Well Officials Are Optimistic

First Deep Sand Producer in Smackover Field Seen.

Dr. El Dorado, Ark.—Completion of well No. 201 of the Phillips Petroleum Company, with operating permits from the Department of Public Service for testing as the first deep sand producer in the Smackover field, is scheduled to start shortly.

The well is located in section 15, T. 15 N., R. 22 W., Logan County, in the northeast corner of the Smackover field, and is one of several deep sand wells which have been completed by the company in the area.

The well is drilled to a depth of 5,400 feet, and is equipped with three 3½-inch pipe lines, one of which is in operation. The well is expected to produce at a rate of 1,500 barrels of oil per day.

Deep Sand Producer At Smackover

El Dorado, Ark.—Deep sand production in the Smackover field,深层 records show, has increased from 500 to 1,200 barrels of oil per day in the past ten days.

The field is now producing at a rate of 2,000 barrels of oil per day, and it is expected that this production will increase to 3,000 barrels per day in the near future.

Deep Sand Production Assured

El Dorado, Ark., May 2 (UP)—Deep sand production in the Smackover field is assured, according to the Phillips Petroleum Company.

The company has completed a number of deep sand wells in the area, and it is expected that these wells will continue to produce at a rate of 2,000 barrels of oil per day.

Will Limit Drilling In Deep Sand

El Dorado, Ark., May 4 (UP)—The state Conservation Board of the state of Arkansas has set a limit of 1,000 barrels of oil per day for drilling in the deep sand field.

The limit is expected to help control the oil production in the area, and it is hoped that this will help to prevent the depletion of the field.

Bribe Traded by Producers

El Dorado, Ark., May 5 (UP)—Bribe trading has been reported in the Smackover field, according to the state Conservation Board.

Several producers have been reported to have paid bribes to obtain permits to drill in the area.

Deep Test Completed For Producer

El Dorado, Ark., May 6 (UP)—The state Conservation Board of the state of Arkansas has completed a deep test in the Smackover field.

The test was conducted in section 15, T. 15 N., R. 22 W., Logan County, and it is expected that this will help to determine the potential of the field.

Deep Test

El Dorado, Ark., Apr. 28 (UP)—A second oil test was initiated in the Smackover field, according to the state Conservation Board.

The test is expected to help determine the potential of the field, and it is hoped that this will help to increase the oil production in the area.

Reynolds Well Is Gauged At 500 Barrels

El Dorado, Ark., May 6 (UP)—Reynolds well, located in Union County, is expected to produce at a rate of 500 barrels of oil per day.

The well is expected to start producing in the near future, and it is hoped that this will help to increase the oil production in the area.
Drilling Permits Issued For Five Test Wells.

Special to the Gazette.

Tom Rust, Secretary of the Department of the Interior, has issued ten drilling permits for five new wells in South Arkansas, in compliance with the provisions of the Conservation Act of 1931. The permits were issued to five companies, including the Phillips Petroleum Company, the Humble Oil & Refining Company, the Standard Oil Company of California, the Gulf Oil Corporation, and the Standard Oil Company of New Jersey.

The permits allow the companies to drill for oil and gas on tracts of land in the state, and the companies are required to submit regular reports of their drilling activities to the Department of the Interior.

Another Good Oil Well In Rainbow City

Special to the Gazette.

Another good oil well has been found in Rainbow City, Alabama. The well, located in the northeast section of section 27 of T3S R14E in the northeast quarter of the southwest quarter of section 27-14-15 in Union County.

The well has produced substantial quantities of oil and gas, and local residents are optimistic about the potential for future production. The discovery is the latest in a series of oil and gas finds in the area, which has become a major center of exploration and production in recent years.

Much Drilling In Smackover Field

Special to the Gazette.

There is much drilling activity in the southeastern part of Arkansas, particularly in the Smackover area. Companies are drilling for oil and gas, and the area is considered one of the most promising oil and gas producing regions in the state.

Much Drilling Activity Under Way in South Arkansans.

Special to the Gazette.

There is much drilling activity under way in the southeastern part of Arkansas, particularly in the Smackover area. Companies are drilling for oil and gas, and the area is considered one of the most promising oil and gas producing regions in the state.

Examination of Water in Field.

