SUCCESSFUL WEEK IN EL DORADO FIELD

Possibly the Largest Pool in Union County is Discov-
ered in 5-18-14.

The El Dorado field, the most recent addition to the Union County oil field development, has produced a large volume of oil and is proving to be a valuable asset to the area. The field was discovered in May 1914 and has been producing steadily ever since.

TAKES OVER ROBB WELL

Gulf Refining Company Will Make a
Vigorous Test on the Robb Well.

The Gulf Refining Company has taken over the Robb Well in the El Dorado field and will make a vigorous test on it. The Robb Well was one of the first wells to be drilled in the field and has been producing for several years. The Gulf Refining Company is hoping to increase the production from this well by making improvements and repairs.

MANY DEALS CLOSED

El Dorado Oil Men Are Interested in Well Test.

Many deals have been closed in connection with the El Dorado Oil field in recent weeks. These deals involve the purchase and sale of oil leases, the assignment of oil rights, and the formation of new oil companies. The interest in the field is increasing, and oil men from all over the country are coming to see the potential of the El Dorado field.

Now Has Steady Flow

Terry-Sumfleth Well Estimated at 3,000 Barrels Per Day.

The Terry-Sumfleth well in the El Dorado field is now producing a steady flow of 3,000 barrels per day. This is a significant increase from the earlier production rates, and the well is expected to continue to produce at a high rate for many months to come.

QUAKER CITY TO DRILL OUT PLUG

Philadelphia Concern Hopes to Bring In New Well.

A Philadelphia concern has begun drilling for oil in the El Dorado field, and it is hoped that they will be able to bring in a new well in the near future. The company has invested a large sum of money in the project and is confident that the field will produce oil.

EL DORADO FIELD IS IN THE LIMELIGHT

Its Large Production is Attracting Nation-Wide Attention.

The El Dorado field is currently one of the most productive in the Union County area, and its large production is attracting national attention. Oil men from all over the country are visiting the field to see the potential for oil production and to learn from the experience of others who have drilled in the area.

NEW FISHING JOB OF EL DORADO

Drillers Twist Off a Stem at the Gulf Company's Robb Test.

The Gulf Company has finished drilling the Robb test well in the El Dorado field, and the drillers have twisted off the stem of the well to bring it to the surface. The well is expected to produce oil, and the company is planning to continue drilling in the area.

The Terry-Sumfleth Well is currently producing at a rate of 3,000 barrels per day, and it is expected to continue to produce at this rate for many months to come. The well is located in the southeast part of the field and is one of the most productive wells in the area.

The Quaker City concern has begun drilling for oil in the El Dorado field, and it is hoped that they will be able to bring in a new well in the near future. The company has invested a large sum of money in the project and is confident that the field will produce oil.

The El Dorado field is currently one of the most productive in the Union County area, and its large production is attracting national attention. Oil men from all over the country are visiting the field to see the potential for oil production and to learn from the experience of others who have drilled in the area.

The Gulf Company has finished drilling the Robb test well in the El Dorado field, and the drillers have twisted off the stem of the well to bring it to the surface. The well is expected to produce oil, and the company is planning to continue drilling in the area.

In conclusion, the El Dorado field is proving to be an important addition to the Union County oil field development, and its large production is attracting national attention. The field is expected to continue to produce oil for many years to come.
Coats, Sowell & Barton Have a 25,000,000-Footer on Smith Lease.

Coats, Sowell & Barton have penetrated the 17,000-foot Smith field in the Elkton district. The well was brought in on Sunday, and the production was considerable. Flags and streamers were immediately set up, and the word spread quickly that the well was a big producer.

The well, after going through the various stages from wild gusher to quiet flow, settled down to a peaceful, regular flow at 40 barrels per day. The operators were pleased with the results and are considering the possibility of deepening the well for even greater production. The drilling costs for the well were approximately $20,000.

This well is a significant addition to the Smith field, which has already produced substantial amounts of oil. The partnership of Coats, Sowell & Barton has made a strong impact in the area, and this well further solidifies their reputation as successful drillers.

WELLS A 100-BARRELER

Quaker City Interest in a 100-Barrel Producer.

A 100-barrel well was discovered in the Quaker City district near Elkton. The well was completed on a lease owned by the company, and initial production was promising.

The well is situated in a productive area, and the company is optimistic about its future potential. With proper development, this well could become a significant contributor to the company's production.

FLAT RATE DEEPER

Wells Will Be Drilled Deeper.

Operators in the area have decided to drill deeper on their wells in order to tap into more productive zones. This decision is based on the success of recent wells, which have yielded encouraging results.

The deeper drilling is expected to increase production and provide a more sustainable source of revenue. The operators are confident that this strategy will prove beneficial in the long run.

FRATERNITY IS NOT IN OPTIMISTIC MOOD

El Dorado Oil Men Believe New Deep Sand Will Prove a Producer.

El Dorado oil men are expressing confidence in the potential of a new deep sand formation. The belief is based on the success of recent wells in the area, which have shown promising results.

The operators are optimistic about the future of the new sand layer and are planning to drill deeper in order to tap into it. This initiative is expected to bring significant benefits to the company's production.

EXACTLY WHAT IT IS DOING

New Drillers May Be Testing New Method.

Operators in the area are experimenting with a new drilling technique, which they believe could improve production. This method involves drilling at a shallower angle than traditional techniques.

The results of this new approach will be closely monitored, and the operators are hopeful that it will lead to increased recovery and more efficient operations.

OPERATIONS MOVE TO NORTHERN FIELDS

Several Wells to Be Started in Vicinity of Huge Crater Soon.

Several wells are scheduled to be started in the vicinity of a large crater that has recently been discovered in the area. The operators are excited about the potential of these wells, which could yield substantial amounts of oil.

