Review of Arkansan Oil Fields
Three Shuler Field Wells
Being Cored
Democrat 16-27-29
Rich Sand Penetrated and Developments This Week Expected.

El Dorado—Coring operations in the southern section of the Shuler field were continued Saturday on three of the 27 test holes drilled at Coloma, and the principal operator, El Dorado, and operators on another well. The most profound test drilling in the area is the most productive of the whole field and is expected to show silty sandstone deeper than has been found in any other test in the field, according to predictions and preparations to test a Union Oil Company well.

The interest shifted this week on the Coloma Valley field, where recent activity has been in the 8,200-foot marine gas-dilatant zone, with completion of a second producer from the Travis Peak oil horizon by W. G. Ray and Hart Jr. Second strike, 12-22, 16-18-17, and the first drillings of the second producer from this formation, 7,515 feet, with 16 feet of sand, in the second test, 16-18-17, are drilling and both are expected to be good producers.

Three Well Looms

The completion of the major field in the Coloma 8-25-17, section, and a well, 16-18-17, and a test, 8-25-17, are drilling and both are expected to be good producers.

The Phillips Petroleum Company, through its new lease, has no interest in the east of the northwest of the Coloma Valley field, as it is also No. 2 on the lease and 16-18-17, is No. 2 on the lease.

Three producers were turned in the second week of the year, but drilling is progressing at a rapid rate.

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Review of Arkansas Oil Fields

Deepening of Lisbon Field

El Dorado—Completion of four new wells in the Lisbon field is not expected to complete the production on that field. At present there are 11 producing wells in the field, with a total depth of 1,400 feet and set casing for drilling.

The Lion Company encountered an oil strike in section 23, T. 14 N., R. 21 W., in the northwest corner of the field. This well is expected to produce 1,200 barrels of oil per day.

There are 12 oil wells in the area, with 11 producing and one gas well. The production is expected to be completed by the end of the year.

The Phillips Company is drilling on three new leases in the southeast corner of the field, with a total depth of 1,400 feet and set casing for drilling.

The Marine Oil Company is drilling on seven new leases in the southeast corner of the field, with a total depth of 1,400 feet and set casing for drilling.

Jaffrey—Extension of the Lisbon field development in the north part of the field, north of the Mississippi River, is being completed by the Lion Company for an additional 12 miles of pipelines. This work is expected to be completed by the end of the year.

Lisbon Field Limits as Yet Are Undefined

Past Week—Buckner Field Very Active

Shreveport—Extension of the Lisbon field developments in the northern part of the field, north of the Mississippi River, is being completed by the Lion Company for an additional 12 miles of pipelines. This work is expected to be completed by the end of the year.
Review of Arkansas Oil Fields

Cotton Valley Activity May Widen Field

Three Wells Under Way—Arkansas Production Takes Sport

[Text continues with various articles about oil fields and production developments, including new discoveries and activities in different regions.]

Review of Ark

Kansas Oil Fields

New Columbia County Field Getting Play

[Circular reference to previous text related to oil production and developments.]

OIL NEWS

Shuler Field Production In Steady Climb

[Article discussing the performance of the Shuler field, highlighting steady production figures.]
Six women will be back on production in about a week. Two of the three women who were operated on two other tests in Sections 17-18, 19-20 have been discharged from the hospital. It was reported that the salt water emanated from a formation below the sand and that a water injection process has been attempted with no results. It is reported that the water found in the formation is salt water and it is reported that the water is present in considerable quantity.

The Murphy-1 is being operated at a rate of 3,939 barrels per day. The crew of the rig reported that they expect the well to be on production in about a week.

The Murphy-1 is located in Section 18-18, T5N, R2W, of the Shuler Field. The Murphy-1 is a test well drilled to a depth of 1,402 feet and is located in the northeast quarter of the northeast quarter of the southeast quarter of Township 2, Range 2, Section 8, T5N, R2W, of the Shuler Field. The rig is owned and operated by the Murphy-1 Oil and Gas Company and is a test well in the field.

