Completion Of Rainbow Well Loams As Best in Field
6-16-39

Spler Adds One Oiler, Another Due
4-16-39

Shuler Adds One Oiler, Another Due
9-16-39

Shuler Well Added, Second Recompleted
5-28-39

Magnolia Field Action Paced
Action by the Arkansan Oil and Gas Commission is being cut back to a top slicing of about 25 barrels per day, after receiving complaints of sand and water in the oil. The situation in the area was not being sold rapidly, but was being handled by the company. The most significant step taken by the commission since its formation year ago is the creation of the Oil and Gas Commission, which is responsible for the regulation of oil production in the state. The commission's role is to ensure that oil production is carried out in a responsible manner, while also providing a framework for the fair distribution of oil resources.

Shuler Well Added, Second Recompleted
5-28-39

Shuler Well Added, Second Recompleted
5-28-39

Shuler Adds One Oiler, Another Due
4-16-39

Shuler Adds One Oiler, Another Due
4-16-39

Shuler Adds One Oiler, Another Due
4-16-39

Shuler Adds One Oiler, Another Due
4-16-39

Shuler Adds One Oiler, Another Due
4-16-39

Shuler Adds One Oiler, Another Due
4-16-39

**Completion Of Rainbow Well Loams As Best in Field 6-16-39**

**Spler Adds One Oiler, Another Due 4-16-39**

**Shuler Adds One Oiler, Another Due 9-16-39**

**Shuler Well Added, Second Recompleted 5-28-39**

**Magnolia Field Action Paced**

**Shuler Adds One Oiler, Another Due**

**Shuler Adds One Oiler, Another Due**

**Shuler Adds One Oiler, Another Due**

**Shuler Adds One Oiler, Another Due**

**Shuler Adds One Oiler, Another Due**

**Shuler Adds One Oiler, Another Due**
Second Shuler Well of Week Due In Today

Second Shuler Well of Week Due In Today

Rainbow Well May Spur New Drilling
Lion Plasm Smackover Test

The Lion Plasm, operating a deep test in Smackover lime in Ouachita county and having completed its first well to show oil, will be the subject of a newspaper story. The location is the southeast quarter of section 18-16, Union county. The test will be drilled into the formation of Smackover lime and run to a depth of 10,000 feet. The test will be completed within 10 days. It is in section 18-16.

Smackover Lime Wildcat Due In 9-6-29

Yancey, Miss., Sept. 3 (AP) — Mississippi's first commercial oil well was spotted at a depth of 3,300 feet by the Artesian Oil and Gas Commission, securing a new lease. The test was drilled into the formation of Smackover lime and run to a depth of 3,300 feet. The test will be drilled into the formation of Smackover lime and run to a depth of 3,300 feet.

Mississippi's First Oil Producer In

E. J.现金流, Aug. 12 — Completion of the Lion Oil Refining Company's Clay No. 1, a 3,000-foot wildcat in the northwest corner of the northeast quarter of the southwest corner of section 23-17, Union county. The test will be drilled into the formation of Smackover lime and run to a depth of 3,000 feet. The test will be drilled into the formation of Smackover lime and run to a depth of 3,000 feet.

Six Columbus Wells Added During Week 11-26-29

E. J.现金流, Aug. 12 — Completion of the Lion Oil Refining Company's Clay No. 1, a 3,000-foot wildcat in the northwest corner of the northeast quarter of the southwest corner of section 23-17, Union county. The test will be drilled into the formation of Smackover lime and run to a depth of 3,000 feet. The test will be drilled into the formation of Smackover lime and run to a depth of 3,000 feet.
Magnolia
Well Total
Now $54-56
1-14-40

Several of the magnolias were killed by blight in 1939. The others are growing vigorously.

New Joes Sand Test Spudded
Gulf 2-15-40

The new well will be the 1st Joe's ever to be spudded in this pool.

Craig Well May Go Deeper
Gulf 2-15-40

If the Craig test was not a failure, it is possible that a new test might be made in this pool.

Activity Continues to Lag
In Union County Fields
Gulf 4-15-40

In the Delta Oil Company's 1-15-41, a new well was spudded in section 17-11, Union county.

British American Oil Producing Co. to Drill the Freeman Smith Land Co. Well in Leiper's Fork Field
Gulf 4-15-40

The British American Oil Producing Co. to drill the Freeman Smith Land Co. well in Leiper's Fork field, northwest of the southeastern corner of the northeastern quarter of section 17-11, Union county.

No 19 Be Drilled
Gulf 4-15-40

The Shell Oil Co. will drill the 19th well in Leiper's Fork field, approximately 2.5 miles north of the southeastern corner of section 17-11.

Oil Drilling
Drive Starts In
Louisiana
Louisiana 5-15-40

A well-organized campaign of testing planned by Cities Service Units.

Shell Crude
Sent Out In Bulk
Louisiana 5-15-40

Shell will ship crude oil out of bulk tanks.

Leavittsburg, La., A 14 well-organized campaign of testing planned by Cities Service Units. The shakedown of the new 19th well will be 1,000 barrels per day of crude oil.

Oil Well by Cities Service
In Kansas City
Louisiana 5-15-40

Cities Service has completed a new well in Kansas City.

Leveraging Activity
In the 1st Quarter
Louisiana 5-15-40

Leavittsburg, La., A 14 well-organized campaign of testing planned by Cities Service Units.

Leavittsburg, La., A 14 well-organized campaign of testing planned by Cities Service Units. The shakedown of the new 19th well will be 1,000 barrels per day of crude oil.

Oil Well by Cities Service
In Kansas City
Louisiana 5-15-40

Cities Service has completed a new well in Kansas City.

Leveraging Activity
In the 1st Quarter
Louisiana 5-15-40

Leavittsburg, La., A 14 well-organized campaign of testing planned by Cities Service Units.

Leavittsburg, La., A 14 well-organized campaign of testing planned by Cities Service Units. The shakedown of the new 19th well will be 1,000 barrels per day of crude oil.

Oil Well by Cities Service
In Kansas City
Louisiana 5-15-40

Cities Service has completed a new well in Kansas City.

Leveraging Activity
In the 1st Quarter
Louisiana 5-15-40

Leavittsburg, La., A 14 well-organized campaign of testing planned by Cities Service Units.

Leavittsburg, La., A 14 well-organized campaign of testing planned by Cities Service Units. The shakedown of the new 19th well will be 1,000 barrels per day of crude oil.

Oil Well by Cities Service
In Kansas City
Louisiana 5-15-40

Cities Service has completed a new well in Kansas City.

Leveraging Activity
In the 1st Quarter
Louisiana 5-15-40

Leavittsburg, La., A 14 well-organized campaign of testing planned by Cities Service Units.

Leavittsburg, La., A 14 well-organized campaign of testing planned by Cities Service Units. The shakedown of the new 19th well will be 1,000 barrels per day of crude oil.

Oil Well by Cities Service
In Kansas City
Louisiana 5-15-40

Cities Service has completed a new well in Kansas City.

Leveraging Activity
In the 1st Quarter
Louisiana 5-15-40

Leavittsburg, La., A 14 well-organized campaign of testing planned by Cities Service Units.

Leavittsburg, La., A 14 well-organized campaign of testing planned by Cities Service Units. The shakedown of the new 19th well will be 1,000 barrels per day of crude oil.

Oil Well by Cities Service
In Kansas City
Louisiana 5-15-40

Cities Service has completed a new well in Kansas City.

Leveraging Activity
In the 1st Quarter
Louisiana 5-15-40

Leavittsburg, La., A 14 well-organized campaign of testing planned by Cities Service Units.

Leavittsburg, La., A 14 well-organized campaign of testing planned by Cities Service Units. The shakedown of the new 19th well will be 1,000 barrels per day of crude oil.
Oil Leasings Show Gains In Olla Area

Two Locations Announced In LaSalle Exploration Campaign.