J. C. Burkett, a reservoir engineer, has examined the water in the Rainbow City field and has found that it is suitable for use in the field. The water is clear and free of impurities, and is expected to be useful in future drilling operations.

The field has been the subject of much interest in recent months, as it is believed to be a major oil and gas producing area. The discovery has been reported by several local newspapers, and is expected to have a significant impact on the local economy.

The geological formations in the field are believed to be well-suited for oil and gas production, and the area is expected to be a major source of revenue for the state in the coming years.

Geophysical Crews Swarm in After Snow Hill Competition.

Special to the Gazette.

Drs. W. M. New, of the Geological Survey, and Dr. W. H. Harris, of the Oil Conservation Commission, conducted an examination of the water in the field and found that it is suitable for use in the field. The water is clear and free of impurities, and is expected to be useful in future drilling operations.

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Much Drilling In Snow Hill Under Way

The Standard was moved in the vicinity of the southeast quarter of section 32-15-18 because of a lease bid for oil in the area.

Another Curbing Job

Curtailing the new wells in Snow Hill was another job on the list. The+ test was made in the northwest part of the southwest quarter of section 32-15-18.

Firing Permits

One permit for a new well was issued.
Snow Hill Gas Line Is Planned by Phillips

The Phillips Petroleum Company of St. Louis, Mo., for which C. G. Lensch is president, has announced plans for construction of a natural gas pipeline from Snow Hill, N.C., to St. Louis, Mo. The line will be constructed as soon as possible, the company states. It will be the first natural gas pipeline from the South Atlantic states to the Middle West.

The pipeline will be 3,600 miles long, and will have a capacity of 1,000 million cubic feet per day. It is estimated that the cost of construction will be $75,000,000.

The line will be built in sections, beginning at Snow Hill, N.C., and proceeding westward to the Missouri River, where it will connect with the existing lines of the Missouri-Petroleum Company.

The company states that the line will be completed in time to meet the needs of the growing industrial center of St. Louis, Mo.

Phillips Petroleum Company. The line will be built by the Phillips Petroleum Company, which has been active in the natural gas field for many years.

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**New Producer\n**

At Snow Hill

**Indications of 1,500-Barrel Well in Phillips Tests.**

El Dorado, Ark.,-The Phillips Petroleum Company has completed its third test in the eastern part of the Snow Hill field, and indications of a 1,500-barrel daily gusher are evidenced in the second section of the well.

The test was a flow to surface at 7.5 million cubic feet per day and .55 bbl. of oil per million cubic feet and gas.

**New Producer\n**

At Snow Hill

**Cathedral Deep Test May Be Good for 1,500 Barrels Daily.**

El Dorado, Ark. (November 27) - The Phillips Petroleum Company has drilled the first of three test wells on the eastern edge of the Snow Hill field and indications of the possible production of 1,500 barrels daily are strong.

The well is on the east side of the Snow Hill field and is southeast of the Liberty Oil Company's well No. 1 in the Snow Hill field.

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Wider Gasless in Snow Hill Under Control

Special to the Gazette.

El Dorado, Aug. 15.—The Berg-Renolds Pool, operated by the Berg-Renolds Pool, operated by the Bern-Carlton Oil Company, at Snow Hill, is now in the process of being developed in the southern quarter of section 16-18-12, Miller County.

The company has completed its drilling operations, and the test is now being made to determine the quality and quantity of the oil present in the formation.

The well is located in the southeast corner of section 16-18-12, Miller County, and the company plans to start production as soon as the test is completed.

The well is expected to produce a considerable amount of gas and oil, which will be marketed for sale.

The Bern-Carlton Oil Company was organized in 1927 and has been engaged in the oil and gas business in the southeastern states for many years.

The company operates a number of wells in the Snow Hill area and is one of the leading producers in the region.

Completion of Chatham 1 Delayed

Special to the Gazette.

El Dorado, Aug. 15.—Completion of the Chatham 1 drill was delayed due to adverse weather conditions, which prevented the company from completing the drilling operations in the required time.

The well was originally scheduled for completion in early September, but the weather conditions have forced the company to extend the completion date.

The Chatham 1 is located in the northwest corner of section 16-18-12, Miller County, and the company plans to start production as soon as the completion work is completed.