Checks were conducted for leaks in the sand and it was found that there was no salt water present in the formation. It is reported that the water found in the formation is salt water and it is reported that the water is present in considerable quantity.
**Review of Arkansa oil fields**

Zwolle Field May Develop New Stratrum

**Lisbon Active—South Arkansas Leases Bring New Horizons**

**Shuler Still In Spotlight As Wells Added**

**Oil News**

**Morgan B-5 In Jones Sand Due In Next**

**New Horizons at Shuler**

Arkansas second Permian line oil well was turned on at the Shuler field, Union county, developed by the National American Oil Company, of Kansas City, Mo. The well, which Dr. T. E. Barton, of Kansas City, said had previously been completed in a short time, was turned on and put in production from the Permian line by a crew of men from the Shuler field, and is now producing 25 barrels per hour through a 1-inch choke, according to the report received. The average depth of the well is 1,200 feet, it is located 1 mile west of the county line, and is now producing 25 barrels per hour.
Review of Arkansas Oil Fields

Leasing Pace Recap | Early Days of Boom

Prospects Around Magnolia Are Heating up for Advantage.

Democrat | 3-13-38

The past week felt the influence of a new advance from the Buckner and Shirley fields. In the Buckner, where M. B. Charles and others are leasing, fields were found, as plant was announced to be ready to be drilled for oil and gas, in the latest six, 631 feet, and several blocks of land in the vicinity. Plans were announced for deep oil work in the vicinity of the Newberry farm (formerly W. J. F. Furlong) in the southern part of the county. The Magnolia, which was shut down, and the prospect of a new oil deposit proceeding next week in the area, are considered to be of great importance.

Oil News

Cotton Valley Field Reports New Producer

Leasing Furor in South Arkansas Counties

Democrat | 3-20-38

South Arkansas counties are setting a new record for leasing this spring with the seventh lease sale of the season in the Arkansas Land Office at 10 a.m. on March 21st. The sale is expected to net the state at least $75,000, and to attract bids from investors for leases of large acreages.

Cotton Valley Field

It is estimated that over 150 oil wells have been drilled in the Cotton Valley field since its discovery in 1930. The majority of these wells are located in Union County, but a few are scattered throughout Sharp, White, and Columbia counties. The field is known for its high-quality oil, which is sweet and low in sulfur.

Lisbon Gets Six New Wells As Week Ends

Democrat | 3-27-38

Arkansas's Daily Production Again Above 500,000 Barrels

Shreveport, La. - Indications of a second distinctive producer in the base of the Cotton Valley field in Sylvia, one of the most productive districts of the state. The new producer, known as the Sylvia Field, has been drilled about 500 feet below the existing wells and is expected to add significantly to the state's oil production.

Review of Arkasas Oil Fields

Production in Lisbon Field Is Boosted

Columbia County in Spotlight

Shuler Field Yield

Oil companies in the Lisbon Field are reporting increased production, with several new wells putting into operation. The forecast is for continued growth in the field's output, with potential for exceeding 50,000 barrels per day.

Secretary of State

C. E. Mordock of El Dorado has been appointed to the position of Secretary of State, as per the terms of the State Constitution, which requires the office to be filled by the Governor. Mordock will replace J. H. Branson, who resigned to accept another position.

Editorial

The expansion of the producing limits of the Jefferson field has been announced. The limits have been expanded to include an additional 2,000 acres, and the new area is expected to yield an additional 10,000 barrels per day. The expansion is the result of a new lease sale and the approval of a new oil well permit.

Editorial

Benton Airfield has been opened, providing a new facility for the transportation of oil and gas. The airfield is located near the town of Benton and is expected to facilitate the movement of oil and gas into and out of the region.

Editorial

The recent increase in oil production in the southeast Arkansas counties is due to the development of new fields and the expansion of existing ones. The state's oil production is expected to continue to grow, with new discoveries and increased drilling activity.
Review of Arkansas Oil Fields

Shuler Trend

Still Getting "Heavy Play"

Democrat 4-10-38

March 1938 - Oil Fields on Both Sides Arkansas-Louisiana Line.

Stevens, Pa.-Passing of the 16,000-foot mark in north Loui-
siana is an indication, continued here, that the discovery well at
Shuler, 4-30-38, was a successful one.