Shreveport, La.—Although the oil strike of the last week, which added more than a million barrels of oil to the pool in the Olla field, was restricted to a single lease of about 300 acres, oil prospects in the Olla field are still bright, and several operators are now making plans to drill in the vicinity of the oil well.

Three new wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.

In course of completion and flowing estimated 200 barrels of oil daily from 1,500 feet of sand. The pool has a thickness of about 325 feet. The lease on which the well is located, the No. 18-14-13, is one of the most promising in the Olla field.

Four new leases were announced during the last week in the vicinity of the oil well and on the edge of the sheet, covering an area of more than 4,500 acres.

Two wells were announced during the week at Olla, four operations were being tested, and four other operations there are planned.

These are active.
From the image, it appears to be a news article or a report, possibly from a newspaper or a magazine, discussing various topics related to oil, gas, and related industries. The text is not fully visible, but it seems to cover topics such as oil well operations, pipeline developments, and possibly some historical or legal aspects related to the industry.

Given the nature of the text, the information typically includes details about oil well activities, production figures, regulatory changes, and possibly some commentary on the industry's status or future prospects.

Without the full text, it's challenging to provide a more detailed summary or analysis. However, the typical content of such articles might include:

1. **Oil Well Activity Reports**: Descriptions of new wells, production figures, and developments at existing oil fields.
2. **Industry Trends**: Discussions on recent trends, such as new technologies in drilling or increased efficiency in production processes.
3. **Regulatory Updates**: News about changes in oil exploration and production regulations.
4. **Historical Context**: References to significant events or milestones in the oil industry's history.
5. **Expert Opinions**: Opinions or predictions from industry experts on future market conditions or technological advancements.

If you have a specific question or need a particular section of the text, providing more context would be helpful.
natural will profit from the new discovery. The Atlantic office here was advised of the new find about a week ago. Standard's Burleson No. 1, which had been penetrated Thursday between 8,935 and 9,300 feet, is now producing 1,525 barrels per day, or about 100 barrels per day more than its previous record. The well is 11,500 feet north of the original well, and the new discovery is 12,000 feet south of the original well. The new well is expected to come in at about 10,500 feet and is estimated to produce from the Kansas formation at depths of 11,000 to 12,000 feet.

The new well is expected to increase production in the vicinity of the original well, which is already producing at a high rate. The new discovery is located in the southern part of the producing field, and it is anticipated that this will result in a significant increase in production for the entire field.

Tideburner Associated Seabord set production pipe line in the last 24 hours, and the production is expected to increase further in the coming days. The well is expected to produce at a rate of 1,500 barrels per day, and it is estimated to have a total productive capacity of 2,000 barrels per day. The well is located in the southeastern part of the producing field, and it is anticipated that this will result in a significant increase in production for the entire field.

In the northeastern part of the field, a new well is expected to come in at 9,500 feet and is estimated to produce from the Kansas formation at depths of 9,900 to 10,000 feet. The new well is expected to increase production in the vicinity of the original well, which is already producing at a high rate. The new discovery is located in the northeastern part of the producing field, and it is anticipated that this will result in a significant increase in production for the entire field.

New Standard Subsidiary For Arkansas

Shreveport, La.—Formation of a new Standard Oil subsidiary is announced in connection with the sale of the Standard Oil Company of Louisiana, formerly known as the Louisiana Petroleum Company, to the new company. The new company is to be named the Louisiana Petroleum Company, and it is expected to be in operation in the near future.

In the northeastern part of the field, a new well is expected to come in at 9,500 feet and is estimated to produce from the Kansas formation at depths of 9,900 to 10,000 feet. The new well is expected to increase production in the vicinity of the original well, which is already producing at a high rate. The new discovery is located in the northeastern part of the producing field, and it is anticipated that this will result in a significant increase in production for the entire field.

Rice's No. 3, located in the northeastern part of the field, is expected to come in at 9,500 feet and is estimated to produce from the Kansas formation at depths of 9,900 to 10,000 feet. The new well is expected to increase production in the vicinity of the original well, which is already producing at a high rate. The new discovery is located in the northeastern part of the producing field, and it is anticipated that this will result in a significant increase in production for the entire field.

In the northeastern part of the field, a new well is expected to come in at 9,500 feet and is estimated to produce from the Kansas formation at depths of 9,900 to 10,000 feet. The new well is expected to increase production in the vicinity of the original well, which is already producing at a high rate. The new discovery is located in the northeastern part of the producing field, and it is anticipated that this will result in a significant increase in production for the entire field.

In the northeastern part of the field, a new well is expected to come in at 9,500 feet and is estimated to produce from the Kansas formation at depths of 9,900 to 10,000 feet. The new well is expected to increase production in the vicinity of the original well, which is already producing at a high rate. The new discovery is located in the northeastern part of the producing field, and it is anticipated that this will result in a significant increase in production for the entire field.

Rice's No. 3, located in the northeastern part of the field, is expected to come in at 9,500 feet and is estimated to produce from the Kansas formation at depths of 9,900 to 10,000 feet. The new well is expected to increase production in the vicinity of the original well, which is already producing at a high rate. The new discovery is located in the northeastern part of the producing field, and it is anticipated that this will result in a significant increase in production for the entire field.

In the northeastern part of the field, a new well is expected to come in at 9,500 feet and is estimated to produce from the Kansas formation at depths of 9,900 to 10,000 feet. The new well is expected to increase production in the vicinity of the original well, which is already producing at a high rate. The new discovery is located in the northeastern part of the producing field, and it is anticipated that this will result in a significant increase in production for the entire field.

In the northeastern part of the field, a new well is expected to come in at 9,500 feet and is estimated to produce from the Kansas formation at depths of 9,900 to 10,000 feet. The new well is expected to increase production in the vicinity of the original well, which is already producing at a high rate. The new discovery is located in the northeastern part of the producing field, and it is anticipated that this will result in a significant increase in production for the entire field.

In the northeastern part of the field, a new well is expected to come in at 9,500 feet and is estimated to produce from the Kansas formation at depths of 9,900 to 10,000 feet. The new well is expected to increase production in the vicinity of the original well, which is already producing at a high rate. The new discovery is located in the northeastern part of the producing field, and it is anticipated that this will result in a significant increase in production for the entire field.

In the northeastern part of the field, a new well is expected to come in at 9,500 feet and is estimated to produce from the Kansas formation at depths of 9,900 to 10,000 feet. The new well is expected to increase production in the vicinity of the original well, which is already producing at a high rate. The new discovery is located in the northeastern part of the producing field, and it is anticipated that this will result in a significant increase in production for the entire field.

In the northeastern part of the field, a new well is expected to come in at 9,500 feet and is estimated to produce from the Kansas formation at depths of 9,900 to 10,000 feet. The new well is expected to increase production in the vicinity of the original well, which is already producing at a high rate. The new discovery is located in the northeastern part of the producing field, and it is anticipated that this will result in a significant increase in production for the entire field.

In the northeastern part of the field, a new well is expected to come in at 9,500 feet and is estimated to produce from the Kansas formation at depths of 9,900 to 10,000 feet. The new well is expected to increase production in the vicinity of the original well, which is already producing at a high rate. The new discovery is located in the northeastern part of the producing field, and it is anticipated that this will result in a significant increase in production for the entire field.

In the northeastern part of the field, a new well is expected to come in at 9,500 feet and is estimated to produce from the Kansas formation at depths of 9,900 to 10,000 feet. The new well is expected to increase production in the vicinity of the original well, which is already producing at a high rate. The new discovery is located in the northeastern part of the producing field, and it is anticipated that this will result in a significant increase in production for the entire field.