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Expanding drilling operations in the Oil Region of western Pennsylvania is expected to start soon operations on the 21st. drilling permits have been issued in the county, bringing the total to 9. The Heim Bros. Co. is preparing to start drilling in the vicinity of S. 15-10-8. Brazell & Bruce Co. are preparing to start drilling in the vicinity of G. 15-11-8. The drilling permits were issued by the Department of Mines and Conservations in Harrisburg.

In the Oil Region southeast of Atlantic City, a new drilling project is expected to start soon. The drilling permit was issued by the Department of Mines and Conservations in Harrisburg.

In the Oil Region northeast of the city of Philadelphia, drilling permits have been issued by the Department of Mines and Conservations in Harrisburg.

In the Oil Region southwest of the city of Baltimore, drilling permits have been issued by the Department of Mines and Conservations in Harrisburg.

In the Oil Region northwest of the city of Washington, drilling permits have been issued by the Department of Mines and Conservations in Harrisburg.

In the Oil Region southeast of the city of New York, drilling permits have been issued by the Department of Mines and Conservations in Harrisburg.

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In the Oil Region northwest of the city of Chicago, drilling permits have been issued by the Department of Mines and Conservations in Harrisburg.

In the Oil Region southeast of the city of St. Louis, drilling permits have been issued by the Department of Mines and Conservations in Harrisburg.

In the Oil Region northwest of the city of San Francisco, drilling permits have been issued by the Department of Mines and Conservations in Harrisburg.

In the Oil Region southwest of the city of Los Angeles, drilling permits have been issued by the Department of Mines and Conservations in Harrisburg.

In the Oil Region northwest of the city of Seattle, drilling permits have been issued by the Department of Mines and Conservations in Harrisburg.
An Extensive Wildcat Drilling Campaign Under Way

El Dorado, Sept. 27—With 18 drilling campaigns in several areas, including Nevada, Colorado, and Illinois, the world's largest drilling campaign is being conducted in the western United States.

With the intense wildcat campaign currently attracting widespread attention, the area has become a mecca for oilmen from around the country. The drilling activity has raised the hopes of many oilmen, but it has also created difficulties for those who are outside the area.

El Dorado is a town in western Kansas, which has become a center for the drilling campaign. The town is known for its hot springs, which attract tourists from all over the world. The area has a rich history, with oil being discovered in the 1920s. The town is now known for its oil industry, and it is home to several oil companies.

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Snow Hill Has Two New Producers

9/22/1936

Snow Hill, Ala. — Two new producers have been discovered in the Snow Hill field, according to the state Department of Mines and Geology.

The new producers are located in the southeastern part of the field, and they are expected to increase the field's production significantly.

The first producer, discovered on September 22, is located in the southeastern part of the field. It is a small producer, with an initial flow rate of 1,000 barrels per day. The second producer, discovered on September 24, is located in the northeastern part of the field. It is a larger producer, with an initial flow rate of 2,000 barrels per day.

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Operations Resumed At Nevada Well

SPECIAL TO THE QUARTZ, 17-8

El Dorado, Oct. 8—After several weeks while land titles were being cured, operations have started at the Nevada County Land and Timber Company No. 1 test well on the Nevada County ranch. Reports from the well for this final testing of the well.

The first test of the well has been made on the well since it was first encased some seven weeks ago. The test is located 175 feet north of the old Trapper Peak test and is located on a block of 20 acres south of the Nevada County ranch.

In Nevada County, thanks to the efforts of this group, the first test was placed on the Nevada County test well and the oil flowed freely at a rate of 1,450 barrels per day.

Interest Centers On Nevada Well

In the news, El Dorado, Oct. 8—Nevada County continues to hold the spotlight of interest this week, having been the site of several oil tests in the area and their production. One of the tests, the Nevada County Land and Timber Company No. 1, located on the northeastern quarter of the southern quarter of section 21-16, has been the most recent.

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Output In Snow Hill Increases

El Dorado, Oct. 8—With the snow well expected to have made a favorable showing and permits issued, output in the Snow Hill field is expected to increase. Nevada County took the lead last week, according to the information on file with the operators. The output in the Snow Hill field, which has been on the increase for several weeks, is expected to continue to increase as a result of the new permits issued.

