Plug on 76th Magnolia Well Drilled Gazette 11-13-59

The 76th Magnolia Oil Company, of San Francisco, Calif., completed its well on the northwest side of Magnolia, this morning. The well was drilled by the Magnolia Oil Company of California, Inc., and will be operated by the 76th Magnolia Oil Company.

The well is located on the northwest side of Magnolia, about one mile south of the 75th Magnolia well. The well was drilled to a depth of 2,480 feet and will be tested to determine its oil and gas potential.

The well is equipped with an 8-inch casing and will be completed with a 4-inch production tubing. The well will be tested with a flow of 1,200 barrels of oil per day and 200,000 cubic feet of gas per day.

The well is expected to be on stream within the next few days and will be monitored for any signs of oil or gas production.

Two More Wells in Near Magnolia Field Gazette 10-28-59

Two more wells have been completed in the Magnolia field, one of which is expected to be a producer.

The two wells are located on the northwest side of Magnolia and will be tested to determine their oil and gas potential.

One of the wells was drilled by the Magnolia Oil Company and the other by the 76th Magnolia Oil Company. Both wells are expected to be on stream within the next few days.

The two wells are part of a larger drilling program in the Magnolia field, which is expected to result in several new producers in the near future.

Morgan B-7 Again Swabbed in Completion Attempt Gazette 11-13-59

The Morgan B-7, located in the Suisun Bay field, was swabbed again on completion attempt. The well was producing at a rate of 500 barrels of oil per day and 200,000 cubic feet of gas per day.

The swabbing operation was successful and the well is expected to be on stream within the next few days.

The well is equipped with an 8-inch casing and will be completed with a 4-inch production tubing. The well will be tested with a flow of 1,200 barrels of oil per day and 200,000 cubic feet of gas per day.

The well is expected to be on stream within the next few days and will be monitored for any signs of oil or gas production.

Four Wells Now Drilling in Shuler Field Gazette 12-13-59

Four new wells are now drilling in the Shuler field, located in the southeastern corner of the Suisun Bay field.

The wells are expected to be completed in the next few weeks and are expected to add to the production of the field.

The wells are part of a larger drilling program in the Shuler field, which is expected to result in several new producers in the near future.

The wells are expected to be on stream within the next few days and will be monitored for any signs of oil or gas production.
Casing Being Set in Wildcat Near El Dorado

Special to the Gazette

El Dorado, Jan. 30—Casing was being run in a 15-inch wildcat well in the Marathon Oil Company-McClellan, Robt. R. Smith and Privacy wildcat, having a total depth of 2,000 feet, in the southwest quarter of section 17-16 T. 15 N. R. 1 W., in western Saline County.

Also a wildcat well is being drilled in the northwest quarter of section 16-16 T. 15 N. R. 1 W. by the Marathon Oil Company, having a depth of 2,000 feet.

Nick Springs

Area Showing Real Promise

Democrat 4-14-40

With One Good Product One Is Drilling

El Dorado—Two completions in the Nick Springs area have added a new lease to the field, making the Nick Springs field the largest producer in the southeast quarter of section 17-16 T. 15 N. R. 1 W.

Lion’s Land No. 1 in Shuler Doe in Near-Week-End

El Dorado

Special to the Gazette

El Dorado, Jan. 30—The Lion Oil Refining Company set seven-inch casing in its No. 1 well in the Lion’s Land No. 1 well in the southwest quarter of section 13-16 T. 15 N. R. 1 W. It is planned to drill the Lion’s Land No. 1 well to a depth of 2,500 feet.

Lion’s Land No. 1 in Shuler Doe in Near-Week-End

El Dorado

Special to the Gazette

El Dorado, Jan. 30—The Lion Oil Refining Company will set seven-inch casing in its No. 1 well in the Lion’s Land No. 1 well in the southwest quarter of section 13-16 T. 15 N. R. 1 W. It is planned to drill the Lion’s Land No. 1 well to a depth of 2,500 feet.

Drilling in Union County at Near Standstill

Special to the Gazette

El Dorado

Special to the Gazette

El Dorado, Jan. 30—The Phillips Petroleum Company is drilling the B. B. Brian No. 5 in the northeast quarter of section 13-16 T. 15 N. R. 1 W. It is planned to drill the B. B. Brian No. 5 well to a depth of 2,000 feet.