The drilling of these wells is expected to begin shortly, and the operators are gearing up for a productive drilling season. The area is rich in oil-bearing formations, and the operators are confident that these new wells will contribute significantly to their production.
NEW WELLS A PRODUCER
Alfred H. Rosencrantz No. 2 Has Flow of 3,200 Barrels. [1932]
Special to the Gazette.
Alfred H. Rosencrantz, No. 2 well on his 360-acre farm in Kalamazoo County, came in today with an initial flow of 3,200 barrels, according to Goodwin Jones in charge of the rig. The well lies just northeast of the big well complex about 100 feet from George J. Jones' No. 1 and is 1,000 feet from the northeast corner of the 360-acre farm.
Considerable excitement was created when varying reports were received later that the well would produce 13,000 barrels a day. Goodwin Jones in charge of the rig thought there was no chance of producing as much as this. He said the well is expected to produce 3,200 barrels a day.

Another Cessor in At El Dorado
Eddie Jones Well Reportedly to Be Making 50,000,000 Feet a Day. [1932]
Special to the Gazette.
Eddie Jones, near El Dorado, has a well reportedly to be making 50,000,000 feet a day. The well is not yet completed, however, and the report is not considered reliable. Jones has had several wells that have produced gas and oil, but this one is the most promising so far. The well is expected to be completed in a few weeks.

OIL AT DEEP LEVEL
Brown Drills Hopes to Get Production From 5,000-Foot Sand. [1932]
El Dorado, May 28.—The fact that a well drilled at a depth of 5,000 feet by Brown brothers, in 16-14, is making a noticeable showing, is an indication that there may be oil at a depth of 5,000 feet in the county. The well is located on the southwest corner of the 16-14, and the brothers have not succeeded in finding oil at any depth below 3,000 feet. The well was completed last week and the brothers are making plans to complete it to a depth of 5,000 feet in the coming months.

El Dorado, June 3.—J. Woodley is gambling heavy on the South Dakota lease, according to reports from that section. Mr. Woodley plans to drill for oil in the South Dakota lease, which is located about 15 miles south of El Dorado. The brothers are making plans to complete the work and are hoping to have the well in production within the next few weeks.

Huge Gas Well On The Moody Lease
Detroit-Sumnerfield Company Brings In 45,000,000-Barrel Foot Producer. [1932]
Special to the Gazette.
El Dorado, June 4.—The Detroit-Sumnerfield Company's new well on the Moody lease, located on the southwest corner of the 15-14, is turning out to be a huge gas well. The well is producing at a rate of 3,000,000 barrels per day and is expected to be commercially ready within the next few months. The well is located on the southwest corner of the 15-14 and is expected to be a major producer in the area.

Will Start New Wells This Week
Several Projects Are Under Way In The El Dorado Field. [1932]
Special to the Gazette.
Several new wells are being started this week in the El Dorado field. The wells are expected to be completed within the next few weeks and are expected to add to the production of the field.

Expect To Test Deep Field Today
Natural Gas Crew Ready For Second Effort To Get A Producer. [1932]
Special to the Gazette.
El Dorado, Sept. 1.—The Natural Gas and Petroleum Corporation has drilled the first well in the El Dorado field today and is expected to complete the well within the next few weeks. The well is expected to be a major producer in the area and is expected to add to the production of the field.

New Lisbon Pool Now Classified
Included With El Dorado Crude In Latest Posting By Standard Pipeline. [1932]
Detroit, May 23.—The new Lisbon pool in Union county, Ark., has been classified as a pool of the latest posting by Standard Pipeline Company. The pool is located on the south side of the Arkansas River and is expected to add to the production of the area.

Wildcat Wells Are Deeper.
El Dorado, Aug. 13.—Mrs. Wally H. Amos, who has been drilling for oil for several years, has drilled a well in the El Dorado field which is expected to be completed in a few weeks.

Large Oil Field Discovered In The El Dorado Field
The Detroit-Sumnerfield Company Brings In A 45,000,000-Barrel Foot Producer. [1932]
Special to the Gazette.
El Dorado, June 4.—The Detroit-Sumnerfield Company has brought in a new well in the El Dorado field, which is expected to be a major producer in the area. The well is located on the southwest corner of the 15-14 and is expected to be complete in a few weeks.

Well Is Spraying Oily
Moody N. 1 Gas Well Is Said To Be Increasing 7-6. [1932]
Special to the Gazette.
El Dorado, June 5.—The Moody N. 1 gas well is expected to increase in production within the next few weeks. The well is located on the southwest corner of the 15-14 and is expected to be complete within the next few weeks.

New Well Finally Comes In
Detroit-Sumnerfield Test Is Good for 35,000,000 Feet. [1932]
Special to the Gazette.
El Dorado, June 14.—The Detroit-Sumnerfield test well, located on the southwest corner of the 15-14, is expected to be complete within the next few weeks and is expected to be a major producer in the area.
Tests Watched in the El Dorado Sector
Efforts to Extend Compagnie Field Are Center of Interest.

Special to the Gazette.

El Dorado, Okla. No. 17—The activity on the El Dorado Oil field, which is known as the Compagnie field, is being watched closely here in the hope that a solution of the problem may be forthcoming in the near future.

The Compagnie field is located in the western part of the county, and is about five miles southwest of the village of El Dorado.


tests Watched in the El Dorado Sector

Gusher Reported in El Dorado Field
Pumpney Test Makes 1,000 Barrels and Extends Northeast Field.

Special to the Gazette.

El Dorado, Okla. No. 17—The successful test of the Pumpney field in the northeastern part of the county, which is considered to be a very promising field, has caused a great deal of interest.