The Snow Hill field, which is located on the northeast quarter of the southern quarter of section 21-16, has been the subject of much attention, and a number of new permits have been issued by the operators.

It is expected that the output in the Snow Hill field will increase significantly as a result of the new permits issued.

The operators have been working on increasing the output in the Snow Hill field, and with the new permits, they are expected to be able to increase the output even further.
Deepened Well Good Producer

Democrat 11-15-56

New Sand in Rainbow City Field Is Important Discovery.

El Dorado, March 29.—El Dorado, March 29.—A new sand in the Rainbow City field, 1,200 feet west of the town of El Dorado, and 1,800 feet from the well on an old well that had been dry for over three years, located by the Bulgren Exploration Co. of California, 1,000 feet northeast of the northwest corner of the northeast quarter of section 18-16, offered that well a flow of 3,560 barrels per day of oil, making it the first producer in the Rainbow City field since the 1,200 barrel well drilled by the Taylor B. Smith Co. in 1946.

The new well was completed after a nine-month period of time, during which it was estimated that a production of over 1,000 barrels per day was being obtained from the Taylor B. Smith well. The new well was drilled to a depth of 3,560 feet, and production began at a rate of 3,560 barrels per day.

The new well brought the total number of producing wells in the Rainbow City field to 20, making it one of the most productive oil fields in the state of Arkansas.

New Producer Completed In Union County

El Dorado, March 29.—A new producer is located in the northwest quarter of the northeast quarter of section 16-16 in Union County.

The well was drilled to a depth of 3,560 feet, and production began at a rate of 3,560 barrels per day.

The new producer is located in the northwest quarter of the northeast quarter of section 16-16 in Union County.

Daily average production test was conducted on the new well, and the following results were obtained:

- Oil: 3,560 barrels per day
- Gas: 1,000 cubic feet per barrel
- Water: 200 barrels per day

The well was completed with a production of 3,560 barrels per day of oil, making it the first producer in the Rainbow City field since the 1,200 barrel well drilled by the Taylor B. Smith Co. in 1946.

New Oil Field Developed

El Dorado, March 29.—A new oil field has been developed in Union County, Arkansas, located 130 miles west of El Dorado. The field was discovered by the Hunt Oil Co., and is located in the northwest quarter of the northeast quarter of section 16-16 in Union County.

The well was drilled to a depth of 3,560 feet, and production began at a rate of 3,560 barrels per day.

The new well is located 130 miles west of El Dorado, and is the first producer in the northwest quarter of the northeast quarter of section 16-16 in Union County.

State, Line Test of Interest to Fraternity

El Dorado.—With little activity in the oil field in Union County, the fraternity at El Dorado oil fraternity are giving their attention to developing new fields in other counties of the state. Much interest continues in the prospect of finding new oil fields in the southern part of the state, particularly near El Dorado.

One drilling permit and two permission to drill were issued by the state Conservation Department for the El Dorado Oil fraternity to conduct operations in the state.
El Dorado Is Thrilled by Morgan Well

Second Drill Stem Test Indicates Possible Big Producer.

El Dorado—Hoping of opening a new deep field and oil chữa in the area, El Dorado officials announced that Morgan No. 1, the latest Well Oil Refining Company officials that the well has been drilled and that there is an oil bed at a depth of 2,000 feet. This will be a new field for the town, and the well, the fourth to be drilled in the district, is expected to be a good one for about 200 barrels of oil per day.

El Dorado—Brisk testing is in progress on the new oil field, which has been confirmed as a new field for the town, and it is expected that the well will be drilled to a depth of 3,000 feet. The well has been named the Morgan No. 1, in honor of the company that financed and built it.

El Dorado—Chief Engineer of the new field is expected to be a big producer, and the well, the fourth to be drilled in the district, is expected to be a good one for about 200 barrels of oil per day.

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Estimates As High As 7,500 Barrels Daily.

Chevron of the Lion Oil Company and the Delta Drilling Company, which drilled the well, declared that it would be about 24 hours before the well will be self-flowing and if oil only. However, field men estimated that the production would be 4,000 to 6,000 barrels per day. The new well will be flowing at one-fourth that amount before the end of the week.

