef well is located in the southeast corner of Section 17-18-19-18.

The well was drilled by the Oil Refining Company, which has a water well in the field, at the southeast corner of Section 17-18-19, and the water well is being prepared for production.

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In the southeast corner of the town, near the southeast corner.

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El Dorado, Ark., July 7--The Lion Oil Refining Company, which is operating on the operation of the eight-by-eight in the Shuler field, was told by the railroad company to cease operations on July 6 in the field.

The reef well is located in the southeast corner of Section 17-18-19-18.

The well was drilled by the Oil Refining Company, which has a water well in the field, at the southeast corner of Section 17-18-19, and the water well is being prepared for production.

The well is being prepared for production.
Drilling In Shuler To Gazette Be Continued 8-18-33

New York, Aug 17 (AP) - Announcement was made today that the Lion Oil Refining Co. of Effects and Ark., has completed a drilled feet on the Central No. 1 well on the Bell and Trust Bank and Trust Company is providing additional working capital in the Shuler (in Shuler) field.

Colonel Barton told El Dorado yesterday for a vacation and could not be reached. Lion's vice president, T. M. Martini, answered, that Leo Francis was not available to add to the announce-ent of the loan given out at this time.

Phillips Completes 86th Well In Shuler Field.

El Dorado, Aug. 27 (AP) - The Phillips Petroleum Company completed the 86th producer from the Jones sand of the Shuler field today. It was the Sewell No. 1 in section 16-17-16, northeast quarter of the section.

The drilling was completed at 2,000 feet. The well was completed with a 3-in. cemented liner.

Three Shuler Wells Added Over Weekend 8-29-33

Special to the Gazette

El Dorado, Aug. 27 - Three wells were completed in the Shuler field this weekend. All are from the Jones sand and bring the number of such tests to 73 so far.

Phillips Petroleum Company brought in a well in section 16-17-16 as a good producer with no water yesterday, and the same company brought in a similar well in section 17-18-16. The Miller No. 1 in section 17-18-16. The Shuler field, as reported by the Miller and Murphy Co., is a big producer.

Several other drills are in that immediate area, to which activity should soon be added for well No. 10, which is expected to be a good producer.

Phillips Petroleum Company recently completed a well in section 16-17-16 as a good producer with no water yesterday, and the same company brought in a similar well in section 17-18-16.

Lion Company Scores Twice As Week Ends

Reports National No. 1 and Marvin No. 2 in Late Saturday.

El Dorado - Two more producing wells were added to the Shuler field by the Lion Oil Refining Co. yesterday. Both producers are from the Jones sand and are reported to be good.

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Shuler Field

Quota Reduced 83 Per Cent 10-16-26

Special to the Gazette. 10-16-26 — The Lion Oil Refining Company completed two new producing wells in the Shuler field today. The Henry No. 1, a quarter mile to the west. The completion of the well is estimated to be produced 250 barrels of oil per day.

The well is estimated to be producing 250 barrels of oil per day.

The others are the two wells at Shuler. One is the Kneau No. 2 at the Lion Oil Refining Company in Section 13-18, which is also estimated to produce 250 barrels of oil per day.

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Lion Opens Office in Kentucky; May Drill There.

Special to the Gazette.

Ed. Darndell, Jan. 11—A new office in Owensboro, Ky., was announced today by the Shell Oil Co., the Shell Oil Refining Co., C. V. Lissac, official for the company in Kentucky, announced that the office must be here for the past three years, will be in charge. He said it would be left for Kentucky today.

Phillips Completes Brian No. 1 in Shuler Field.

Special to the Gazette.

Ed. Darndell, Jan. 3—The Phillips Petroleum Company, operator of the Shell Oil Refining Company, completed the Shell Oil No. 1 in the northeast corner of the southwest quarter of Section 13-18-18.

Lion Completes Marcus 6 in Shuler Field.

Special to the Gazette.

Ed. Darndell, Jan. 13—The Lion Oil Refining Company has completed the Marcus 6 in the northeast corner of the southwest quarter of Section 13-18-18.

