Marine Well Completed For Big Producer

Gazette

Special in the Gazette

Morgan No. 1—The second producer in the new Shuler area west of EI Dorado came in last week when the Justice No. 1 test of the Marine Oil Company made a well for a producer estimated at 2,600 to 3,600 bbls per day. The new well, which is the first producer in the Shuler area and the fifth in the Marine area, was connected into the system at the Shuler Sales office to the company's refinery plant here.

Operators on the Marine well cut the choke to 200 and the flow was gauged at 200 bbls an hour for a daily production of 1,200 barrels. This flow was continued from an inch and a half choke last night. The well flowed at a gauged rate of 2,200 barrels per day.

The Marine has three 1,000-barrel storage tanks on the job. Two 1,000-barrel storage tanks will be run through the lines to the Shuler Sales office to the company's refinery plant here. The third tank was used in a storage system and is to be reconnected to form a flare.

Fine Showing Obtained In Shuler Area

Morgan No. 1—The best showing in any well in the Shuler area was obtained when the Justice No. 1 test of the Marine Oil Company at the Shuler Sales office made a well for a producer estimated at 2,600 to 3,600 bbls per day.

Operators on the D. S. and J. C. Morgan No. 1 test at the Shuler Sales office reached down to the bottom of the hole and will resume coreting today. The well is at the 9,600-foot level when the discovery pool was encountered.

Drill Bit E-127—The well was stabbed after washing failed to make it flow. Early estimates were that 800 bbls per day would be produced, however, the choke was opened to an inch and a half and 3,000 to 3,600 bbls per day were returned to the reservoir from the Shuler Sales office to the company's refinery plant here.

Drilled to 9,600 feet the well was stabbed and a core was taken. The core length was 9,600 to 9,641 feet.

Mr. Drilling was divided over the core and the well was stabbed down to the bottom of the hole and will resume coreting today. The well is at the 9,600-foot level when the discovery pool was encountered.

Shuler Field Campaign On

New Locations Made as Oil Drilling Campaign Speeded Up

EI Dorado—Reports from the new Shuler area west of EI Dorado promise a new drilling campaign with 25 locations on the map, due to the success of the new fields.

Lion Company Placed With Saturated Core, Gas Pressure.

EI Dorado—The best showing in a drill stem test in the Shuler area west of EI Dorado was by the Lion Oil Company, which was drilling the Justice No. 1 test of the Shuler Sales office, to 1,500 feet in the discovery well. The test was made on the 2,200 bbls per day producer.

Operators on the Lion Oil Company’s test at the Shuler Sales office, 917 South Main street, obtained a good gas showing through the core, which was brought up from the 1,500-foot level. The test was made on the 2,200 bbls per day producer.

Morgan B-1

Basement 5-5-37

Best Showing In New Field

Shuler Field

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Lion Drill Stem Test

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Shuler Field Regulations ADOPTED

The second well in the area, the Shuler Field, is the new producer of a 1,000-barrel oil well at 3,990 feet.

The well drilled test on the Shuler Field is the new producer of 1,000 barrels of oil at 3,990 feet.

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Another Big Producer In Shuler Field

Shuler Field Drilling Rush Under Way

The well expected to be brought in this week is the third for the Murphy-B-1, test No. 1 of the Murphy Oil Refining Company in the Shuler field. The well is expected to start drilling today on the northeast corner of the southwest section of 18-13-17.

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Morgan B-1 Plugged In For New Test
Gazette 5-26-37
Morgan B-1 test of the Lion Oil Refining Company today plugged the leaking base of cement to make an oil test on the well at a depth of 2500 feet. The company was to drill a new test of a depth of 2500 feet. The well will be plugged and a new test on the well at a depth of 2500 feet is expected to start today. No further information has been received on the new test.

Barton Asks $1,000 Bonus For Oil Well
Gazette 6-25-37
Barton, a local oil company, has asked for a $1,000 bonus for a successful oil well. The company has been drilling a new test well in the area and is hoping for a big discovery. The well has reached a depth of 3,000 feet and is expected to start producing soon.

Second Test On Morgan B-1 Slated Today
Gazette 6-26-37
The second test of the Morgan B-1 well of the Lion Oil Refining Company is slated for today. The company is hoping to make a big discovery on this test and is planning to drill a new test in the area. The well is expected to reach a depth of 3,500 feet.