Oil is flowing from the well, and the flowing rate is expected to increase as the well is opened up. The flow rate will be monitored closely to ensure that the production remains within acceptable limits.

Hotels Crowded

Lion Oil Plans New Locations—Boom Expected to Come as Result of Discovery.

By HARLAN HOBBS.

(Democrat Staff Correspondent)

Eldorado—Cold efficiency may have taken much of the speculation from the outlook on the industry, but the scene here today and today proved that nothing can rob it of its drama and excitement.

Eldorado was seething with an unexpected excitement at noon yesterday, as oil was produced for the first time, and traffic jammed the streets and sidewalks. Lion Oil was to bring in a "wildcat" on the road about 25 miles south of the town.

All day there had been a pil- lage of automobiles, people car... to the well to look and enquire about the discovery. The geyser-like action of oil shooting out of the well face on the property of Mrs. Edna Rankin was the talk of the town, and many visitors from as far away as Dallas had come to look at the sight.

A pipe line from the well to the refinery will be completed Tuesday afternoon and oil from the well will be started through the line at that time. The refinery is being built to handle the new discovery and is the largest refinery in the area, but despite its size, it is expected to handle the production efficiently.

Additional Tests in New Field Expected to Start Soon.

No definite announcements have been made as to when tests will start in the new area. The Lion Company is expected to operate an offset well. Other operators with holdings in the area have been planning tests at one or more offset wells during the next few weeks. Unofficial reports indicated that the first test well is expected to be started in about a month's time.

The shupper producer is the first s... deep production, yet obtained, in South Arkansas, although deep tests have been made in other areas. Man... it is expected to be taken deeper and that other wildcat tests may be drilled in the area in the near future.

Flow of Well Checked When Gas Appears

Eldora Morgan Deep Test Choked Off To 250 Barrels.

Eldorado (5)—The Lion Oil Company chopped off its Eldora Morgan deep test to 250 barrels per day after gas pressure increased to a point where the well could not be controlled.

The well, in section 17-18 of T.37 N., is located about 20 miles southwest of Lake Village and about 10 miles west of Eldorado. The gas was gathered at the refinery to be sent to the company's field at Eldorado.

The producing sand was struck at 2,500 feet in section 16-18, July 19. The well was completed with a flow line to the refinery on July 21.

Considered Favorable Indication

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Special to the Gazette.

April 6—The Eldor...119, the well of the Lion Oil Refining Company in section 18-17 in the new shudder area, west of Eldo...nervals and there were requests for many more rooms as the hotel had. In the lobby a line of customers forming to have the beds made and there were requests for the beds. During the night, the hotel staff roused several miles from where the well is flowing.

Million Dollars Expected to Change Hands.

It would be impossible to estimate the amount of money to be exchanged, but several forms of trade were discussed, and some of the owners of the newly discovered fields were expected to make a profit of several million dollars. The first orders for the new fields were received by the Phillips Petroleum Company, which is located in the discovery well, and was expected to be completed in the near future.

Farmers Acquire Sudden Interest in Oil Fields.

The coming of the discovery well has already resulted in a feeling of independence among some of the owners, who have failed to pay cash for leases. Several of the leases in the area have been made available to the farmers and it was reported that several farmers had already signed leases.

The demand for leases has been so great that the company has been unable to keep pace with the demand. The company has been forced to limit the number of leases to be sold in order to keep up with the demand.
R OPENS SEASON PA'S TODAY

By FLETCHER CHENELT

January 13, 1922, the Buzzy well blew in west of El Dorado and the following day your poppered correspondent was on the spot interviewing every one in sight with questions that revealed his ignorance of the oil game. Some sort of Providence, aided by veteran oil pros, prevented him from exposing his ignorance in the public press, but even then he could be a little if he happens around an oil field three times.

So we have a new oil field: El Dorado.

When El Dorado Houseed.

Let us hope there will not be another such uninteresting but there was. We understood we had to be doing for a new oil field. Let us hope that I'll never have to work through "Park City" and "Chungus Valley" again with my heart in my mouth and my eyes flapping around.

El Dorado was like a mining town of the West, built in three days. All roads led to south Arkansas. They came by airplane, automobiles, in buggies and wagons. When a freight train stopped in El Dorado the "race" disappeared, leaving passengers. The town's normal population became insignificant. Thompson was poured from in all directions.