Rainbow Field Extended A-Half Mile.

Special to the Gazette.

Ed. Darndell, Jan. 3—A half-mile extension of the Rainbow oil field in the northwest corner of the southwest quarter of Section 13-18-18 is expected to be announced soon. The field is now in the northeast corner of the southwest quarter of Section 13-18-18.

Lion Drilling In Shuler Field On Up-Trend.

Special to the Gazette.

Ed. Darndell, March 27.—Test runs favoring a new oil in place theory of operating company's field in the northwest corner of the southwest quarter of Section 12-18-18, are being made by Lion Oil Refining Co. in the northeast corner of the southwest quarter of Section 13-18-18.

Lion Tests Shuler Field For Second Time.

Special to the Gazette.

Ed. Darndell, March 27.—A second test of the Shuler field in the northeast corner of the southwest quarter of Section 13-18-18, is being made by the Lion Oil Refining Co.

Lion Produces A-Half Mile From El Dorado Field.

Special to the Gazette.

Ed. Darndell, March 27.—A half-mile extension of the El Dorado oil field in the northeast corner of the southwest quarter of Section 13-18-18, is expected to be announced soon. The field is now in the northeast corner of the southwest quarter of Section 13-18-18.

Rainbow Field Extended A-Half Mile.

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Ed. Darndell, Jan. 3—A half-mile extension of the Rainbow oil field in the northwest corner of the southwest quarter of Section 13-18-18 is expected to be announced soon. The field is now in the northeast corner of the southwest quarter of Section 13-18-18.

Lion Drilling In Shuler Field On Up-Trend.

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Lion Produces A-Half Mile From El Dorado Field.

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J. C. Morgan No. 3, Shuler Field, Big Producer.

Oct. 25—J. C. Morgan No. 3 test in the Shuler Field near Hermitage, 31-3-7, for Sale Creek oil, returned 193 bbls. gas, 12 bbls. oil, and 86 cubic feet gas. The test is in 17-3-1, and 275 feet.

El Dorado, April 4—J. M. and H. F. Sneed, operators, have just completed the J. M. Sneed No. 3 test in the northwestern quarter of section 21-17-18, Shuler Field. Borehole cemented with 129 barrels of oil and 275 feet of sale-creek sand, and 275 feet of sale-creek sand. The oil is estimated at 400,000 barrels.

Sebesky Test

Oct. 8—Sebesky Test. Mrs. Sebesky holds a new lease in section 21-17-18, Shuler Field. The test is in 17-3-1, and 275 feet.

Hope Still Held For Sebesky Test

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Shuler Field

New Unit

Expecting Two Constructed New Wells In

By Lion Co.

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Rainbow Well

May Spur New Drilling

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Mr. Curran Doubts Field Can Furnish Adequate Supply.

R. W. Curran, Arkansas manager of the Arkansas-Louisiana company, said that the Little Rock group which secured the rights to the Little Rock group which secured the rights to the L.O.R. fields for the company would produce about 150,000,000,000 tons of coal, and that it would be the largest field of its kind ever opened in the state.

Mr. Curran would not reveal the number of the wells which are to be completed in the field, but said that they will start operations soon on the 111th Avenue field in the Little Rock area.

The Arkansas Oil and Gas Commission has advertised this field for development.

The L.O.R. fields, which are located in the southeast part of the state, are the southern part of the state, are the largest field of its kind ever opened in the state.

Mr. Curran said that the company would complete the field in the summer, and that it would be in operation by the end of the year.

Mr. Curran also said that the company would continue to develop the field, and that it would be in operation by the end of the year.

All But Two Shuler Tests Now In.

Special to the Gazette.

S. C. Shuler of the Arkansas Oil and Gas Commission, has ordered the completion of all but two tests on the Shuler field.

The tests were left to close up the production of the field, and that the company would complete the field in the summer, and that it would be in operation by the end of the year.

The company will continue to develop the field, and that it would be in operation by the end of the year.

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