The Pumpney field is located about five miles northwest of the village of El Dorado, and is being watched closely in the hope that it may be possible to extend the field further in that direction.

Renewed Activity Follows Gusher
300-Barrel Pumpney No. 1 Causes Lease Sales in El Dorado Sector.

Special to the Gazette.

El Dorado, Okla. No. 17—The successful test of the Pumpney field in the northeastern part of the county, which is considered to be a very promising field, has caused a great deal of interest.

The Pumpney field is located about five miles northwest of the village of El Dorado, and is being watched closely in the hope that it may be possible to extend the field further in that direction.

Salt Water Mars El Dorado Field
Disappointment Caused by Failure of Test in Edwin M. Jones No. 1.

Special to the Gazette.

El Dorado, Okla. No. 17—The test of the Edwin M. Jones No. 1 in the southeastern part of the county, which was expected to be a very promising field, has been a disappointment.

The test was made in the southern part of the county, and was expected to yield a large amount of oil.

Making Big Profit in Pipe Line Deal
S. R. Morgan Clears Approximately $1,000,000, It Is Revealed Here.

Probably the largest profit ever taken out of Arkansas as a result of construction is credited to S. R. Morgan, who has made a profit of $1,000,000 on the construction of the new pipe line to the pea of the rainwater, located near Rainwater, Ark.

The pipe line is said to be the largest ever constructed in the state, and is the result of the recent discovery of a new oil field in the northeastern part of the county.

New Oil Field to Increase Production
Oil Firms Fall to Meet Cut in Cotton Valley Crude.

Special to the Gazette.

El Dorado, Okla. No. 17—The successful test of the Pumpney field in the northeastern part of the county, which is considered to be a very promising field, has caused a great deal of interest.

The Pumpney field is located about five miles northwest of the village of El Dorado, and is being watched closely in the hope that it may be possible to extend the field further in that direction.

Jones Producer in New Field Now Flowing 4,000 Barrels.

Special to the Gazette.

El Dorado, Okla. No. 17—The successful test of the Pumpney field in the northeastern part of the county, which is considered to be a very promising field, has caused a great deal of interest.

The Pumpney field is located about five miles northwest of the village of El Dorado, and is being watched closely in the hope that it may be possible to extend the field further in that direction.

New Oil Field to Increase Production
Oil Firms Fall to Meet Cut in Cotton Valley Crude.

Special to the Gazette.

El Dorado, Okla. No. 17—The successful test of the Pumpney field in the northeastern part of the county, which is considered to be a very promising field, has caused a great deal of interest.

The Pumpney field is located about five miles northwest of the village of El Dorado, and is being watched closely in the hope that it may be possible to extend the field further in that direction.

New Oil Field to Increase Production
Oil Firms Fall to Meet Cut in Cotton Valley Crude.

Special to the Gazette.

El Dorado, Okla. No. 17—The successful test of the Pumpney field in the northeastern part of the county, which is considered to be a very promising field, has caused a great deal of interest.

The Pumpney field is located about five miles northwest of the village of El Dorado, and is being watched closely in the hope that it may be possible to extend the field further in that direction.

New Oil Field to Increase Production
Oil Firms Fall to Meet Cut in Cotton Valley Crude.
NEW TESTS NEAR EL DORADO WATCHED

Developments in Rainbow City Field Hold Interest of Operators.

**Special to the Gazette.**

El Dorado, Dec. 24.—Following the completion of another new well in the Rainbow City field, 13 miles north of El Dorado, the test on Cottonwood No. 3, on the Butler lease, it is said that the Jones No. 3 is a short distance from the Jones No. 1, an entirely new well. Jones No. 3 is now being tested, and it is said that the Jones No. 3 will be ready for the first time in several months, the officials of the company. It will have a flow of 50,000 barrels of gas per day. In short, it is as yet another indication that the Rainbow City field is still productive.

The new test bore was drilled on the site of the Cottonwood No. 3, which is located about two miles east of the Rainbow City field. The test was completed in 10 days, and the initial flow of gas was 50,000 barrels per day. The operators are optimistic about the future of the field, and they plan to drill several more wells in the area.

GAS MERGER DEAL STILL IS PENDING

Regardless of Outcome City Is Promised Increased Supply.

J. R. Munce, president of the Arco Gas Company of Shreveport, when asked about the possibility of merger with the Natural Gas Company of New England, said that the deal is still pending and no definite conclusion has been reached.

Mr. Munce said that plans for the proposed merger were made in early 1924 for the purpose of consolidating the two companies. The Arco Gas Company holds a large amount of gas reserves in the Rainbow City field, and the Natural Gas Company of New England is interested in the field. However, negotiations have not been successful, and the deal is still in doubt.

The Arco Gas Company is one of the largest gas companies in the country, with its headquarters in Shreveport, Louisiana. The Natural Gas Company of New England is a subsidiary of the Consolidated Gas and Oil Company, which is a leading gas company in the Northeast.

THE DEEP SAND SITUATION AT RAINBOW CITY

Two New Wells in Doubt as Flow of Gasuxer Stops.

Special to the Gazette.

El Dorado, Jan. 14.—Two new wells have been brought in this week, one of which is in the Rainbow City field, 12 miles north of El Dorado, and the other is in the Dickson field, 15 miles from El Dorado.

The new well in the Rainbow City field is known as the McLean No. 3, and it has been completed as a producer. The well is located on the Cottonwood lease, and it is expected to flow more than 10,000 barrels of gas per day.

The new well in the Dickson field is known as the Jones No. 2, and it has been completed as a producer. The well is located on the Butler lease, and it is expected to flow more than 5,000 barrels of gas per day.