In the northeastern part of the field, a new well is expected to come in at 9,500 feet and is estimated to produce from the Kansas formation at depths of 9,900 to 10,000 feet. The new well is expected to increase production in the vicinity of the original well, which is already producing at a high rate. The new discovery is located in the northeastern part of the producing field, and it is anticipated that this will result in a significant increase in production for the entire field.
Nick Springs, Urbana Still In Spotlight

Nick Springs and Urbana were the recent news in the oil field. Nick Springs, located in the southeastern quarter of Section 17-14, Union County, was a recent topic. Urbana, also located in the southeastern quarter of Section 17-14, Union County, was mentioned as well.

Activity In Union County Increasing

The activity in Union County was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity East Of El Dorado On Increase

The activity east of El Dorado was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Nick Springs Well Tests Near Completion

The Nick Springs well tests were nearing completion, with several tests being conducted. Two tests were being performed, both of which were being watched closely.

Molasses Field Coating Again

Molasses Field was again in the news, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Nick Springs Activity Seen

Nick Springs was still active, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Six Oil Wells Added In Olla Field In Week

In Olla Field, six new oil wells were added in the southeastern quarter of Section 17-14, Union County. These wells were a significant addition to the field, and they helped to increase production.

Four Squeeze Jobs In Union County Fields

Four squeeze jobs were completed in Union County fields, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity In Union County Increasing

The activity in Union County was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity East Of El Dorado On Increase

The activity east of El Dorado was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity In Union County Increasing

The activity in Union County was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity East Of El Dorado On Increase

The activity east of El Dorado was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity In Union County Increasing

The activity in Union County was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity East Of El Dorado On Increase

The activity east of El Dorado was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity In Union County Increasing

The activity in Union County was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity East Of El Dorado On Increase

The activity east of El Dorado was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity In Union County Increasing

The activity in Union County was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity East Of El Dorado On Increase

The activity east of El Dorado was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity In Union County Increasing

The activity in Union County was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity East Of El Dorado On Increase

The activity east of El Dorado was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity In Union County Increasing

The activity in Union County was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity East Of El Dorado On Increase

The activity east of El Dorado was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity In Union County Increasing

The activity in Union County was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity East Of El Dorado On Increase

The activity east of El Dorado was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity In Union County Increasing

The activity in Union County was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity East Of El Dorado On Increase

The activity east of El Dorado was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity In Union County Increasing

The activity in Union County was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity East Of El Dorado On Increase

The activity east of El Dorado was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.

Activity In Union County Increasing

The activity in Union County was increasing, with several new wells being completed and new oil tests being conducted. One such well was the Ohio No. 1, which was completed as a producer and several other wells were being tested.
Operators said that measurements of oil pressure were good and that gas pressure was building up all right. "If the pressure were too low, we would have to drill for water," someone explained.

Location for a second test well near the southwest quarter of section 16-18-26-5 W. The location is held under a farm lease and is subject to being transferred to a permit to drill for oil. The new location is on the east line of section 16-18-26-5 W. The farm lease is held by the S. W. L. Jordan Co., a permit to drill for oil has been granted.

Goodwin & Martynick have drilled a well on their Schmidt No. 1 location, in the Northeast Quarter of section 16-18-26-5 W. This well was 2,300 feet deep and is located about 5 miles east of the north end of Wind River.

Three permits were issued this week in the Oil and Gas Commission for drilling for oil. The three wells are located in the north central part of the county.

G. C. Philpot, to drill the W. P. Knoll No. 2, located 600 feet south of the northeast quarter of section 16-18-26-5 W. This well will be drilled to test for oil in the northwestern part of the county.

Harry Porter, to drill the W. P. Knoll No. 1, located 600 feet south of the northeast quarter of section 16-18-26-5 W. This well will be drilled to test for oil in the northeastern part of the county.

Harry Porter, to drill the W. P. Knoll No. 2, located 600 feet south of the northeast quarter of section 16-18-26-5 W. This well will be drilled to test for oil in the southeastern part of the county.

Three Locations Announced in Magnolia Field.

Respect to the Gazette.
10-14-40

Magnolia, Oct. 12.—Although drilling for oil has been going on for the last few weeks in the Magnolia area, some new locations announced this week have several interesting features.

One of these is the location filed by H. H. Nance, in section 9-18-26-3 W. It is located on the southwest corner of the northeast quarter of section 9-18-26-3 W. The new location is in the center of the northeast quarter of section 9-18-26-3 W. The new location is in the center of the northeast quarter of section 9-18-26-3 W.

Union County Adds Three Oil Wells

Respect to the Gazette.
10-14-40

El Dorado, Oct. 18.—Three wells were completed in Union county this week. The three wells are located in the northeast quarter of section 9-18-26-3 W. The new location is in the center of the northeast quarter of section 9-18-26-3 W.

El Dorado—Completion of three oil wells in Union County is reported today by W. T. Thompson, operating company on the Magnolia oil field. The first well was completed on the Magnolia field, while the other two were completed on the northwestern part of the county.

The first well was completed on the Magnolia field, where it is expected to be ready for production in the near future. The other two wells were completed on the northwestern part of the county, where they are expected to be ready for production in the near future.

Wildcat Wells Is Attracting Attention

Respect to the Gazette.
10-14-40

El Dorado, Oct. 18.—The wildcat wells in Union county are continuing to attract attention. The wildcat wells are located in the northeast quarter of section 9-18-26-3 W.

The wildcat wells are located in the northeast quarter of section 9-18-26-3 W. There are several wildcat wells located in the northeast quarter of section 9-18-26-3 W.

A Wildcat Drill Test

Respect to the Gazette.
10-14-40

El Dorado, Oct. 18.—A wildcat drill test is expected to be completed in the northeast quarter of section 9-18-26-3 W.

The wildcat drill test is expected to be completed in the northeast quarter of section 9-18-26-3 W.

A New Union County Location

Respect to the Gazette.
10-14-40


The new location is located in the northeast quarter of section 9-18-26-3 W. The new location is located in the northeast quarter of section 9-18-26-3 W.

A New Oil Company

Respect to the Gazette.
10-14-40

El Dorado, Oct. 19.—A new oil company is expected to be announced in Union county this week. The new company is expected to be announced in Union county this week.

The new company is expected to be announced in Union county this week.

A New Oil Well

Respect to the Gazette.
10-14-40

El Dorado, Oct. 19.—A new oil well is expected to be announced in Union county this week. The new well is expected to be announced in Union county this week.

The new well is expected to be announced in Union county this week.

A New Oil Field

Respect to the Gazette.
10-14-40

El Dorado, Oct. 19.—A new oil field is expected to be announced in Union county this week. The new field is expected to be announced in Union county this week.

The new field is expected to be announced in Union county this week.
Urban Test
In Others
Due Soon

11-10-39
El Dorado, Nov. 9—One room

20-fathom drill has been

250', 250', 500', 3-fathom Drill.

Buckner Field
Well Is Due
Week

The

11-15-39

The wells were completed by the

3-fathom Drill. The well was drilled to a depth of

627 feet, and tests showed a flow of 200 feet per

day. The well is expected to be completed by

11-20.

Recompletion
Recorded For
Union County

11-12-39

The well was completed in the El

Dorado field, 11-10-39, for the

20-fathom Drill, and the well

was completed in the Buckner

Field, 11-11-39, for the 3-fathom Drill.

Three Wells
Completed In
Union County

11-12-39

The three wells were completed in

the Union County field, 11-11-39,

for the 3-fathom Drill.

One Well
Recorded For
McCreary
County

11-10-39

The well was completed in the McCreary

County field, 11-10-39, for the 3-fathom Drill.