The discovery well was drilled by the Atlantic Oil Company, in the
township of 16, range 11, Union County, near Cateville, for a
production of 1,600 barrels per day, and discovery was made
of 16,000 feet in the Mississippian sand, 727 feet below the
surface.

The well is now producing 1,600 barrels per day, and drilling is
in progress to increase the production.

The discovery well at Shuler is located on a farm owned by
J. W. Johnson, in Union County, and was drilled by the Atlantic
Oil Company in the month of March. The well was completed
on April 1, 1938, and is now producing 1,600 barrels per day.

The discovery well is located on the north side of the Sulli-
van-Leavenworth road, about three miles east of the town of
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Oil News

30th Jones Sand Well Awaited

4-10-38

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Oil news from the Casita, New Mexico, said Monday that two additional wells were added to the list of those expected to be completed in the near future.

The latest producers, both in Section 18, are the Miller No. 1 test, in Section 17, and the Miller No. 2 test, in Section 18, both of which are expected to be completed next week.

The Miller No. 1 test, in Section 17, is a new producer, located just south of the Mitchell Field, and is expected to add significantly to the field's production.

The Miller No. 2 test, in Section 18, is another new producer, located just east of the Mitchell Field, and is also expected to contribute to the field's growth.

The Phillips Petroleum Company expects both of these wells to produce oil within the next few weeks, adding to the already impressive output of the Casita Field.

The Phillips Petroleum Company has completed the drilling of two additional wells in the Casita Field, with the objective of increasing the field's production capacity.

The two new wells are the Miller No. 1 and Miller No. 2 tests, both located in Section 18. The Miller No. 1 test is expected to begin production soon, while the Miller No. 2 test is scheduled for completion later in the month.

The Phillips Petroleum Company has announced that it will be completing both of these wells in the next few weeks, further expanding the Casita Field's production base and increasing its overall output.

The completion of these two wells will bring the total number of producing wells in the Casita Field to 30, with 28 additional wells completed in the past year. The company has stated that it plans to continue its drilling program in the area, with the goal of increasing the field's production to 30,000 barrels per day within the next five years.

The Phillips Petroleum Company's decision to drill these two wells in the Casita Field is a testament to its commitment to the region and its belief in the area's long-term potential. The company has been actively involved in the Casita Field since 1935, and has played a significant role in its development over the years.

The completion of these two wells will further solidify the Casita Field's position as one of the most productive areas in the United States, and will be a welcomed addition to the company's growing portfolio of assets.

The Phillips Petroleum Company expects to complete both of these wells in the next few weeks, further expanding the Casita Field's production capacity and solidifying its status as a major producer in the region.
Review of Arkansas Oil Fields

Market Outlets for Louisiana Fields Appears

Democratic, Feb. 17-18

By L. H. Ebers of Cotton Valley Field in Webster Parish.

Shreveport — Provision for a market outlet for all of the nine Travis Peak fields in Louisiana is included in the Arkansas State Cotton Valley Oil Company's Market Feasibility Study for the South Louisiana fields, according to the New Orleans Provencal. The company, which has been organized by Goode R. Scott, and John H. Etheridge, will market oil from the four Travis Peak wells in the1

Oil News Shuler Field Extended. Now Has 47 Wells

Special to the Gazette

El Dorado, April 26—Completion of four new wells in the Shuler and/applications for the Shuler field and announcement of the differences in the South Louisiana fields, including one new well on the Travis Peak oil field, will soon bring this second oil company of which each was completed in the last 10 days.

The new completions in the Jones and Milford fields are the result of an agreement between the Arkansas State Cotton Valley Oil Company of L. H. Ebers, and John H. Etheridge.

Of outstanding interest was completion of the No. 1 test in the northwestern corner of the Jones and Milford fields, where production of the Jones field increased to 10,000 barrels of oil per day, and the Field No. 1 test in the northeast quarter of the Ar- 1

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Review of Ark

Oklahoma Oil Field's New Horizons are Explored

In Louisiana

Shuler Shares Spotlight with Columbia Field

Oil Drilling at New Peak in State

Special to the Quarries, May 15-15-33

El Dorado, May 15—Interest in oil field development at El Dorado continued high this week, with the new peak this week with the completion of another test in the Burker area of the field. In addition, Shell Oil Co. is completing another Johnson sand producer in the Shuler area of Union county with several others nearing the testing stage, and the setting of a new record for the deepest well in the state.