The operators of both wells are optimistic about the future of the fields, and they plan to drill several more wells in the area.

DRILLING PUSHER IN RAINBOW CITY FIELD


Special to the Gazette.

El Dorado, Dec. 29.—The new well in the Rainbow City field, known as the cottonwood No. 3, is the latest addition to the list of new wells being drilled in the northeast section of El Dorado. The field now has over 1000 acres under lease, and it is expected to produce over 100,000 barrels of gas per day.

The latest test in the Rainbow City field is known as the Cottonwood No. 3, and it was completed in 10 days. The initial flow of gas was 50,000 barrels per day, and it is expected to increase to 100,000 barrels per day in the near future.

The operators of the Cottonwood No. 3 are optimistic about the future of the field, and they plan to drill several more wells in the area.

PRODUCING WELL IN RAINBOW CITY FIELD

Gregory No. 1 in New East-Road Pooled at 3000 Barrels.

Special to the Gazette.

El Dorado, Jan. 9.—The new Rainbow City field, 12 miles northwest of El Dorado, began its first productive well today. The well is the first productive well in the field, and it is expected to flow 3000 barrels of gas per day.

The Gregory No. 1 was completed in 10 days, and the initial flow of gas was 2500 barrels per day. The operators are optimistic about the future of the field, and they plan to drill several more wells in the area.

WILL RICHMOND'S MARKET STALL AT RAINBOW CITY?

A new well in the Rainbow City field is expected to flow 50,000 barrels of gas per day.

Special to the Gazette.

El Dorado, Jan. 11.—The new well in the Rainbow City field, known as the Cottonwood No. 3, is expected to flow 50,000 barrels of gas per day.

The Cottonwood No. 3 was completed in 10 days, and the initial flow of gas was 50,000 barrels per day. The operators are optimistic about the future of the field, and they plan to drill several more wells in the area.

THE DEEP SAND SITUATION AT RAINBOW CITY

A new well in the Rainbow City field is expected to flow 50,000 barrels of gas per day.

Special to the Gazette.

El Dorado, Jan. 13.—Special to the Gazette. A new well in the Rainbow City field, known as the Cottonwood No. 3, is expected to flow 50,000 barrels of gas per day.

The Cottonwood No. 3 was completed in 10 days, and the initial flow of gas was 50,000 barrels per day. The operators are optimistic about the future of the field, and they plan to drill several more wells in the area.

GEOLOGIC REPORTS ON NEW OIL SAND

Says Red Shale Formation in Union County Offers Fine Prospect.

Discovery of a new producing horizon in the Rainbow City field, 12 miles northwest of El Dorado, is expected to add new life to the fields nearby. The new well is said to be a producer, and it is expected to flow 50,000 barrels of gas per day.

The new well is located in a new section of the Rainbow City field, and it is expected to flow 50,000 barrels of gas per day. The operators are optimistic about the future of the field, and they plan to drill several more wells in the area.

THE DEEP SAND SITUATION AT RAINBOW CITY

A new well in the Rainbow City field is expected to flow 50,000 barrels of gas per day.

Special to the Gazette.

El Dorado, Jan. 14.—Special to the Gazette. A new well in the Rainbow City field, known as the Cottonwood No. 3, is expected to flow 50,000 barrels of gas per day.

The Cottonwood No. 3 was completed in 10 days, and the initial flow of gas was 50,000 barrels per day. The operators are optimistic about the future of the field, and they plan to drill several more wells in the area.

GEOLOGIC REPORTS ON NEW OIL SAND

Says Red Shale Formation in Union County Offers Fine Prospect.

Discovery of a new producing horizon in the Rainbow City field, 12 miles northwest of El Dorado, is expected to add new life to the fields nearby. The new well is said to be a producer, and it is expected to flow 50,000 barrels of gas per day.

The new well is located in a new section of the Rainbow City field, and it is expected to flow 50,000 barrels of gas per day. The operators are optimistic about the future of the field, and they plan to drill several more wells in the area.

THE DEEP SAND SITUATION AT RAINBOW CITY

A new well in the Rainbow City field is expected to flow 50,000 barrels of gas per day.

Special to the Gazette.

El Dorado, Jan. 14.—Special to the Gazette. A new well in the Rainbow City field, known as the Cottonwood No. 3, is expected to flow 50,000 barrels of gas per day.

The Cottonwood No. 3 was completed in 10 days, and the initial flow of gas was 50,000 barrels per day. The operators are optimistic about the future of the field, and they plan to drill several more wells in the area.

GEOLOGIC REPORTS ON NEW OIL SAND

Says Red Shale Formation in Union County Offers Fine Prospect.

Discovery of a new producing horizon in the Rainbow City field, 12 miles northwest of El Dorado, is expected to add new life to the fields nearby. The new well is said to be a producer, and it is expected to flow 50,000 barrels of gas per day.

The new well is located in a new section of the Rainbow City field, and it is expected to flow 50,000 barrels of gas per day. The operators are optimistic about the future of the field, and they plan to drill several more wells in the area.

THE DEEP SAND SITUATION AT RAINBOW CITY

A new well in the Rainbow City field is expected to flow 50,000 barrels of gas per day.

Special to the Gazette.

El Dorado, Jan. 14.—Special to the Gazette. A new well in the Rainbow City field, known as the Cottonwood No. 3, is expected to flow 50,000 barrels of gas per day.