New Union Wildcat Spudded

Special to the Gazette

El Dorado

Special to the Gazette

El Dorado, Jan. 30—The Phillips Petroleum Company spudded a new wildcat well in the northeast quarter of section 13-16 T. 15 N. R. 1 W. It is planned to drill the new wildcat well to a depth of 2,000 feet.

Delta’s East Field Gusher Big Surprise

4-7-40

Democrat

Gusher No. 1, Flowing 600 Barrels, Is Feature of Week

El Dorado—The good showing of a gusher No. 1, flowing 600 barrels of oil and gas daily, in the east field of the Delta Oil Company in the southwest quarter of section 17-16 T. 15 N. R. 1 W. made this week the most significant event in the history of the Delta Oil Company.

Parker Well Completed in Union County

4-14-40

Union County

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Oil Activity

In a Slump

El Dorado Territory Has Quietest Week of the Year.

El Dorado—The past week has been a quiet one here in the El Dorado oil field. Oil prices have continued to slip, and there have been no new discoveries reported. The quietness was due to the usual seasonal lull in the oil industry.

El Dorado—The El Dorado Oil Company, a subsidiary of the Phillips Petroleum Company, will now be drilling for oil in the El Dorado field. The company has been active in the area for several years, and this is the first drilling operation of the year. The drilling rig is expected to be in operation within the next week.

El Dorado—The El Dorado Oil Company has been granted a permit to drill a well on a 30-acre tract located in the northeast section of the El Dorado field. The company plans to start drilling within the next week.

Witness Says Test Proves Oil Migration

Two new tests being done by the Fophil Oil Company of the El Dorado field are proving successful. The tests involve the injection of salt water at high pressure into the formation, which has been found to be effective in driving oil to the surface.

The tests are part of the company's ongoing exploration program, which is focused on finding new producing zones in the El Dorado field. The results of the tests are expected to provide valuable information for future drilling operations.

Oil Wins Suit Against Oil Board

El Dorado—A lawsuit filed by the Phillips Petroleum Company against the Oil Board of Oklahoma has been settled. The company had filed the suit to challenge the Oil Board's authority to regulate the company's operations. The lawsuit was dropped after the company agreed to abide by the Oil Board's regulations.

The settlement is a positive development for the Oil Board, which has been under pressure to crack down on companies that are not following its rules.

More Wells To Be Drilled at Nick Springs

El Dorado—The Phillips Petroleum Company has begun drilling at Nick Springs, a new oil field being developed in the El Dorado area. The company plans to drill six wells in the area, with the first well expected to be completed within the next month.

The discovery of the Nick Springs field is a significant development for the Phillips Petroleum Company, which has been active in the El Dorado area for several years.

Urbana Well Producing In El Dorado Area

El Dorado—The Urbana well, located in the El Dorado field, is now producing oil. The well was drilled by the El Dorado Oil Company and is expected to be a significant contributor to the field's production.

The Urbana well is the second new well to be drilled in the El Dorado field this year. The first well, the Lorenwell, was drilled by the Phillips Petroleum Company and began producing in May.

Fair Activity Reported In El Dorado Oil

El Dorado—The Phillips Petroleum Company has reported fair activity in the El Dorado Oil field during the past week. The company has been active in the area for several years and has several new wells expected to come on line in the near future.

New Oil Sand Producer At Nick Springs

El Dorado—The Phillips Petroleum Company has announced the discovery of a new oil sand producer at Nick Springs. The well, the Lorenwell, is expected to begin producing oil within the next week.

The discovery of the Lorenwell well is a significant development for the Phillips Petroleum Company, which has been active in the El Dorado area for several years.

El Dorado—The Phillips Petroleum Company has been very active in the El Dorado field over the past week. The company has reported several new discoveries and is expected to begin producing from several new wells in the near future.

The Phillips Petroleum Company is a subsidiary of the Phillips Petroleum Company and has been active in the El Dorado area for several years.
El Dorado Operators Out of Luck

El Dorado, Aug. 8.—Two completions in Union County oil fields this week will not help the El Dorado district.

There were no completions and only one successful fault on July 30, two wells, one a failure, failed to be placed in production in New River, Union County, this week.