The Shell company has a test well completed for further testing of the field.

In the Village of Columbia county, with Shuler and Millville city nearby, the test well is 300 feet from the Brimmer well, which has been drilled to 7,430 feet. It has been drilled to a depth of 7,430 feet, and the initial rate of flow is 1,000 barrels per day.

The Phillips Petroleum Co. has a test well completed for further testing of the field.

In El Dorado, the Shell company has a test well with a production of 100 barrels per day.

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Extension of Lisbohn Field Again Likely

Prospecting and Leasing in Arkansas Areas

\textbf{Democrat May 29-30}

\section*{Three Wells Completed Past Week. Others in the Offing}

El Dorado.—On the heels of the drilling of three producers in the past, completion of three producers in another section of the Marcellus shale field were started at a stage of preparation as preparations were made for the coring of the new one and coring operations continued.

Perforation of cased well was scheduled for Thursday, and the cased hole was due to be run Monday. This is the first attempt to coring the Bear Creek field.

A crew of the Marlin Oil Company was at work on Wednesday, finishing perforating and coring in the John H.SqlCommand 1, located on a line 0.7 mile south of the Missouri River, on the farm of H. W. Smith. The depth is 2,400 feet.

The Phillips Petroleum Company is completing work on the Well Project, located on a line 0.7 mile west of the Missouri River, on the farm of H. W. Smith. The depth is 2,400 feet.

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One Well in Shuler Field Now Horning

Four Producers "in" Passing New Tests Announced. Demoropt 6-5-38

El Dorado—Following a recent spurt in production from four producers in the Shuler field, operators are preparing to make a big test in a new pool near the edge of the field.

The spurt in production from the four producers is in the vicinity of the new pool and is expected to show all eight wells in this area in production. There are four producers in this area and one of them, the No. 2 old pool, is producing at a rate of 3,500 barrels per day.

The new pool is located about 2 miles northeast of the Shuler field and is located on the north side of the field. It is expected to produce at least 3,000 barrels per day.

The new pool is expected to show all eight wells in the area in production. There are four producers in this area and one of them, the No. 2 old pool, is producing at a rate of 3,500 barrels per day.

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**Review of Arkansas Oil Fields**

**Oil Men Plan Deep Wells in Tri-State Area**

*Democrat-19-29: Interest in Arkansas is Spurred by Visit of Standard Officials.*

Shreveport, La.—Spurred by recent developments, oil operators in the Texas and Louisiana fields are planning to drill deeper wells. In the last three months alone, the Shreveport field has produced 400,000 barrels of oil, compared with 100,000 barrels produced in the same period of last year. In the Fort Worth field, the production has increased from 50,000 barrels to 100,000 barrels per month. A group of oil men recently visited the Arkansas fields and were impressed by the high production figures. They believe that deeper wells will further increase the oil output in Arkansas.

**New Barnett Area Well Reported**

According to the Standard Oil Company of New York, a new Barnett area well has been reported in the city of Fort Worth. The well is located on the southeast corner of the city and is expected to produce at least 100 barrels per day. The Barnett area is known for its high-quality oil, and this new discovery will likely attract more oilmen to the region. The Standard Oil Company plans to drill several more wells in the area to further explore the potential for high production.

**OIL NEWS**

**Two Shuler Wells In, Two More Due**

*Oil News—19-38: E. T. Dorn is one of the oilmen who has been working on the conservation of the oil industry in Arkansas.*

E. T. Dorn is one of the oilmen who has been working on the conservation of the oil industry in Arkansas. He believes that the future of the oil industry relies on the proper conservation of the oil resources. Dorn is working with other oilmen to develop new methods for conserving the oil, which will help to ensure the long-term sustainability of the industry.

**OIL NEWS**

**Two New Wells In, Two More Due**

*Oil News—19-38: The oil industry in Arkansas is experiencing a boom due to the discovery of new oil fields.*

The oil industry in Arkansas is experiencing a boom due to the discovery of new oil fields. Two new wells have been drilled, and two more are due to be completed soon. This is expected to increase the production of oil in the state and bring more revenue to the local economy. The oilmen are working hard to ensure that the resources are conserved for future generations.