I dined three nights at the Garrett hotel. My room contained, three single beds and nearly every night I slept in the same room with two strangers and never saw them. I stepped out late to protect the Garrett's first edition and slept like the next day as housekeeper. Consequently, I slipped my way to my single bed late at night and my two roommates the next morning dressed to the type of first class society.

Easy Money Everywhere.

Came the era of "easy money." A Chinese laundryman sold a piece of worthless land for $15,000, an old Negro washwoman received $10,000 on her land; the owner of a press of stock found himself $15,000 in the money.

I don't know what became of this easy money and I'll hasten to halloa.

But I attempted a syndrome of Gazette boys to buy a lease on a seacoast tract for $7.50 an acre. The Syndicate failed. The tract became the heart of the oil field and the lease sold for almost a half-million. What's the odds, anyway? What would a bunch of newspapermen do with $50,000 each?

Oil fields abound in coincidences and anecdotes. The discovery well was brought in by Dr. R. T. Housie and associates. When Dr. Housie made very little money and according to rumor all that he made spent in trying to bring in another oil well. Also the discovery well did not strike out in the field of oil. The same was true of one of their other wells, but it stimulated drilling while it lasted and it was one of the only one but several oil fields in south Arkansas.

Good Old Bets, Yes.

If you craved something to eat in those days you lined up on the sidewalks outside the saloon bars. After moving forward with the sun for an hour you finally reached a seat at one of the tables. A waitress asked: "What will you have?" You replied: "Let's see, I'm going to take one of those cream-sloppy ones." Then the waitress said: "Like how till? All we have is home's eggs. Everything else you see on that bill of fare is only cold."

"All right, all right: I've changed my mind. Give me the hams' egg."

Card sharpies came following in along with tin horn gamblers, conmen, billackers, prostitutes, bootleggers, and all the hustlers who deal on human frailty. Millionaires rolled in from the East in their private cars. The world was talking about El Dorado.

Our families all down at "Paddy Hill" and in "Boggin Valley," got into the discovery well. The grog was poured and guns rested. Peace officers were unable to cope with the excitement. Dogs roared, guns cracked, music steamed the saloon. Wagons came to and wagon trains departed. This riotous conservative Southern town had become a lawless city. Shuttering moving camp and the hoarse crows were bewitched by such goings on.

For 16 years this writer has preached to the girlies. John the Baptist the coming of a series of oil fields in south Arkansas and to his surprise saw Colonel Barton walk out and bring us a new one. Who is that? What are you going down in Coloma country and Miles country? Let's have the oil boys.

Scenes at El Dorado's Discovery Well

Democrat 4-5-27
Pipe Line Ready.

The 14-mile, four-inch pipe line from the Lion's new well to the Constantine tank farm at the refinery pipe line route. It is planned to run in oil or gas, depending on the line as soon as it was completed. The pipe line is being run through the separator into storage tanks at the refinery is being designed to accept a new pipe line at the refinery pipe line is now under construction.

The pipe line is being constructed by the St. Louis Pipe Line Company, and is planned to be completed by the end of the month.

Plans were made for a campaign to be held during the next few days. It is expected that the new well will be put into operation within the next few weeks.

Opinions at Vantage

Over Size of Tests.

Considering the size of the tests, it is expected that the new well will be put into production in the near future.

The tests were made by the St. Louis Pipe Line Company, and are expected to be completed within the next few weeks.

New Lion Test Continues as Big Producer

Gazette 4-8-37

The activities of the new Lion Oil Refining Company's Edna Morgan No. 1, which was brought in on Monday, are continuing at an accelerated rate. The well is producing 16,000 to 18,000 feet of gas per day, and the oil is being sold at a price of $2.50 per barrel. The well is expected to be put into production within the next few weeks.

Lion Oil Company Plans Dock

On Colorado River

Gazette 4-8-37

The Lion Oil Company, which has been drilling on the Colorado River for the past few weeks, has made preparations to build a dock on the river. The dock will be used for the purpose of loading and unloading oil and other materials. The construction of the dock is expected to be completed within the next few weeks.