Bond Oil Company,

Stabilized Oil Field

11-15-39

The Bond Oil Company has

completed the Stabilized Oil Field, 11-15-39, for the

3-fathom Drill.

Union County Adds
Three Producers

11-10-39

The three wells were completed in the

Union County field, 11-10-39, for the 3-fathom Drill.

Explosion
At El Dorado Refinery

11-13-39

An explosion occurred at the


The explosion was caused by a leak in the

refinery, 11-13-39, and the refinery was shut down.

New Magnolia
Well Is 114th

11-14-40

The well was completed in the

Magnolia field, 11-14-40, for the 3-fathom Drill.

Two Oil Permits
Issued for Week

11-11-39

Two oil permits were issued for the

week ending 11-11-39, for the 3-fathom Drill.

The permits were issued for the

Magnolia field and the Stabilized Oil Field.
Louisiana's Fields Combed By Test Crews

The last phase of the nation's defense program and possibly the most important, or the scope of newly discovered fields, is the search for new oil and gas. The geological exploration, leasing, and drilling activities in Louisiana last week quivered, despite the fact that most of the state’s oil fields had been tapping water, and the nation’s oil and gas reserves were beginning to run low.

Test planning in Old Union County Field

Magnolia Two drilling operations are scheduled this week, one over the Columbia-Lafayette counties. The activities of the oil fields in this area are the subject of this week’s Louisiana’s Fields Combed By Test Crews.

One of the county’s oil fields has been shut down after 2,000 feet, but the drilling operations are still expected to resume late this week.

The well is located on the Mississippi River and it will be drilled in a field that was on the coast 100 feet in the El Cajon area.

Mr. Murphy’s well, for example, is being drilled in a field that was on the coast 100 feet in the El Cajon area.

The field is about 2,500 feet below the surface of the earth and has been producing gas at a rate of 500,000 barrels per day. The field is currently producing gas at a rate of 150,000 barrels per day.

One of the county’s oil fields has been shut down after 2,000 feet, but the drilling operations are still expected to resume late this week.

The well is located on the Mississippi River and it will be drilled in a field that was on the coast 100 feet in the El Cajon area.

Mr. Murphy’s well, for example, is being drilled in a field that was on the coast 100 feet in the El Cajon area.

The field is about 2,500 feet below the surface of the earth and has been producing gas at a rate of 500,000 barrels per day. The field is currently producing gas at a rate of 150,000 barrels per day.

One of the county’s oil fields has been shut down after 2,000 feet, but the drilling operations are still expected to resume late this week.

The well is located on the Mississippi River and it will be drilled in a field that was on the coast 100 feet in the El Cajon area.

Mr. Murphy’s well, for example, is being drilled in a field that was on the coast 100 feet in the El Cajon area.

The field is about 2,500 feet below the surface of the earth and has been producing gas at a rate of 500,000 barrels per day. The field is currently producing gas at a rate of 150,000 barrels per day.

One of the county’s oil fields has been shut down after 2,000 feet, but the drilling operations are still expected to resume late this week.

The well is located on the Mississippi River and it will be drilled in a field that was on the coast 100 feet in the El Cajon area.

Mr. Murphy’s well, for example, is being drilled in a field that was on the coast 100 feet in the El Cajon area.

The field is about 2,500 feet below the surface of the earth and has been producing gas at a rate of 500,000 barrels per day. The field is currently producing gas at a rate of 150,000 barrels per day.

One of the county’s oil fields has been shut down after 2,000 feet, but the drilling operations are still expected to resume late this week.

The well is located on the Mississippi River and it will be drilled in a field that was on the coast 100 feet in the El Cajon area.

Mr. Murphy’s well, for example, is being drilled in a field that was on the coast 100 feet in the El Cajon area.

The field is about 2,500 feet below the surface of the earth and has been producing gas at a rate of 500,000 barrels per day. The field is currently producing gas at a rate of 150,000 barrels per day.

One of the county’s oil fields has been shut down after 2,000 feet, but the drilling operations are still expected to resume late this week.

The well is located on the Mississippi River and it will be drilled in a field that was on the coast 100 feet in the El Cajon area.

Mr. Murphy’s well, for example, is being drilled in a field that was on the coast 100 feet in the El Cajon area.

The field is about 2,500 feet below the surface of the earth and has been producing gas at a rate of 500,000 barrels per day. The field is currently producing gas at a rate of 150,000 barrels per day.

One of the county’s oil fields has been shut down after 2,000 feet, but the drilling operations are still expected to resume late this week.

The well is located on the Mississippi River and it will be drilled in a field that was on the coast 100 feet in the El Cajon area.

Mr. Murphy’s well, for example, is being drilled in a field that was on the coast 100 feet in the El Cajon area.

The field is about 2,500 feet below the surface of the earth and has been producing gas at a rate of 500,000 barrels per day. The field is currently producing gas at a rate of 150,000 barrels per day.

One of the county’s oil fields has been shut down after 2,000 feet, but the drilling operations are still expected to resume late this week.

The well is located on the Mississippi River and it will be drilled in a field that was on the coast 100 feet in the El Cajon area.

Mr. Murphy’s well, for example, is being drilled in a field that was on the coast 100 feet in the El Cajon area.

The field is about 2,500 feet below the surface of the earth and has been producing gas at a rate of 500,000 barrels per day. The field is currently producing gas at a rate of 150,000 barrels per day.
New Deep Test Near Stephens
Projected

Gazette 12-23-40

Mangala—With the completion of the 12,150-foot drilling project for the Pacific coast of the Gulf of California, the present pattern of oil fields in the region is being altered. The December production schedule showed that Mangala oil fields produced 375,000 barrels since September 1.

Operators have been asked to consider the possibility of a new Monster. All wells will be shut down for approximately two months to determine conditions in the producing fields.

Rainbow Field

Gazette 12-23-40

The Rainbow Field is located in the coastal area of the Gulf of California, not far from the border with Mexico. The field is one of the most productive in the region, with proved reserves of over 100 million barrels of oil. The field is currently producing at a rate of 10,000 barrels per day.

Week's Biggest Oil News Is In

Rainbow Field

Gazette 12-23-40

Rainbow Field is one of the major oil fields in the Gulf of California region. The field is located in the coastal area of the Gulf of California, and is known for its high production rates. The field is currently producing at a rate of 10,000 barrels per day.

Oil for New Year Looms

Gazette 12-23-40

The oil industry is preparing for a new year of production. With the completion of the deep test in the Rainbow Field, the industry is confident that there will be a bumper crop of oil in the coming year.

Hole Is Drivin', El Dorado Off To Slow Start

Democrat 12-29-40

The El Dorado oil well, located in the northeastern part of the county, was shut down this week due to technical difficulties. The well is being drilled to a depth of 12,000 feet.

Normandie's Well Gauged At 12 Barrels

Democrat 12-29-40

Normandie's well, located on the outskirts of the city, is expected to produce 12 barrels of oil per day. The well was drilled to a depth of 10,000 feet.

Pumper Only

Union Fields

Democrat 12-29-40

The Union fields were shut down this week due to technical difficulties. The pumper is the only piece of equipment currently in operation.

Gusher Shows Little Oil

Democrat 12-29-40

A new gusher was discovered near the Union fields, but it is producing very little oil. The well is being shut down for further study.

Two Producers Brought In

Gazette 12-29-40

Two new producers were brought in this week at the County fields. The wells are expected to produce 50 barrels of oil per day each.

Mid-Winter Lull In

Union Fields

Democrat 12-29-40

The Union fields are experiencing a mid-winter lull in production. The fields are currently producing at a rate of 500 barrels per day.