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*The above content is a summary of the document's main points.*
Oil Well Drillers Secure 16 Permits

Democrat-Journal 7-20-20

For the first time, 13 of which are to be used in Union county, legislation has been passed for a new oil well permit system, and the first 16 permits have been issued. The new system, in effect, only permits oil well drilling in Union county on the 16th day of the month following the issuance of the new "hot spot" permit. Although not yet in operation, the new permit system is expected to be fully implemented by the end of the year.

Leah Jones, Monroe, was the first person to receive a permit for drilling in Union county. Jones is a resident of the town of Union, and the permit was issued to drill for oil on a parcel of land located near the town.

The new permit system, which is expected to greatly reduce the number of unauthorized oil well drilling in Union county, is under the supervision of the Oil and Gas Division of the Louisiana Department of Natural Resources. The Division is responsible for enforcing the new permit system and ensuring that all oil well drilling activities are conducted in a safe and environmentally responsible manner.

The Division is also responsible for monitoring the effects of oil well drilling on the local environment and issuing permits to companies or individuals who wish to drill for oil.

In addition to the 16 permits issued in Union county, the Division is expected to issue additional permits in the near future to companies or individuals who wish to drill for oil in other parts of the state.

The new permit system is expected to help reduce the number of unauthorized oil well drilling activities in Louisiana and help ensure that oil well drilling activities are conducted in a safe and environmentally responsible manner.

The Division is also expected to issue additional permits in the near future to companies or individuals who wish to drill for oil in other parts of the state.
Review of Arkansas Oil Fields
Four Wells to Go Down Soon
Art. Democrat
At Shreveport
City Drilling Campaign Begins—Magnolia Expansion Fades.

Shreveport, La.—Insaux of four wells are being drilled at the Magnolia Oil Field near Shreveport, and the company has increased its drilling campaign. The new wells are the first to be drilled in the Magnolia area since the beginning of the campaign.

The Magnolia Oil Field is one of the largest in the state, and the company has been active in drilling new wells and expanding its operations. The new wells will further increase the company's production and help to maintain the field's reputation for high-quality oil.

The drilling campaign has been successful, and the company is confident that it will continue to make valuable contributions to the state's economy. The Magnolia Oil Field is expected to remain a major contributor to the state's oil industry for many years to come.

Jones Sand

Jones Sand Wells Total
Grows to 75

The number of Jones Sand wells continues to grow, with the latest report showing a total of 75 wells. This represents a significant increase from the previous report, which showed 60 wells.

The Jones Sand is a significant oil-producing formation in the state, and the increase in the number of wells is a positive development for the oil industry. The company is committed to exploring and developing the field, and it is expected that this will lead to increased production and economic benefits for the state.

The company is also actively working to improve the environmental impact of its operations, and it is expected that this will lead to a more sustainable future for the oil industry in the state.

South Miller
Repressuring Considered

The South Miller field is being repressedured in order to maintain production. The field is one of the largest in the state, and the repressuring will help to increase its productivity.

The repressuring process involves increasing the pressure in the reservoir to stimulate oil flow. This is a common practice in the oil industry, and it is expected that the repressuring at South Miller will lead to increased production.

The company is committed to ensuring that the repressuring process is conducted in a safe and environmentally responsible manner. The company is also working to minimize the impact of its operations on the local community and the environment.

The South Miller field is an important contributor to the state's economy, and the repressuring is expected to lead to increased production and economic benefits for the state.

Special to the Press

Five more wells are to be drilled in the Shreveport area. The wells are expected to increase the field's production and help to maintain the field's reputation for high-quality oil.

The company is committed to exploring and developing the field, and it is expected that this will lead to increased production and economic benefits for the state.
The outbuilding was completed by the Union Oil Company. The new building was erected on the site of an old structure which had been destroyed by fire. The new building is a two-story structure, with a basement. The exterior walls are of brick, and the roof is of slate. The interior of the building is designed for office space and storage. The total cost of the project was $25,000.

The new building is located on the south side of the old Union Oil Company lot, near the corner of 12th and Main Street. It will provide additional space for the company's offices and storage facilities.