Although the first test was dis- covered by a single fault, the second is the result of obtaining shallow sand problems in the eastern part of the Standard Oil Company's Pool No. 1, 3 miles southwest of El Dorado.

The well, located in the northeastern part of New River, is expected to be ready for production in the next few weeks.

The Well located in the northeastern part of New River, is expected to be ready for production in the next few weeks.

El Dorado said the company is planning to drill another well in this area in the near future.

Two Union Wells Near Wesson

El Dorado, Aug. 8.—Two new wells have been completed in Union County oil fields this week, which will help to improve the El Dorado district.

The first well, located in the northeastern part of New River, is expected to be ready for production in the next few weeks.

The second well, located in the northeastern part of New River, is expected to be ready for production in the next few weeks.

El Dorado is a town located in Union County, Texas, known for its oil fields. The town has been home to several oil companies and has experienced significant growth due to the oil industry. The town is located in the southwestern part of the state, close to the Louisiana border. El Dorado is part of the Beaumont-Port Arthur metropolitan area and is known for its oil and gas production.
Two Wells

Completed In
Union County
Gazette
9-1-40

Special to the Gazette:
El Dorado, Aug. 31. - Two
completed wells were
completed in Union County this
week, in the Nick Springs field, east of El Dorado and the other in the Reed Springs area southeast of El Dorado.
The Pala Oil Company completed Nick Springs well No. 1 in section 33, T. 14 N., R. 37 E., on July 14, with a stimulated production of 2,000 barrels of oil daily, and one well in the Nick Springs field.

24 Barrels An Hour Flow By
Urbanb Test

New Tests
In El Dorado Area
Thick

Three Permits Issued:
Three new permits were issued this week by the Arkansas Oil and Gas Commission.
Standard Oil, a Los Angeles company, drilled the W. J. McLeary No. 1, located on 33-40-40 W. 2d, in Union County, to a depth of 3,300 feet.

Pigman-Davis Co., a Kansas City company, to drill the C. W. Johnson No. 1, located in section 35, T. 17 N., R. 36 E., in Union County.
Gooding-Woods Co., a company based in Kansas City, to drill the J. W. Gooding No. 1, in section 16, T. 11 N., R. 34 E., in Union County.

New Tests Well

In Good Flow

Nick Springs: 10th Well In
Good Flow

Two New
Urbanb Field Wells
In

Two Producers
Completed In
Union County
Gazette
12-29-40

Special to the Gazette:
El Dorado, Dec. 29. — Two new producers were completed in the Union County Nick Springs field this week, one with a stimulated production of 2,000 barrels of oil daily, and the other a dry hole.

Wild Gusher
Placed Under
Control

Special to the Gazette:
El Dorado, Dec. 17. — Rowland No. 1, a well of Curtis Kinard, in section 15-16-37-11, was killed today, after placing under control tonight, with a flow of 3,100 barrels daily and 5,100 pounds of oil per day. The flow was brought down to 8,000 feet below datum by the use of a packer and a tie-in pipe.

Making Good Control

With a gusher initially at a flow of 3,100 barrels daily, the Rowland well, east of El Dorado, was killed down to 8,000 feet below datum by the use of a packer and a tie-in pipe.

31-14-16: Nick Springs' 10th Well In Good Flow

Special to the Gazette:
El Dorado, Oct. 23. — The C. T. Grace A-4 of the Nick Springs Delta Oil Company is in the process of flowing the allowable 100 barrels daily after completion operations at 3,700-3,700 feet. Gas pressure was strong and there was no water on the 10th producer for the field.

A quarter-mile east of the Delta Springs Oil Company's well on the northeast corner of section 31-17-14, Nick Springs Erwin finished a squeeze job on their Grace No. 3 in one well half of the southeast side of the southeast quarter of section 31-17-14, Nick Springs area. This well was completed in several stages for a total stimulation of the Nick Springs field, on 5-18, in 18-18, south of the northeast corner of section 31-17-14, Nick Springs area.

Two New Wells In

Nick Springs Field

Special to the Gazette:
El Dorado, Sept. 25. — Two new producers were completed in the Nick Springs field this week, one with a stimulated production of 2,000 barrels of oil daily, a new record for the Union County Nick Springs field.