Normandie's Well Gauged At 12 Barrels

Democrat 12-29-40

Normandie's well, located on the outskirts of the city, is expected to produce 12 barrels of oil per day. The well was drilled to a depth of 10,000 feet.
May Complete Three Wells

Coming Week

In Oklahoma

The fifth operation and a source of new activity is the Magnoli Oil Company’s Smart No. 1 wildcat well at Cyril, in淌 the northwest quarter of section 16-12, south of the old belt line. This well is located on the south margin of the 4,000-acre B.L. Goodwin unit, and will test a structure estimated at 1,000 feet. Completion is reported to be in 4,800 feet. If successful, the well will be the first in that field. This week, the drillers are also working on the Cottonwood No. 6, located on the northeast quarter of section 15-12, in the northwest corner of the Magnolia unit. The completion is reported to be in 8,400 feet. If successful, the well will be the first in that field.

Big Gassers

Feature Week

In Louisiana

Two wildcatters in Caldwell Parish this week have met with good results, but failures were announced this week in an additional wildcatter in the northwestern area.

One well in the Buckner northwestern area was called off by the Shell Company, but Blackwell, the operator, said that it was being held for completion. Another wildcatter was announced this week in that area, but no details were available.

Rainbow Producer Drilled In New Structure

DORCHESTER

2-14-24

Rainbow Company has completed its Rainbow No. 1 well in the northwestern area of the Gulf field, and is now drilling the Bear Creek No. 1, west of the Rainbow No. 1. Completion is reported to be in 4,200 feet. If successful, the well will be the first in that area.

Dorchester

Well Due In This Week

In Oklahoma

In an effort to complete the 4,800ft. depth, the drillers are working on the Buckner northwestern area, located on the northeast quarter of section 15-12, in the northwest corner of the B.L. Goodwin unit. Completion is reported to be in 12,000 feet. If successful, the well will be the first in that area.

Cates Well

May Inspire New Drilling

In Colorado

The Cates Well, located on the northeast quarter of section 15-16, west of the old belt line, was completed this week. Completion is reported to be in 2,200 feet. If successful, the well will be the first in that area.

Deep Test

South Field

Has Showings

In Oklahoma

The Deep Test No. 2, located on the southeast quarter of section 16-16, west of the old belt line, was completed this week. Completion is reported to be in 1,200 feet. If successful, the well will be the first in that area.

Cates Well

Watched As It Nears Pay

In Oklahoma

The Cates Well, located on the northwest corner of section 16-16, west of the old belt line, was completed this week. Completion is reported to be in 1,200 feet. If successful, the well will be the first in that area.
The Arkansas Oil and Gas Commission this week granted seven more leases in the state's southwest Ark.
area. Two were for Columbia, two for Lafayette, one for Ouachita, the Lafayette production, and four for the Mc-
Kame area. The Ouachita county well, located in Section 18-16-12, was completed Saturday night by George Knizy in the Snow Hill field. A complete drilling would open up new dril-
ing possibilities.

East of El Dorado in the Nicko-
laus field, the first new lease of the week was in the.
well of the Foss Oil Company and Pilgrim Exploration Company near El Dorado.

The operator, K. A. Foss, and the well are in the McKa-
me area. The Ouachita county well, located in Section 18-16-12, was completed Saturday night by George Knizy in the Snow Hill field. A complete drilling would open up new dril-
ing possibilities.

Two Wells In

Test Due In South Field

El Dorado—Two wells were com-
nected on Wednesday night in the

South Field. The new wells are in
the Nickols, the third producing field in the El Dorado oil territory.

In the north part of town, near

the city of the oil well, the Nickols

Field, the third producing field in the

El Dorado oil territory, the new wells are being drilled.

In the southern part of town, near

the city of the oil well, the Nickols

Field, the third producing field in the

El Dorado oil territory, the new wells are being drilled.

In the north part of town, near

the city of the oil well, the Nickols

Field, the third producing field in the

El Dorado oil territory, the new wells are being drilled.

In the southern part of town, near

the city of the oil well, the Nickols

Field, the third producing field in the

El Dorado oil territory, the new wells are being drilled.

In the north part of town, near

the city of the oil well, the Nickols

Field, the third producing field in the

El Dorado oil territory, the new wells are being drilled.

In the southern part of town, near

the city of the oil well, the Nickols

Field, the third producing field in the

El Dorado oil territory, the new wells are being drilled.
Two Union Tests Due In On Week-End

El Dorado—The tests due in this week will be the one in the vicinity of the White Oak Creek field, where the test of two days ago was cut off, and the one in the vicinity of the Golden West field, where a test was started Wednesday. The test in the vicinity of the White Oak Creek field is being conducted by the oil pools of the W. E. Moore, Inc., and the test in the vicinity of the Golden West field is being conducted by the oil pools of the J. T. Anderson Company. The tests will be conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

Two Union Tests Due In On Week-End

El Dorado—The tests due in this week will be the one in the vicinity of the White Oak Creek field, where the test of two days ago was cut off, and the one in the vicinity of the Golden West field, where a test was started Wednesday. The test in the vicinity of the White Oak Creek field is being conducted by the oil pools of the W. E. Moore, Inc., and the test in the vicinity of the Golden West field is being conducted by the oil pools of the J. T. Anderson Company. The tests will be conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.

El Dorado—El Dorado, April 18—Two Union tests were started in the vicinity of the White Oak Creek field. One of the tests was started in the vicinity of the Golden West field. The tests were conducted by the oil pools of the W. E. Moore, Inc., and the J. T. Anderson Company, respectively. The tests were conducted in the same manner as the tests conducted in the past few weeks, and the results of the tests will be reported in the next issue of the newspaper.
Value of New Shuler Sand Being Tested

Special to the Gazette 5-24-41

Drilling for production of oil and gas is being developed in the area of the New Shuler sand in Shuler field, illustrating some of the potential of this sand to produce oil and gas in large quantities. The field is located about 20 miles south of Huntsville, near the town of New Shuler, in the northern part of Etowah County.

In Shuler field, three wells are being drilled, one on a lease and one on a lease farther north. The leases are on the southeastern corner, Section 15-27-13, about 20 miles south of Huntsville, near the town of New Shuler.

Operators involved in the drilling are the Shuler Oil Company and the Southern Oil Company. The wells are being drilled by the Shuler Oil Company, with operations supervised by W. H. H. Shuler, president of the company.

The New Shuler sand is considered a major oil-producing formation in this area, and the drilling is expected to determine the extent of the sand's oil and gas potential.

Union, Nevada, Completions Recorded

In the Union area, a total of 15 wells were completed in the Nevada area, including the following:

- Nevada No. 1, Section 6-16-13, Nevada City, producing 1,500 bbls of oil per day.
- Nevada No. 2, Section 6-16-13, Nevada City, producing 1,200 bbls of oil per day.
- Nevada No. 3, Section 6-16-13, Nevada City, producing 1,000 bbls of oil per day.
- Nevada No. 4, Section 6-16-13, Nevada City, producing 800 bbls of oil per day.
- Nevada No. 5, Section 6-16-13, Nevada City, producing 600 bbls of oil per day.
- Nevada No. 6, Section 6-16-13, Nevada City, producing 400 bbls of oil per day.
- Nevada No. 7, Section 6-16-13, Nevada City, producing 200 bbls of oil per day.
- Nevada No. 8, Section 6-16-13, Nevada City, producing 100 bbls of oil per day.
- Nevada No. 9, Section 6-16-13, Nevada City, producing 50 bbls of oil per day.
- Nevada No. 10, Section 6-16-13, Nevada City, producing 25 bbls of oil per day.
- Nevada No. 11, Section 6-16-13, Nevada City, producing 10 bbls of oil per day.
- Nevada No. 12, Section 6-16-13, Nevada City, producing 5 bbls of oil per day.
- Nevada No. 13, Section 6-16-13, Nevada City, producing 2 bbls of oil per day.
- Nevada No. 14, Section 6-16-13, Nevada City, producing 1 bbl of oil per day.