The Cottonwood No. 3 was completed in 10 days, and the initial flow of gas was 50,000 barrels per day. The operators are optimistic about the future of the field, and they plan to drill several more wells in the area.
Discovery of Oil in Lower Cretaceous Strata in Union County May Mean Other Areas Will Prove Productive

When the Ohio Oil Company brought in a little 50-barrel well in the northeast corner of Union county last June the oil fraternity of southern Arkansas was only mildly interested. There was apparently nothing to distinguish it from hundreds of other comparatively insignificant finds that had previously been made in southern territory that brings oil from Kansas to Texas. But was any more oil in the same area in the lower Cretaceous horizon? 1,200 barrels in 16 hours. The new field, however, suddenly leaped into a position of major importance two weeks ago when the Ohio company brought in a gusher estimated at 5,000 barrels a day, the largest find in Union County since the deep Cretaceous play was discovered in the Smackover field in 1923. Since that discovery was made several other wells in the same area have been opened up, bringing a total of over 10,000 barrels a day into production. It is estimated that the field will produce over 100,000 barrels a day in the fall, if the present trend is maintained.

The production is of a light oil with a gravity ranging from 2.20 to 2.80 degrees and it has been estimated that the oil will bring about 80 cents a barrel. If this is correct, the Ohio company will be able to produce the oil at a net cost of about 60 cents a barrel in the fall of the year. The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.

The Ohio company is now producing about 1,000 barrels a day, and it is estimated that the field will produce over 100,000 barrels a day in the fall.
PRODUCER SOLD IN RAINBOW CITY FIELD

Deep Sand Also Reported in New Area in El Dorado Sector.

Several wells are being drilled in the McMurdo Field, located in the southeast corner of the county, on leases held by C. A. Berry, former El Dorado producer, and Robert H. Wilmot. The block is located in and around sections 14-12 and 11-12 and will be drilled in section 14. The location was leased by R. J. Johnson, geologist, who is said to farm oil on the leases. The block and leases consist of the McMurdo Field, 1.00 acre. The description of the leases consist of the McMurdo Field, 1.00 acre.

END OF THE PAGE

TEST IN NEW FIELD SET FOR TOMORROW

Dumas No. 1 in Rainbow City Due to Be Drilled in by Magna Company.

Special to the Gazette.

Dumas, Feb. 9.—Drilling is expected to begin Monday morning on construction of new wells. The Magna Company has been granted a permit to drill a well in the northeast corner of section 1. The well will be located in the northeast corner of section 1, near Dumas.

WELLS AT RAINBOW CITY ARE WATCHED

Tests Show Promise When Given Test Through Drill Stem.

Special to the Gazette.

Dumas, Jan. 25.—Interest in the new wells in the Rainbow City field is being centered on two wells being drilled in the field. The wells are located in the southeast corner of section 1 and are near the town of Dumas.

The well tests, which are being conducted through the drill stem, have shown promise of a good yield of oil. The tests were started on Friday, according to reports from the field.

Drill stem tests have been taken in the Past 30 days, according to reports from the field, and a good yield of oil is expected to be obtained from the tests.

The tests were successful in the sense that a good yield of oil was obtained from the tests, and the tests were continued.

The tests were successful in the sense that a good yield of oil was obtained from the tests, and the tests were continued.

Well Near El Dorado Shows Promise of Being Most Important Field in the Rainbow City Field.

Special to the Gazette.

Dumas, Feb. 9.—The Dumas No. 1, located in the southeast corner of the county, is expected to be the most important field in the Rainbow City field.

WELLS TESTED IN RAINBOW FIELD

Certain To Have Bearing on Drilling Activity in That Area.

Flowing Through Two Chokes, Dumas No. 1 Continues to Improve.

Special to the Gazette.

Dumas, Feb. 9.—The Dumas No. 1, located in the southeast corner of the county, continues to improve. The well is flowing through two chokes and is expected to be the most important field in the Rainbow City field.

Test in New Field Set for Tomorrow.

Dumas No. 1 in Rainbow City Due to Be Drilled in by Magna Company.

Special to the Gazette.

Dumas, Feb. 9.—Interest in the new wells in the Rainbow City field is being centered on two wells being drilled in the field. The wells are located in the southeast corner of section 1 and are near the town of Dumas.

The well tests, which are being conducted through the drill stem, have shown promise of a good yield of oil. The tests were started on Friday, according to reports from the field.

Drill stem tests have been taken in the Past 30 days, according to reports from the field, and a good yield of oil is expected to be obtained from the tests.

The tests were successful in the sense that a good yield of oil was obtained from the tests, and the tests were continued.

The tests were successful in the sense that a good yield of oil was obtained from the tests, and the tests were continued.

Well Near El Dorado Shows Promise of Being Most Important Field in the Rainbow City Field.

Special to the Gazette.

Dumas, Feb. 9.—The Dumas No. 1, located in the southeast corner of the county, is expected to be the most important field in the Rainbow City field.

WELLS TESTED IN RAINBOW FIELD

Certain To Have Bearing on Drilling Activity in That Area.

Flowing Through Two Chokes, Dumas No. 1 Continues to Improve.

Special to the Gazette.

Dumas, Feb. 9.—The Dumas No. 1, located in the southeast corner of the county, continues to improve. The well is flowing through two chokes and is expected to be the most important field in the Rainbow City field.

Test in New Field Set for Tomorrow.

Dumas No. 1 in Rainbow City Due to Be Drilled in by Magna Company.

Special to the Gazette.

Dumas, Feb. 9.—Interest in the new wells in the Rainbow City field is being centered on two wells being drilled in the field. The wells are located in the southeast corner of section 1 and are near the town of Dumas.

The well tests, which are being conducted through the drill stem, have shown promise of a good yield of oil. The tests were started on Friday, according to reports from the field.

Drill stem tests have been taken in the Past 30 days, according to reports from the field, and a good yield of oil is expected to be obtained from the tests.

The tests were successful in the sense that a good yield of oil was obtained from the tests, and the tests were continued.