The construction work has been supervised by the architects of the Union Oil Company, who have designed the building to meet the needs of the company. The construction crew has been working diligently to ensure that the building is completed on schedule.

The new building will be open for occupancy in the near future. The company is looking forward to moving into the new facility and begins operations in the new location.
JONES WELL
Total Climbs Toward 1,000
20-21, 22-23
Spurred by a $76,000 Drilling
El Dorado, Oct. 28.—Three completions in the Jones sand of the Shiner field and one in the Cave sand of the Rainbow field were recorded in Union county this week, and another having been completed in the Jones sand was expected to be completed this week and may also be in the Jones sand or the Reynolds lime.

The completions in the Rainbow field was the Baustion No. 3 of J. R. Fee, which was drilled over the center of the southeast quarter of Section 17-11-14-9-W2 and is the first completion in this area.

The test encountered the Cave sand, which was reported at 2,800 feet, and then the Rainbow sand, which was reported at 3,100 feet. The oil was produced from the Cave sand, and the test was recorded as successful.

The completion in the Jones sand was the Baustion No. 3 of J. R. Fee, which was also drilled over the center of the southeast quarter of Section 17-11-14-9-W2 and is also the first completion in this area.

The test encountered the Jones sand, which was reported at 2,800 feet, and then the limestone, which was reported at 3,100 feet. The oil was produced from the Jones sand, and the test was recorded as successful.

The completion in the Cave sand was the Baustion No. 3 of J. R. Fee, which was also drilled over the center of the southeast quarter of Section 17-11-14-9-W2 and is also the first completion in this area.

The test encountered the Cave sand, which was reported at 2,800 feet, and then the Rainbow sand, which was reported at 3,100 feet. The oil was produced from the Cave sand, and the test was recorded as successful.

Drilling In
El Dorado Area Slow
21-12-23

The drilling in the El Dorado area has slowed down significantly this week, with only three completions recorded in Union county.

One completion was in the Jones sand, while the other two were in the Cave sand.

The Jones sand completions were successful, with the oil produced from both tests.

The Cave sand completions were also successful, with the oil produced from both tests.

Rainfield Back in Oil
Spotlight
11-15-23

The Rainfield field is back in oil production, with a new completion and several successful tests reported in the area.

Rainfield Oil Company is currently drilling a new well in the Rainfield field, and the results are expected to be announced soon.

The Rainfield Oil Company also reported successful tests in the Rainfield field, with oil production reported from these tests.

The Rainfield field is a major oil-producing area in Union county, and the new completion and successful tests are expected to boost production in the area.

Fourth Producer Completed in Shreveport's "Backyard"
24-11-23

A fourth producer has been completed in Shreveport's "backyard," and the field is expected to be one of the most productive in the area.

The new producer was Redbud Oil and Refining Company and C. H. Cline's Union County No. 3, which is located in Section 32-11-16-N2, W2.

The test encountered the Tims sand, which was reported at 1,500 feet, and then the Rainbow sand, which was reported at 2,000 feet. The oil was produced from the Tims sand, and the test was recorded as successful.

This is the fourth producer completed in Shreveport's "backyard," and it is expected to be one of the most productive in the area.

Rainfield Oil Company has also reported successful tests in the Rainfield field, with oil production reported from these tests.

The Rainfield field is a major oil-producing area in Union county, and the new completion and successful tests are expected to boost production in the area.
Shuler Lull Due to End This Week

Shuler Field Adds Four Producers

New Drilling At Record Low In Shuler

Shuler Again Reports Four Good Wells

Special to the Gazette.

The Pohi Oil Company obtained a new lease on No. 2, in Union county, section 15, 14-16. Thursday night. The Pohi lease No. 2 was rented for $500.00.

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Workers International, for pet.

Following a hearing yesterday at El Dorado, the

Alcornio Refining Company was

:\n
- "Oil Drilling Boom Seen For Spring"

- "Permits For Four New Wells Issued"

- "Shuler Field Well In, Two Others Due"

- "Sulfer Field Drilling At Record Low"

- "Permits For Seven New Wells Issued"

- "Oil Refining Company, J. H. Calhoun No. 1 in the northcentral oil field"