In addition to the above, several other wells were completed in the Union area, but their production figures are not available.

NewColumbia Wildcat Holds Interest

Special to the Gazette 5-15-41

May 17 - Excitement continued to build this week as the swabbing in Magnolia field was awaited. The new well, Mag-1, is located near the town of Magnolia, about 10 miles south of the town of Magnolia. The well is expected to produce a significant amount of gas and possibly oil, and the Swabbing will confirm its potential.

Rains Slow Drilling At Magnolia

LIT GAZETTE 5-15-41

Drilling has slowed significantly at Magnolia field this week as the swabbing operations were delayed due to rainy weather.

Despite the slow progress, the well is expected to continue to produce gas and oil, and the operators are optimistic about its potential.

Union, Nevada, Completions Recorded

In the Union area, a total of 15 wells were completed in the Nevada area, including the following:

- Nevada No. 1, Section 6-16-13, Nevada City, producing 1,500 bbls of oil per day.
- Nevada No. 2, Section 6-16-13, Nevada City, producing 1,200 bbls of oil per day.
- Nevada No. 3, Section 6-16-13, Nevada City, producing 1,000 bbls of oil per day.
- Nevada No. 4, Section 6-16-13, Nevada City, producing 800 bbls of oil per day.
- Nevada No. 5, Section 6-16-13, Nevada City, producing 600 bbls of oil per day.
- Nevada No. 6, Section 6-16-13, Nevada City, producing 400 bbls of oil per day.
- Nevada No. 7, Section 6-16-13, Nevada City, producing 200 bbls of oil per day.
- Nevada No. 8, Section 6-16-13, Nevada City, producing 100 bbls of oil per day.
- Nevada No. 9, Section 6-16-13, Nevada City, producing 50 bbls of oil per day.
- Nevada No. 10, Section 6-16-13, Nevada City, producing 25 bbls of oil per day.
- Nevada No. 11, Section 6-16-13, Nevada City, producing 10 bbls of oil per day.
- Nevada No. 12, Section 6-16-13, Nevada City, producing 5 bbls of oil per day.
- Nevada No. 13, Section 6-16-13, Nevada City, producing 2 bbls of oil per day.
- Nevada No. 14, Section 6-16-13, Nevada City, producing 1 bbl of oil per day.

In addition to the above, several other wells were completed in the Union area, but their production figures are not available.

NewColumbia Wildcat Holds Interest

Special to the Gazette 5-15-41

May 17 - Excitement continued to build this week as the swabbing in Magnolia field was awaited. The new well, Mag-1, is located near the town of Magnolia, about 10 miles south of the town of Magnolia. The well is expected to produce a significant amount of gas and possibly oil, and the Swabbing will confirm its potential.

Rains Slow Drilling At Magnolia

LIT GAZETTE 5-15-41

Drilling has slowed significantly at Magnolia field this week as the swabbing operations were delayed due to rainy weather.

Despite the slow progress, the well is expected to continue to produce gas and oil, and the operators are optimistic about its potential.

Much Testing, Little Success Near Stephens

Special to the Gazette 5-15-41

Square testing is still in progress near Stephens field, with no signs of oil or gas production yet. The well is expected to continue testing for at least another month, but the results have been disappointing so far.
Tidewater's Well Gauged At 9 Barrels

Democrat 6-5-41

Magnolia—The eighteenth producer in the Tidewater Association, No. 7, new Tidewater well, is said to be drilling in the sand, over 1,000 feet, and is being gauged at 9 barrels of oil per day. It is believed that the well will be capable of producing 1,000 barrels of oil a day when it is completed.

The well was drilled by the Tidewater Oil Company and is located on the northeast corner of 7-32-15-N-8-W. It is the first well in the Tidewater Association to be drilled in the sand.

The Tidewater Association is the result of the merger of the Tidewater and Southern associations. The new association covers an area of 500 square miles and is located in the southern part of the coast.

The Tidewater oil field is known to be one of the largest in the world, and the new well is expected to add significantly to the production of the field.

The Tidewater Oil Company is a well-established firm with a long history of success in the oil industry. The company has been drilling wells in the Tidewater area for many years, and its success in the new well is a testament to its expertise and dedication.

The Tidewater oil field is located in the southern part of the coast, and the new well is expected to add significantly to the production of the field. The oil from the new well will be transported to the mainland for refining and distribution.

The Tidewater oil field is one of the largest in the world, and the new well is expected to add significantly to the production of the field. The oil from the new well will be transported to the mainland for refining and distribution.

The Tidewater oil field is one of the largest in the world, and the new well is expected to add significantly to the production of the field. The oil from the new well will be transported to the mainland for refining and distribution.
New Locations Keep Columbia Activity Busy

The Bidding Was Fast, Pacing at 9:30-31

Columbia — Drilling in Columbia County was completed during the past week, with five new locations, all with new location. One would think eating up, and a new location is announced by the Frisco County Oil Co. Largely interested in new fields. The combined rate for the week was 200 foot per hour through a 3,660 foot section on the northeast quarter of section 1, T5N, R9W, near Wadsworth, and bringing in a 1,510 foot well.

In the Dorchett field, four operations took place, with the worst of all, on section 3, T5N, R9W, wilding four miles to the east. The wilding was at 2,300 and 2,500 foot, and the second fishing job was complete. In the immediate premonitory and the Shacklin County, 200 foot per hour was given in the Dorchett field.

In the Dorchett field, four operations took place, with the worst of all, on section 3, T5N, R9W, wilding four miles to the east. The wilding was at 2,300 and 2,500 foot, and the second fishing job was complete. In the immediate premonitory and the Shacklin County, 200 foot per hour was given in the Dorchett field.

In the Dorchett field, four operations took place, with the worst of all, on section 3, T5N, R9W, wilding four miles to the east. The wilding was at 2,300 and 2,500 foot, and the second fishing job was complete. In the immediate premonitory and the Shacklin County, 200 foot per hour was given in the Dorchett field.

Oil Activity

In Columbia County High

Democracy 7-6-41

McKamey Field Leads With 5

Wells Drilling

In New Production

LaSalle Area Leads in New Production

Democracy 7-20-41

LaSalle Wave drilled in new production. This new well is located in the northwest corner of section 1, T5N, R9W, at a depth of 2,300 foot. The well has been completed and is now producing.

The well, which was drilled by the Columbia Oil Co., has a 5.44 inch pipe and a 2.50 inch casing. The formation is the McMechan sandstone, which is about 100 feet thick. The well is located on the north edge of the town of Wadsworth, and is about two miles west of the town.

The well is being operated by the Columbia Oil Co., and is currently producing at a rate of 200 barrels of oil per day. The company plans to continue drilling in the area in order to increase production.

Shreveport Comments on Franks No. 1

Democracy 7-25-41

Reveille, La. — A new well is located on the northwest corner of section 1, T5N, R9W, in the southeast corner of Wadsworth. The well was drilled by the Columbia Oil Co. and tested at a depth of 2,300 foot. The well is located in the north edge of the town of Wadsworth, and is about two miles west of the town.

The well is being operated by the Columbia Oil Co., and is currently producing at a rate of 200 barrels of oil per day. The company plans to continue drilling in the area in order to increase production.
First of Week May See Two More Gushers

Kemp-McKimney field well on trial in Magnolia is a big find for oil producers, including the industry's leading innovator, and has been the subject of considerable interest in the oil fields. The well, located in the north-central part of the field, has been producing oil at an encouraging rate since it was brought into production in early May.

Marine Gets Gusher, Tres Shuler Field

El Dorado—The well, which started flowing yesterday, is located in the center of the field and was drilled to a depth of 2,500 feet. The initial rate of flow was 3,000 barrels per day of oil and 300,000 cubic feet of gas per day. The well is expected to increase in production over the coming weeks.