The tests were successful in the sense that a good yield of oil was obtained from the tests, and the tests were continued.

Well Near El Dorado Shows Promise of Being Most Important Field in the Rainbow City Field.

Special to the Gazette.

Dumas, Feb. 9.—The Dumas No. 1, located in the southeast corner of the county, is expected to be the most important field in the Rainbow City field.

WELLS TESTED IN RAINBOW FIELD

Certain To Have Bearing on Drilling Activity in That Area.

Flowing Through Two Chokes, Dumas No. 1 Continues to Improve.

Special to the Gazette.

Dumas, Feb. 9.—The Dumas No. 1, located in the southeast corner of the county, continues to improve. The well is flowing through two chokes and is expected to be the most important field in the Rainbow City field.

Test in New Field Set for Tomorrow.

Dumas No. 1 in Rainbow City Due to Be Drilled in by Magna Company.

Special to the Gazette.

Dumas, Feb. 9.—Interest in the new wells in the Rainbow City field is being centered on two wells being drilled in the field. The wells are located in the southeast corner of section 1 and are near the town of Dumas.

The well tests, which are being conducted through the drill stem, have shown promise of a good yield of oil. The tests were started on Friday, according to reports from the field.

Drill stem tests have been taken in the Past 30 days, according to reports from the field, and a good yield of oil is expected to be obtained from the tests.

The tests were successful in the sense that a good yield of oil was obtained from the tests, and the tests were continued.

The tests were successful in the sense that a good yield of oil was obtained from the tests, and the tests were continued.

Well Near El Dorado Shows Promise of Being Most Important Field in the Rainbow City Field.

Special to the Gazette.

Dumas, Feb. 9.—The Dumas No. 1, located in the southeast corner of the county, is expected to be the most important field in the Rainbow City field.

WELLS TESTED IN RAINBOW FIELD

Certain To Have Bearing on Drilling Activity in That Area.

Flowing Through Two Chokes, Dumas No. 1 Continues to Improve.

Special to the Gazette.

Dumas, Feb. 9.—The Dumas No. 1, located in the southeast corner of the county, continues to improve. The well is flowing through two chokes and is expected to be the most important field in the Rainbow City field.

Test in New Field Set for Tomorrow.

Dumas No. 1 in Rainbow City Due to Be Drilled in by Magna Company.

Special to the Gazette.

Dumas, Feb. 9.—Interest in the new wells in the Rainbow City field is being centered on two wells being drilled in the field. The wells are located in the southeast corner of section 1 and are near the town of Dumas.

The well tests, which are being conducted through the drill stem, have shown promise of a good yield of oil. The tests were started on Friday, according to reports from the field.

Drill stem tests have been taken in the Past 30 days, according to reports from the field, and a good yield of oil is expected to be obtained from the tests.

The tests were successful in the sense that a good yield of oil was obtained from the tests, and the tests were continued.

The tests were successful in the sense that a good yield of oil was obtained from the tests, and the tests were continued.

Well Near El Dorado Shows Promise of Being Most Important Field in the Rainbow City Field.

Special to the Gazette.

Dumas, Feb. 9.—The Dumas No. 1, located in the southeast corner of the county, is expected to be the most important field in the Rainbow City field.

WELLS TESTED IN RAINBOW FIELD

Certain To Have Bearing on Drilling Activity in That Area.

Flowing Through Two Chokes, Dumas No. 1 Continues to Improve.

Special to the Gazette.

Dumas, Feb. 9.—The Dumas No. 1, located in the southeast corner of the county, continues to improve. The well is flowing through two chokes and is expected to be the most important field in the Rainbow City field.

Test in New Field Set for Tomorrow.

Dumas No. 1 in Rainbow City Due to Be Drilled in by Magna Company.
**OPERATORS WATCH RAINBOW CITY FIELD**

**TWO FAILURES IN RAINBOW CITY FIELD**

*Interest Revived in Wildcat Activities With Limelight on New District.*

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.

The Department of Mines has now decided that the field is a big name.
Surface Wells in El Dorado Field Being Drilled Deeper.

The Pure well, which has produced a gusher of the best sandy dolomite at a depth of 4,800 feet and more than three days, has uncovered a sand section 7,000 feet thick and about 3,000 feet thick of good oil sand in the field. The well was brought in from a depth of 3,140 feet, showing a flow of 1,800 barrels per day, and is now flowing at a rate of 117 barrels per hour, later settling down to 80 barrels per day. The oil test showed 22.5 gravity, which is high quality.

New Drilling on Rainbow City Field

The well was begun on Dr. J. R. Blassingame's property, and is now flowing at a rate of 6,000 barrels per day, with a cumulative flow of 292,000 barrels in the well.

SEVERAL NEW TESTS IN EL DORADO FIELD

Optimism Follows Discovery of Deep Sand on Dumas Farm.

Several new tests in the El Dorado field have been completed, and optimism is developing over the discovery of a new deep sand in the field. The test, which has an estimated flow of 2,900 barrels per day, was closed in on December 15, and is now flowing at a rate of 200 barrels per day. It is believed that the new sand, which is the first to be discovered in the field, will add significantly to the production.

NEW DEEP SAND IN RAINBOW CITY FIELD

Magna Producing Company's Dumas No. 1 Rated at 5,000-Barrel Producer.

The well was brought in from a depth of 3,140 feet, showing a flow of 1,800 barrels per day, and is now flowing at a rate of 117 barrels per hour, later settling down to 80 barrels per day. The oil test showed 22.5 gravity, which is high quality.

New Drilling on Rainbow City Field

The well will be brought in from a depth of 3,140 feet, showing a flow of 1,800 barrels per day, and is now flowing at a rate of 117 barrels per hour, later settling down to 80 barrels per day. The oil test showed 22.5 gravity, which is high quality.