Two Producers
Completed In
Union County
Gazette
3-4-40

Special to the Gazette:
El Dorado, March 4. — Two new producers were completed in Union County this week, one with a stimulated production of 2,000 barrels of oil daily, and the other a dry hole.

Root Completes Grace No. 1
In Nick Springs Area.


20 Barrels An Hour

Flow By
Urbanb Test

New Tests
In El Dorado Area
Thick

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Union County
Gazette
3-4-40

Special to the Gazette:
El Dorado, March 4. — Two new producers were completed in Union County this week, one with a stimulated production of 2,000 barrels of oil daily, and the other a dry hole.
New Deep Test At Snow Hill

Projected

Democrat
1-19-41

At Snow Hill, about 15 miles west of Chincoteague, Md., a new deep well has been completed and is now on trial. The well is located on the north side of the road to the town and is expected to be in production in a few days.

Three Shallow Tests Due In Chase County

Special to the Gazette
1-20-41

El Dorado, Kan. Jan. 26. Three shallow test wells are being drilled in Chase County this week, and there are signs that drilling may be restarted in the near future.

Saxony City, Nick Springs Tests In

Special to the Gazette
1-26-41

Saxony City, near Middletown, Md., is the scene of two new tests, one in the Nick Springs field and the other in the Saxony City field.

Saxony City Field Has New Well

Special to the Gazette
1-24-41

Saxony City, near Middletown, Md., has a new well on its north side, which is expected to be in production in a few days.

Good Pumper Is Reported By El Dorado

Democrat
1-22-41

El Dorado, Kan. Jan. 22. Oil and gas production is expected to increase in the El Dorado area with the drilling of a new well.

Saxony City Field

Saxony City, near Middletown, Md., is the scene of two new tests, one in the Nick Springs field and the other in the Saxony City field.

Three Wells Under Test At El Dorado Area

Democrat
1-30-41

El Dorado, Kan. Jan. 30. Tests are being conducted on two new wells in the El Dorado area, and a third well is expected to be completed soon.
Activity In El Dorado Area Widespread

Murfie at the Crisis 5-23-41

El Dorado, March 22—(special to the Crisis) E. J. Murphy, a contractor active in the area of the northeastern section of El Dorado County, has completed a week's work during which he has been busy grading a section of road in the northeastern part of the county.

Murfie worked on this grading project for more than a week, during which time he was engaged in preparing the road for use by vehicles.

The road is located on the eastern edge of El Dorado County, near the town of El Dorado. The completion of this project has improved the access to the area and has enhanced the connectivity of the region.

Two Producers Are Completed At El Dorado

Murphy's Cates C-1. In El Dorado County, the oil production from Murphy's Cates C-1 has increased significantly. The well, located in the northeastern part of the county, has recently been recompleted and is now producing at a higher rate than before.

Marine Completion Exception As Industry Slowly

The El Dorado County oil industry has experienced a slow down in recent months, with few new completions taking place. This trend is evident throughout the county, with only a few producers being worked on in the area.

BURNS WILDEBEET NEAR SHULER SAND

A Burns Wildbeet was recently sighted near the Shuler Sand formation in the area. This is an important discovery, as the Shuler Sand is a key formation for oil production in the region.

Well Flowing From New Shuler Sand

A well has recently been drilled in the Shuler Sand formation in the area, and it is now flowing at a significant rate. This is a positive development for the oil industry in the county, as it indicates the potential for new discoveries in the future.

Shuler Field Wildcat May Be Innovation

The Shuler Field is an undeveloped area in the county, with few producers currently in place. However, this field has the potential for significant oil production, and it may become an important innovation in the county's oil industry in the future.
Burns Wildcat Status Yet Undetermined

Democrat

Mercado - 3/1-6

El Durado - Gas wells drilled in the prolific Shuler field, and complete-ly the same drilling is being done in the El Durado oil field adjacent to the Shuler field.

The new producers in the Shuler field are being drilled by the M. J. H. and associates, while the new producers in the adjacent oil fields are being drilled by the Union Oil Company.

Operators Attempting to Halt Gas in New Field Opener.

Democrat - 6-2-41

If present methods of gas control continue, gas production will stop in the well field. It was reported that the gas well was drilled to a depth of 1,600 feet, and the gas was flowing at five barrels per day. The gas field was located three miles east of the Shuler field.