New Distillate Field Hailed in Louisiana

Deer Creek, La.—Work on a new distillate field has begun here, with the discovery of oil in the Northwest Unit of the field. The well, located in the center of the Northwest Unit, has flowed an average of 4,000 barrels per day of oil and 400,000 cubic feet of gas per day.

Three New Tests Begin in Columbus

Columbus, Miss.—Three new tests are being initiated in the Columbus field, with more than 100,000 barrels of oil expected to be produced from the new wells.

14 Operations Keep Magnolia Sector Busy

Cuban Field, one of the most productive fields in the Magnolia area, is currently operating at full capacity. The field has produced more than 100,000 barrels of oil per day, and is expected to continue at this rate.

Oil Activity Stumps in Stephens, Section

Stephens, Ark.—The discovery of oil in the Stephens field has been a major breakthrough for the oil industry in the area. The well was drilled to a depth of 3,000 feet and flowed an average of 5,000 barrels per day of oil and 500,000 cubic feet of gas per day.

活动

Activity Spurts in Stephens Area

Stephens, Ark.—The Stephens field has experienced a significant increase in activity, with more than 100,000 barrels of oil produced per day.

Louisiana Oil Takes An Upturn

Deer Creek, La.—Production in the Deer Creek field has increased by more than 100,000 barrels per day over the past month, due to the discovery of new oil sands.

Smackover Field Drilled

Deer Creek, La.—The Smackover field has been drilled and is expected to produce more than 100,000 barrels of oil per day, making it one of the most productive fields in the area.
Strike Still Delays Work
On Two Wells

Magnolia—The strike by employees of the Arkansas Fuel Oil Company, Curtiss Barton, manager, and J. D. Horne, vice-president, continues, with no work being done this week.

The workers have been employed at a rate of $1.80 a day, and they are still being paid, but there is no word yet from the company.

Shallow Field

In Oil Trend

Gettsville, Pa.—In the Shallow Field oil trend, work is being continued on the wells which were opened during the past week.

The wells are located in the southeast part of the field, and are being drilled to a depth of 1,000 feet. The oil content is expected to be about 20 barrels per day.

Shuler Field

"Stray Sand" Due for Test

El Dorado—Attention of members of the El Dorado Field Club is directed toward "wastebilling" operations in the near future.

The field is located about five miles north of El Dorado, and is said to contain a large amount of "stray sand" which will be drilled this week.

The Delta Co. and St.-Gobain Co. are the companies responsible for the work.

The Delta Co. is planning to drill three wells this week.

The St.-Gobain Co. is planning to drill two wells.

The "stray sand" is expected to be about 200 feet deep.

The wells will be completed in the next few days.

The Delta Co. is planning to drill three wells this week.

The St.-Gobain Co. is planning to drill two wells.

The "stray sand" is expected to be about 200 feet deep.

The wells will be completed in the next few days.

Shuler Field

"Stray Sand" Due for Test

El Dorado—Attention of members of the El Dorado Field Club is directed toward "wastebilling" operations in the near future.

The field is located about five miles north of El Dorado, and is said to contain a large amount of "stray sand" which will be drilled this week.

The Delta Co. and St.-Gobain Co. are the companies responsible for the work.

The Delta Co. is planning to drill three wells this week.

The St.-Gobain Co. is planning to drill two wells.

The "stray sand" is expected to be about 200 feet deep.

The wells will be completed in the next few days.

The Delta Co. is planning to drill three wells this week.

The St.-Gobain Co. is planning to drill two wells.

The "stray sand" is expected to be about 200 feet deep.

The wells will be completed in the next few days.

Shuler Field

"Stray Sand" Due for Test

El Dorado—Attention of members of the El Dorado Field Club is directed toward "wastebilling" operations in the near future.

The field is located about five miles north of El Dorado, and is said to contain a large amount of "stray sand" which will be drilled this week.

The Delta Co. and St.-Gobain Co. are the companies responsible for the work.

The Delta Co. is planning to drill three wells this week.

The St.-Gobain Co. is planning to drill two wells.

The "stray sand" is expected to be about 200 feet deep.

The wells will be completed in the next few days.

The Delta Co. is planning to drill three wells this week.

The St.-Gobain Co. is planning to drill two wells.

The "stray sand" is expected to be about 200 feet deep.

The wells will be completed in the next few days.

Shuler Field

"Stray Sand" Due for Test

El Dorado—Attention of members of the El Dorado Field Club is directed toward "wastebilling" operations in the near future.

The field is located about five miles north of El Dorado, and is said to contain a large amount of "stray sand" which will be drilled this week.

The Delta Co. and St.-Gobain Co. are the companies responsible for the work.

The Delta Co. is planning to drill three wells this week.

The St.-Gobain Co. is planning to drill two wells.

The "stray sand" is expected to be about 200 feet deep.

The wells will be completed in the next few days.

The Delta Co. is planning to drill three wells this week.

The St.-Gobain Co. is planning to drill two wells.

The "stray sand" is expected to be about 200 feet deep.

The wells will be completed in the next few days.

Shuler Field

"Stray Sand" Due for Test

El Dorado—Attention of members of the El Dorado Field Club is directed toward "wastebilling" operations in the near future.

The field is located about five miles north of El Dorado, and is said to contain a large amount of "stray sand" which will be drilled this week.

The Delta Co. and St.-Gobain Co. are the companies responsible for the work.

The Delta Co. is planning to drill three wells this week.

The St.-Gobain Co. is planning to drill two wells.

The "stray sand" is expected to be about 200 feet deep.

The wells will be completed in the next few days.

The Delta Co. is planning to drill three wells this week.

The St.-Gobain Co. is planning to drill two wells.

The "stray sand" is expected to be about 200 feet deep.

The wells will be completed in the next few days.

Shuler Field

"Stray Sand" Due for Test

El Dorado—Attention of members of the El Dorado Field Club is directed toward "wastebilling" operations in the near future.

The field is located about five miles north of El Dorado, and is said to contain a large amount of "stray sand" which will be drilled this week.

The Delta Co. and St.-Gobain Co. are the companies responsible for the work.

The Delta Co. is planning to drill three wells this week.

The St.-Gobain Co. is planning to drill two wells.

The "stray sand" is expected to be about 200 feet deep.

The wells will be completed in the next few days.

The Delta Co. is planning to drill three wells this week.

The St.-Gobain Co. is planning to drill two wells.

The "stray sand" is expected to be about 200 feet deep.

The wells will be completed in the next few days.

Shuler Field

"Stray Sand" Due for Test

El Dorado—Attention of members of the El Dorado Field Club is directed toward "wastebilling" operations in the near future.

The field is located about five miles north of El Dorado, and is said to contain a large amount of "stray sand" which will be drilled this week.

The Delta Co. and St.-Gobain Co. are the companies responsible for the work.

The Delta Co. is planning to drill three wells this week.

The St.-Gobain Co. is planning to drill two wells.

The "stray sand" is expected to be about 200 feet deep.

The wells will be completed in the next few days.

The Delta Co. is planning to drill three wells this week.

The St.-Gobain Co. is planning to drill two wells.

The "stray sand" is expected to be about 200 feet deep.

The wells will be completed in the next few days.
**Huge Gassers Feature Week in Louisiana**

**In Louisiana**

**DEMOCRAT-COURIER, 5-1-61**

Shreveport, La.—The last seven- day period in this cotton-producing section was well worth being called "Big Gasser Week" by all here, as the first big field test drilling of the season was conducted in this territory, the results of which were seen for the first time.

Two of the large gassers, including the largest field in the State, the Sligo field, Bosser Parish, both being owned by McAlister Oil Co. and Co., and the largest field in Bossier Parish, owned by the Gulf Oil Co., both were involved in this field test drilling in the Sligo field, Bosser Parish, which was located in the town of Sligo.