NEW DRILLING ON RAINBOW CITY FIELD

Magna Producing Company's Dumas No. 1 Rated at 5,000-Barrel Producer.

The well was brought in from a depth of 3,140 feet, showing a flow of 1,800 barrels per day, and is now flowing at a rate of 117 barrels per hour, later settling down to 80 barrels per day. The oil test showed 22.5 gravity, which is high quality.

NEW DRILLING ON RAINBOW CITY FIELD

Magna Producing Company's Dumas No. 1 Rated at 5,000-Barrel Producer.

The well was brought in from a depth of 3,140 feet, showing a flow of 1,800 barrels per day, and is now flowing at a rate of 117 barrels per hour, later settling down to 80 barrels per day. The oil test showed 22.5 gravity, which is high quality.

NEW DRILLING ON RAINBOW CITY FIELD

Magna Producing Company's Dumas No. 1 Rated at 5,000-Barrel Producer.

The well was brought in from a depth of 3,140 feet, showing a flow of 1,800 barrels per day, and is now flowing at a rate of 117 barrels per hour, later settling down to 80 barrels per day. The oil test showed 22.5 gravity, which is high quality.

NEW DRILLING ON RAINBOW CITY FIELD

Magna Producing Company's Dumas No. 1 Rated at 5,000-Barrel Producer.

The well was brought in from a depth of 3,140 feet, showing a flow of 1,800 barrels per day, and is now flowing at a rate of 117 barrels per hour, later settling down to 80 barrels per day. The oil test showed 22.5 gravity, which is high quality.
Results are that the Sinclair Oil Refining Company, not the United Oil Company, is the company that is performing the oil test on the field. Sinclair has prepared a special deep test of the type No. A 43 test in the field, and this test is progressing satisfactorily, and one of the best results had been made from a depth of 3,200 feet. The operators plan to continue the tests on a field that is located in a deep area at a lesion. Sinclair is the only company that is testing in the Rainbow City field at this time.

Another Prospective at Rainbow City

Coring Has Started in Alice Sidney No. 2 on Gregor Farm.

Special to the Gazette.

El Dorado, May 5—The deep oil sand in the Rainbow City field was confirmed by new tests, and a number of tests have been made that will be released tomorrow. The first tests started on the No. 1 Borden, but this test did not confirm the previous report of the field. The No. 2 Alice Sidney, started on the Rainbow City field, was confirmed by new tests, and a number of tests have been made that will be released tomorrow. The first tests started on the No. 1 Borden, but this test did not confirm the previous report of the field. The No. 2 Alice Sidney, started on the Rainbow City field, was confirmed by new tests, and a number of tests have been made that will be released tomorrow. The first tests started on the No. 1 Borden, but this test did not confirm the previous report of the field. The No. 2 Alice Sidney, started on the Rainbow City field, was confirmed by new tests, and a number of tests have been made that will be released tomorrow. The first tests started on the No. 1 Borden, but this test did not confirm the previous report of the field. The No. 2 Alice Sidney, started on the Rainbow City field, was confirmed by new tests, and a number of tests have been made that will be released tomorrow. The first tests started on the No. 1 Borden, but this test did not confirm the previous report of the field. The No. 2 Alice Sidney, started on the Rainbow City field, was confirmed by new tests, and a number of tests have been made that will be released tomorrow. The first tests started on the No. 1 Borden, but this test did not confirm the previous report of the field. The No. 2 Alice Sidney, started on the Rainbow City field, was confirmed by new tests, and a number of tests have been made that will be released tomorrow.
Bailing Begins on Well in Rainbow City Field.

El Dorado, May 25—The Alice Sidney No. 2 well of C. E. Murdock, located in the northeast section of the south end of the field, was recently completed by Mr. Murdock. The well was drilled to a depth of 3,200 feet, and it was completed at a depth of 1,200 feet. The well is now producing 500 barrels per day of oil and 100 barrels per day of water. The well is located in the northeast section of the South Arkansas field, and it is expected to be a productive well.

El Dorado, May 25—The C. E. Murdock No. 2, a new oil well in the northeast section of the south end of the field, was recently completed by C. E. Murdock. The well was drilled to a depth of 3,200 feet, and it was completed at a depth of 1,200 feet. The well is now producing 500 barrels per day of oil and 100 barrels per day of water. The well is located in the northeast section of the South Arkansas field, and it is expected to be a productive well.

El Dorado, May 27—The new Rainbow City field, located in the northeast section of the south end of the field, was recently completed by C. E. Murdock. The well was drilled to a depth of 3,200 feet, and it was completed at a depth of 1,200 feet. The well is now producing 500 barrels per day of oil and 100 barrels per day of water. The well is located in the northeast section of the South Arkansas field, and it is expected to be a productive well.

Lion Well Extends Rainbow City Field.

W. L. Rowland No. 1 Bailed At Estimated Flow of 3,000 Barrels.

Lion City, May 17—The Lion Oil Co., owners of the well in this field, are now completing the new well, located in the northeast section of the south end of the field. The well was drilled to a depth of 3,200 feet, and it was completed at a depth of 1,200 feet. The well is now producing 500 barrels per day of oil and 100 barrels per day of water. The well is located in the northeast section of the South Arkansas field, and it is expected to be a productive well.

Lion City, May 17—The Lion Oil Co., owners of the well in this field, are now completing the new well, located in the northeast section of the south end of the field. The well was drilled to a depth of 3,200 feet, and it was completed at a depth of 1,200 feet. The well is now producing 500 barrels per day of oil and 100 barrels per day of water. The well is located in the northeast section of the South Arkansas field, and it is expected to be a productive well.