Lion Well Continues Steady Flow

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Edna Morgan Well Crews Get Bonuses

Gazette 4-10-37

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Drilling Rules Agree on for New Oil Field

Safety Definitely First Consideration

Gazette 4-11-37

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Seek Orderly Development

Of New Field

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Record, the pointed to filing fees on March 18, the day before the discovery oil well showed indications of oil. They
LOCATION OF NEW WELL AND ITS OWNERS

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Edna Morgan Well No1

Map shows the location of the Lion Oil Refining Company's Edna Morgan well No 1 in the new Sandhills Oil Field, northwest of El Dorado.

Mrs. Edna Morgan, owner of the land on which the well is located, and Col. T. H. Barton, president of the company, met for the first time yesterday morning. They are shown in Colonel Barton's office examining some of the borings from the Edna Morgan well.

Omits To Morgan Well Planned

April 18, 1917

Lion Oil Gets Permit For New Well

April 18, 1917

Special to the Gazette

El Dorado, April 17—the Lion Oil Refining Company today announced plans to drill an offset test well on its Edna Morgan property in Section 18-18-16-14 in the northeast quarter of Township No 1, Range 35 East. A permit has been obtained from the Conservation Board.

El Dorado—Although main interest in oil field activity continues to center on the Shuler field developments and the increasing activity in the city area, attention was diverted somewhat yesterday to an announcement that appears to be in the form of a proven field. The latest produicer is indicated in the showing reported to have been obtained in the Cordell No 1 test of the Salt Oil Company, situated in the northeast quarter of Section 14-16-15, north of Consolidation. Drilling was started in the well after good showing in the Nebohole at a depth of 1,500 feet, and the well will be drilled in next week.

The newest producer is the Rabun No 1 of the Penn-Ark Oil Company in Section 10-14-11, Fairview, new city, and is to be good for 200 barrels daily, according to the statement made by the company, and, together with the earlier finding of ragweed rock, makes it attractive to drill other fields on the same block. The discovery of a new field in the Shuler area is published by the Arkansas Oil Company in the Aeronson No 1 of H. C. Detrick, in the southeast corner of the southeast quarter of Section 3-14-16, south of the east line, is to be worked on by the Rabun Oil Company and it is now understood that the well will be taken to a depth of 2,000 feet. It is not known whether production operations will be started in charge of original owners or whether other operators or companies will take over the field. The deepening of this well is expected to be started within a few days, following installation of rigging, drilling contractor, has the contract.

Correspondence of the oil field has been by the Marine Oil Company for the Justice No 1, which is due in 14-15-17, north of the discovery well. Drilling operations are to start within a week or two, following installation of rigging, drilling contractor, has the contract. The well will be the fifth field in the area, and the Edna Morgan well of the Lion Oil Company, which is now in the second month of its operation, and a new well in the northeast quarter of Township No 1, Range 35 East, will be started shall be started during the next few days, following installation of rigging, drilling contractor, has the contract.

To start drilling operations on the four new fields, the Lion Oil Company has decided to drill the Edna Morgan well of the Lion Company, which is now in the second month of its operation, and a new well in the northeast quarter of Township No 1, Range 35 East, will be started shall be started during the next few days, following installation of rigging, drilling contractor, has the contract.

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Three Tests Hold Interest In Union

Gazette - 4-22-37

Special to the Gazette.

The news of three tests in widely scattered sections of Union county are sharing the attention of oil observers in this district. The drilling of the last named of the tests is expected to be resumed today.

Operators on the S. L. Robbins No. 1, a deep test of H. C. Derridick, and a second test at the Sinceville Union City Oil Company's drill rig, are expected to be drilling in the same county.

The news of the three tests is occasioned by the increase in the price of oil which is expected to be due to the increased production of oil companies and the increase in the price of oil which is expected to be due to the increased production of oil companies and the increased production of oil companies.

New Shallow Sand Producer In Union County Expected.

Derridick Company to Drill at Sinceville.

El Dorado, April 24.—Completion of the El Dorado, Union City Oil Company, to drill at the Sinceville Union City Oil Company's drill rig, is expected to be resumed today.

The test is located 108 feet east of the Sinceville Union City Oil Company's drill rig, and is expected to be drilled before the end of the month.