East Shuler Development

Democrat - 6-2-41

Drilling in the Campbell-El Durado area is on the increase. Two new wells, one in the Shuler field and the other in the adjacent oil field, will be completed this week. The new producers in the Shuler field are being drilled by the M. J. H. and associates, while the new producers in the adjacent oil field are being drilled by the Union Oil Company.

Shipments By Lion Set

Democrat - 6-2-41

El Durado - June 5 - An all-time high for the month in the Shuler field was set Thursday. A record broken by the Union Oil Company.

Shipment By Lion

Democrat - 6-2-41

El Durado - June 5 - An all-time high for the month in the Shuler field was set Thursday. A record broken by the Union Oil Company.

Pipeline Being Run to New Crescent Well

Democrat - 6-2-41

El Durado - Opening of a new pipeline from the Shuler field to the New Crescent field is expected to be completed by the end of the week. The pipeline is being built by the Union Oil Company.

New Well - New Shaler

Democrat - 6-2-41

El Durado - June 5 - The W. A. Burns No. 1 of the Crescent Drilling Company was completed in the Shuler field, and the oil field is now connected to the Shuler field.

Drilling in Union County At All-Time High

Democrat - 7-5-41

El Durado, July 5 - Union county drilling is now in a hurry. It was reported that the number of drilling rigs in the county is at an all-time high this week, with more than 200 barrels daily.

The new producers in the Shuler field are being drilled by the Union Oil Company. The new producers in the adjacent oil fields are being drilled by the M. J. H. and associates.
New Wildcat Near Wesson

**On Program**

**District 7-20-41**

A new wildcat has been reported in the vicinity of the Saxon City field, north of the Marathon Oil Company, and is scheduled for completion.

**Trade Brisk, Two Wildcats Staked Out**

**District 7-17-41**

**El Dorado—** Brick drilling is in progress south of the county for a new pool and operations are going forward.

**Delta Drilling Company**

The Delta Drilling Company, and the Marathon Oil Company, have both reported operations for a new pool.

**El Dorado—** The El Dorado Oil Company, and the Marathon Oil Company, have both reported progress on their well.

**Union County Oil Play In New Outburst**

**District 7-30-41**

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**El Dorado—** The El Dorado Oil Company, and the Marathon Oil Company, have both reported progress on their well.
Today May See Completion Of Urbania Well

El Dorado—With one new well drilling and another about to be abandoned, interests in the new oil area are reaching an all time peak of activity.

The new Urbania well is the Parker No. 1, the second in the area, the first being the Topeka No. 1, located in section 16-17-18, in the northeast quarter of the southeast.

The well is being drilled by the Phillips Petroleum Company, which is also drilling the Topeka No. 1, located in section 16-17-18, in the northwest quarter of the northeast.

The well is expected to start production in the spring, and is reported to be a dry hole.

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Mount Holly Field Seems Most Active Newspapers 13-42-41

Three East Shuler Wells Drilling. The discovery in the East Shuler field is the latest in a series of very active wells which have been reported in the area in recent weeks. Three east of the city limits, Well No. 1, the first in the SW NW of section 14-15, has been completed and now has a oil/gas ratio of 5,000. The second well, a sidetrack, is now being drilled in the same area. The third well, located in the NW NE of section 14-15, has also been completed and is now producing at a rate of 3,000 barrels per day. The discovery in the East Shuler field is the latest in a series of very active wells which have been reported in the area in recent weeks. Three east of the city limits, Well No. 1, the first in the SW NW of section 14-15, has been completed and now has a oil/gas ratio of 5,000. The second well, a sidetrack, is now being drilled in the same area. The third well, located in the NW NE of section 14-15, has also been completed and is now producing at a rate of 3,000 barrels per day.

Mount Holly, Burns Field Wells In. Reprinted in the Gazette 1-3-42-41. Two more wells are now being drilled in the Burns field area. These wells are located in the SW NE of section 16-15, and are expected to be completed within the next few weeks. The drilling of these wells is expected to increase the production of the Burns field, which is currently producing at a rate of 3,000 barrels per day. The Gazette's coverage of the industry is extensive, providing comprehensive coverage of the latest developments and trends in the field.