Another Test Of Morgan B-1 To Be Made
Gazette 6-26-37
The Lion Oil Refining Company plans to make another test of the Morgan B-1 well. This test will be made in an effort to find a way to stop the leaking base of cement. The company is hoping to find a way to plug the well and make it usable.

Re-testing of Morgan Well Is Due Today
Democrat 6-26-37
The re-testing of the Morgan well is due today. The company has been drilling a new test well in the area and is hoping to find a way to stop the leaking base of cement. The well is expected to reach a depth of 3,500 feet.

Salt Water Follows Morgan B-1
Gazette 6-26-37
Salt water has been encountered in the drilling of the Morgan B-1 well. The company is planning to drill a new test well in the area to find a way to stop the leaking base of cement and make the well usable.

Well Is Given Third Try-out
Democrat 6-30-37
The Lion Oil Refining Company is giving the Morgan B-1 well a third try-out. The company has been drilling a new test well in the area and is hoping to find a way to stop the leaking base of cement. The well is expected to reach a depth of 3,500 feet.

Morgan Well A Big Gusher
Democrat 6-30-37
Good for 8,200 Barrels A Day If Freed, Officials Say
The Lion Oil Refining Company has announced that the Morgan B-1 well will be a big gusher. The well is expected to produce 8,200 barrels of oil per day if the leaking base of cement can be stopped.

Morgan B-1 Completed For Producer
Gazette 6-30-37
The Lion Oil Refining Company has completed the Morgan B-1 well for producer. The well is expected to produce 8,200 barrels of oil per day if the leaking base of cement can be stopped.

New Well Owners
Ask State Bonuses
Democrat 6-26-37
Oil companies in Arkansas and Oklahoma have asked the state of Arkansas for bonuses to develop their oil wells. The companies are hoping to find new oil reserves in the area.

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Morgan B-1 Ready For Third Test
Gazette 6-29-37
The third test of the Morgan B-1 well on the Lion Oil Refining Company is due today. The company is hoping to find a way to stop the leaking base of cement and make the well usable.

Morgan B-1, No. 1
Gazette 6-29-37
The Tiger Oil Company has announced that the Morgan B-1 well is producing 8,200 barrels of oil per day. The well is expected to produce 8,200 barrels of oil per day if the leaking base of cement can be stopped.

Morgan B-1\nGazette 6-29-37
The Morgan B-1 well is expected to produce 8,200 barrels of oil per day if the leaking base of cement can be stopped. The company is planning to drill a new test well in the area to find a way to stop the leaking base of cement.

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Seven Permits For Oil Wells

Get Approval

DEPARE 8-24-37

El Dorado — Seven permits for drilling of new oil wells in Arkansas were issued during the past week by the Arkansas Board of Conservation.

All but two of the new permits were for tests in the new deep sand field at Shuler, southwest of El Dorado, and actual work is under way on these tests. One of the permits involved tests in the new sand field, and the other for a well in Howard county.

There was one permit to plug and abandon a test and another permit to plug back and perforate. The permits for new tests follow:

Leo Oil Refining Company, M. D. James A-1 in the northeast of the northwest of the northeast of section 19-18-17, Union county.

Phillips Petroleum Company, Ednun No. 2 in the southeast of the northeast of section 18-18-17, Union county.

Edwin M. Jones, Murphy Land Company, B-1 in the southwest of the south half of the west half of the northeast of the southeast of section 19-18-17, Union county.

Edwin M. Jones, Katherine Galagher No. 1, in the northeast of the northeast quarter of section 19-18-17, Union county.

Edwin M. Jones, Marine Oil Company, in the southeast of the southwest of the southeast of section 17-18-17, Union county.

Robert Kees et al, Runyan No. 1, in the northeast of the southeast of the northeast of section 1-18-21, Columbia county.


The Benedict R. Oil Company obtained a permit to plug back and perforate at 516 feet on the Grove Land and Timber Company No. 1 in the north half of the northeast of the west half of section 19-14-30, Nevada county.

R. H. Moore obtained a permit to plug and abandon his Porterfield, No. 1, in Hempstead county.