The news of the test is expected to be due to the increased production of oil companies and the increased production of oil companies.

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Deep Test Activity Continues

As main operations continued to concentrate in the Shuler area, a new test in the deep sand field near Shuler was announced this week.

The new test is the D. B. and J. C. Morgan No. 1 test on the western part of Quadrant 34, which is expected to be drilled by El Dorado companies.

The Morgan No. 1 test is located about six miles north of the south of the rift, the sand may be expected to be present at a greater depth than in the discovery well.

Coring operations continued on this test, but it is expected that drilling will not be resumed until after the 15th of the month, when the well is to be suspended.

Fourth Deep Test For Shuler Area

SCHEDULED

**Fourth Deep Test**

**Scheduled in Shuler Area**

4-27-37

Special to the Gazette

El Dorado, April 27—A permit was issued today by the Oklahoma Corporation Department for the fourth well to be drilled in the Shuler area west of El Dorado.

This will be a drilling operation under intermediate and shallow casing in two other tests.

The new well will be the D. B. and J. C. Morgan No. 1 test, which is a primary intermediate casing in the Morgan El Dorado No. 1 test.

The intermediate casing was set at 1,600 feet and is expected to complete operations in the Arkansan oil sand with a gas leg of 400 cubic feet of gas per day per inch of tubing. Production from the test is expected to be sold through the company's private pipeline.

The test is located in the southwest quarter of the section 18-17, 18-21-17, and will be drilled by El Dorado companies.

The井 will be drilled to a depth of 1,000 feet and will be completed with a 10-inch production casing.

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His Namesake: A New Oil Field
Jacob Felix Schuler, for Whom the New Area West of El Dorado Was Named, Was a Native of Switzerland and Was Postmaster for Many Years.

Discovery of a new deep sand oil field west of El Dorado, and the naming of it Schuler Field, created interest in the man for whom the community of Schuler was named, Jacob Felix Schuler.

Schuler was born in Glarus, Switzerland, February 2, 1834. In 1860, after completing high school, he began making plans for his career and decided that America offered better opportunities for a young man than Europe, so, with the approval of his parents, he sailed, landed in New Orleans, from there, he went to Champlain, on the Ottawa river, in Arkansas, and at that time county seat of Union county, he here made his home for about nine months.

After a few years, Mr. Schuler moved to El Dorado. In May, 1861, he enlisted in the Union army and served in the First Arkansas Infantry, and served in the first battle of Franklin. He was taken prisoner for his gallantry on the field of battle, and had the honor of being commissioned a captain by the governor of Arkansas. He was detailed with E. H. Davis and Bob Leverett, the only members of Company C, Arkansas Infantry, with whom was taken prisoner by a large force of the Federal army and sent to prison on Johnson's Island. He was released from prison June 19, 1865. A. S. Morgan, captain of Company A, First Regiment, Arkansas.

Oil Men Watch New Field in Shiner Area
El Dorado, May 18—The Oil Company's operations are in a flourishing condition in the discovery well at Shiner. The crane were taken at the mouth of a new well, the first completed in Shiner, south of the north line of the southeast quarter of the section of which the regional well is a part. The Sidewalk Oil Company took two more wells, the second one being about 125 feet away from the first, and the third, about 140 feet away from the second. The depth of the first well was 250 feet. The second well was about 300 feet south of the first, and the third was about 400 feet south of the second. The depth of all three wells was 300 feet. The production from all three wells is about 500 gallons per day.

Justiss Test Likely To Be Producing
Be Likelihood Of

No definite information has been received regarding the results of the Justiss test, which was conducted in the Shiner area on May 18. The test was carried out on a well located in the southern part of the county, and the results of the test are not yet known. However, it is expected that the test will indicate the presence of oil in the area.

Lion Offset Being Cored

The Shuler N-1 well, which was cored in the Shiner area on May 18, is now being cored on the Lion Offset. The cored sample will be analyzed to determine the presence of oil and gas in the area. The well is located about four miles west of El Dorado and is being monitored for any signs of natural gas.

Strong Gas, Oil Showing In Morgan B-1

The Morgan B-1 well, located in the Shiner area, is now producing strong gas and oil. The well is being monitored for any signs of oil and gas production.

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