The location was occupied during the last seven days, but after having been added to the test wells, the drillers were able to complete the operation.

**Huge Gassers Feature Week in Louisiana**

**In Louisiana**

**DEMOCRAT-COURIER, 5-1-61**

Shreveport, La.—The last seven-day period in this cotton-producing section was well worth being called "Big Gasser Week" by all here, as the first big field test drilling of the season was conducted in this territory, the results of which were seen for the first time.

Two of the large gassers, including the largest field in the State, the Sligo field, Bossier Parish, both being owned by McAlister Oil Co. and Co., and the largest field in Bossier Parish, owned by the Gulf Oil Co., both were involved in this field test drilling in the Sligo field, Bosser Parish, which was located in the town of Sligo.

The location was occupied during the last seven days, but after having been added to the test wells, the drillers were able to complete the operation.

**Huge Gassers Feature Week in Louisiana**

**In Louisiana**

**DEMOCRAT-COURIER, 5-1-61**

Shreveport, La.—The last seven-day period in this cotton-producing section was well worth being called "Big Gasser Week" by all here, as the first big field test drilling of the season was conducted in this territory, the results of which were seen for the first time.

Two of the large gassers, including the largest field in the State, the Sligo field, Bossier Parish, both being owned by McAlister Oil Co. and Co., and the largest field in Bossier Parish, owned by the Gulf Oil Co., both were involved in this field test drilling in the Sligo field, Bosser Parish, which was located in the town of Sligo.

The location was occupied during the last seven days, but after having been added to the test wells, the drillers were able to complete the operation.

**Huge Gassers Feature Week in Louisiana**

**In Louisiana**

**DEMOCRAT-COURIER, 5-1-61**

Shreveport, La.—The last seven-day period in this cotton-producing section was well worth being called "Big Gasser Week" by all here, as the first big field test drilling of the season was conducted in this territory, the results of which were seen for the first time.

Two of the large gassers, including the largest field in the State, the Sligo field, Bossier Parish, both being owned by McAlister Oil Co. and Co., and the largest field in Bossier Parish, owned by the Gulf Oil Co., both were involved in this field test drilling in the Sligo field, Bosser Parish, which was located in the town of Sligo.

The location was occupied during the last seven days, but after having been added to the test wells, the drillers were able to complete the operation.

**Huge Gassers Feature Week in Louisiana**

**In Louisiana**

**DEMOCRAT-COURIER, 5-1-61**

Shreveport, La.—The last seven-day period in this cotton-producing section was well worth being called "Big Gasser Week" by all here, as the first big field test drilling of the season was conducted in this territory, the results of which were seen for the first time.

Two of the large gassers, including the largest field in the State, the Sligo field, Bossier Parish, both being owned by McAlister Oil Co. and Co., and the largest field in Bossier Parish, owned by the Gulf Oil Co., both were involved in this field test drilling in the Sligo field, Bosser Parish, which was located in the town of Sligo.

The location was occupied during the last seven days, but after having been added to the test wells, the drillers were able to complete the operation.

**Huge Gassers Feature Week in Louisiana**

**In Louisiana**

**DEMOCRAT-COURIER, 5-1-61**

Shreveport, La.—The last seven-day period in this cotton-producing section was well worth being called "Big Gasser Week" by all here, as the first big field test drilling of the season was conducted in this territory, the results of which were seen for the first time.

Two of the large gassers, including the largest field in the State, the Sligo field, Bossier Parish, both being owned by McAlister Oil Co. and Co., and the largest field in Bossier Parish, owned by the Gulf Oil Co., both were involved in this field test drilling in the Sligo field, Bosser Parish, which was located in the town of Sligo.

The location was occupied during the last seven days, but after having been added to the test wells, the drillers were able to complete the operation.

**Huge Gassers Feature Week in Louisiana**

**In Louisiana**

**DEMOCRAT-COURIER, 5-1-61**

Shreveport, La.—The last seven-day period in this cotton-producing section was well worth being called "Big Gasser Week" by all here, as the first big field test drilling of the season was conducted in this territory, the results of which were seen for the first time.

Two of the large gassers, including the largest field in the State, the Sligo field, Bossier Parish, both being owned by McAlister Oil Co. and Co., and the largest field in Bossier Parish, owned by the Gulf Oil Co., both were involved in this field test drilling in the Sligo field, Bosser Parish, which was located in the town of Sligo.

The location was occupied during the last seven days, but after having been added to the test wells, the drillers were able to complete the operation.

**Huge Gassers Feature Week in Louisiana**

**In Louisiana**

**DEMOCRAT-COURIER, 5-1-61**

Shreveport, La.—The last seven-day period in this cotton-producing section was well worth being called "Big Gasser Week" by all here, as the first big field test drilling of the season was conducted in this territory, the results of which were seen for the first time.

Two of the large gassers, including the largest field in the State, the Sligo field, Bossier Parish, both being owned by McAlister Oil Co. and Co., and the largest field in Bossier Parish, owned by the Gulf Oil Co., both were involved in this field test drilling in the Sligo field, Bosser Parish, which was located in the town of Sligo.

The location was occupied during the last seven days, but after having been added to the test wells, the drillers were able to complete the operation.

**Huge Gassers Feature Week in Louisiana**

**In Louisiana**

**DEMOCRAT-COURIER, 5-1-61**

Shreveport, La.—The last seven-day period in this cotton-producing section was well worth being called "Big Gasser Week" by all here, as the first big field test drilling of the season was conducted in this territory, the results of which were seen for the first time.

Two of the large gassers, including the largest field in the State, the Sligo field, Bossier Parish, both being owned by McAlister Oil Co. and Co., and the largest field in Bossier Parish, owned by the Gulf Oil Co., both were involved in this field test drilling in the Sligo field, Bosser Parish, which was located in the town of Sligo.

The location was occupied during the last seven days, but after having been added to the test wells, the drillers were able to complete the operation.
The strike affected employees on the three wells, three shifts of five men each, and the stoppage was involved.

In consequence of the local strike, wells had filled up and required pumping, and the three wells were required to reach bottom by October 1, which was the same day that the strike was made.

In County, oil companies have had to face the problem of the strike and the decrease in production.

The strike has been influenced by the strike in California, which has caused a decrease in production.

The strike in California has also been influenced by the strike in Texas, which has caused a decrease in production.

The strike in California has also been influenced by the strike in Louisiana, which has caused a decrease in production.

In California, oil companies have been affected by the strike in Texas, which has caused a decrease in production.

In Texas, oil companies have been affected by the strike in Louisiana, which has caused a decrease in production.

In Louisiana, oil companies have been affected by the strike in Texas, which has caused a decrease in production.

In Texas, oil companies have been affected by the strike in Louisiana, which has caused a decrease in production.

The strike in Louisiana has been influenced by the strike in Texas, which has caused a decrease in production.

In Texas, oil companies have been affected by the strike in Louisiana, which has caused a decrease in production.

The strike in Louisiana has been influenced by the strike in Texas, which has caused a decrease in production.

The strike in Texas has been influenced by the strike in Louisiana, which has caused a decrease in production.

In Louisiana, oil companies have been affected by the strike in Texas, which has caused a decrease in production.

In Texas, oil companies have been affected by the strike in Louisiana, which has caused a decrease in production.

The strike in Louisiana has been influenced by the strike in Texas, which has caused a decrease in production.

In Texas, oil companies have been affected by the strike in Louisiana, which has caused a decrease in production.

The strike in Louisiana has been influenced by the strike in Texas, which has caused a decrease in production.

In Texas, oil companies have been affected by the strike in Louisiana, which has caused a decrease in production.