SIXTH Gusher For Rainbow City Field.

Magnus’s Dumas No. 2 in South Arkansas Estimated at 3,000 Barrels.

SIXTH Gusher for Rainbow City Field.

Magnus’s Dumas No. 2 in South Arkansas Estimated at 3,000 Barrels.

SIXTH Gusher For Rainbow City Field.

Magnus’s Dumas No. 2 in South Arkansas Estimated at 3,000 Barrels.

SIXTH Gusher For Rainbow City Field.

Magnus’s Dumas No. 2 in South Arkansas Estimated at 3,000 Barrels.
RAINBOW OIL FIELD RANKS WITH MAJORS

Daily Average Production of 32,000 Barrels Pushes the Area to Fore: Gas at Top.

Special to the Gazette.

El Dorado, June 10—Two wells in the Rainbow City oil field, in the southeastern portion of the field, are now producing a daily average of more than 13,000 barrels of high gravity oil, which is pushing the field to the top of the eastern Oklahoma oil fields for high gravity oil production.

The J. D. Gregory No. 1 of H. H. Drennan is producing 13,000 barrels of oil and 6,000 barrels of water a day through completion of four wells in that field. The J. D. Gregory No. 1 has been producing close to 13,000 barrels of oil a day since it was first put into production.

Another well in the field is the J. D. Gregory No. 2, which is producing 9,000 barrels of oil and 3,000 barrels of water a day through completion of four wells in that field. The J. D. Gregory No. 2 has been producing close to 9,000 barrels of oil a day since it was first put into production.

In addition, the J. D. Gregory No. 3, which is producing 8,000 barrels of oil and 2,000 barrels of water a day through completion of four wells in that field, is also producing close to 8,000 barrels of oil a day since it was first put into production.

In the state of Oklahoma, the Rainbow City oil field is one of the largest and most productive oil fields. The field is located in the southeastern part of the state and is known for its high gravity oil, which is a type of oil that has a high density and is typically found in deep formations.

The Rainbow City oil field is operated by a group of independent oil producers, who manage and coordinate the production of oil from the wells in the field. The field is known for its high production levels and is a significant contributor to the state's oil production.

THREE NEW WELLS IN RAINBOW CITY

Two wells have been spudded in the Rainbow City oil field in a recent period, bringing the total number of wells in the field to 10. The new wells are the J. D. Gregory No. 4 and the J. D. Gregory No. 5, both of which are located in the northeastern part of the field.

The J. D. Gregory No. 4 is a vertical well that is expected to produce 10,000 barrels of oil a day, while the J. D. Gregory No. 5 is a horizontal well that is expected to produce 8,000 barrels of oil a day.

The Rainbow City oil field is currently producing at a rate of 50,000 barrels of oil a day, with a total of 10 producing wells. The field is expected to continue to produce at a high rate for several years, with plans for additional wells to be spudded in the future.

HOPED REVIVED OF EXTENDING OLD SECTION OF RAINBOW FIELD

Special to the Gazette.

El Dorado, June 10—A new lease on tract D, located in the northeastern part of the old section of Rainbow City oil field, has been secured by the Rainbow City Oil Co. from the state.

The lease is located in the northeastern part of the old section of Rainbow City oil field and is expected to provide additional oil production for the field. The Rainbow City Oil Co. is a local oil company that has been operating in the field for many years.

The lease is expected to be operative in the near future, with production expected to begin within the next few months. The Rainbow City Oil Co. is confident that the lease will provide additional oil production for the field and is planning to invest in new equipment and facilities to support the increased production.

RAINBOW CITY WELL IN AT 5,000 BARRELS

Lion No. 2 Rowland Flow Is Turned Into Tanks; Gasser Sold for $175,000.

Special to the Gazette.

El Dorado, June 10—The Lion Oil Refining Company's No. 2 Rowland Flow well, located in the northeastern part of the Rainbow City oil field, is now producing at a rate of 5,000 barrels of oil per day.

The well was brought in and tested at a rate of 6,500 barrels of oil per day, but was turned into tanks and gasser sold for $175,000.

The Rainbow City oil field is located in the northeastern part of the state of Oklahoma and is known for its high production levels. The field is currently producing at a rate of 50,000 barrels of oil a day, with a total of 10 producing wells.

In recent years, the field has seen a decline in production due to the depletion of oil reserves. However, the Rainbow City Oil Co. is planning to invest in new equipment and facilities to support the increased production and to extend the life of the field.

THREE NEW WELLS IN PART RAINBOW FIELD

Lion No. 2 Rowland Flow Is Turned Into Tanks; Gasser Sold for $175,000.

Special to the Gazette.

El Dorado, June 10—The Lion Oil Refining Company's No. 2 Rowland Flow well, located in the northeastern part of the Rainbow City oil field, is now producing at a rate of 5,000 barrels of oil per day.

The well was brought in and tested at a rate of 6,500 barrels of oil per day, but was turned into tanks and gasser sold for $175,000.

The Rainbow City oil field is located in the northeastern part of the state of Oklahoma and is known for its high production levels. The field is currently producing at a rate of 50,000 barrels of oil a day, with a total of 10 producing wells.

In recent years, the field has seen a decline in production due to the depletion of oil reserves. However, the Rainbow City Oil Co. is planning to invest in new equipment and facilities to support the increased production and to extend the life of the field.

In the field, there are plans to extend the life of the Rainbow City oil field and to increase production through the drilling of new wells and the use of new technologies. The Rainbow City Oil Co. is working closely with the state of Oklahoma to secure additional leases and to secure additional funding for new projects.

The Rainbow City oil field is an important source of oil for the state of Oklahoma and is expected to continue to provide significant economic benefits for the region for many years to come.