Foster Rigs Up For New Wildcat

mocrat 10-19-41 ephens—A wildcat location and one failure constitute the principal oil news for the Stephens area the

past few days.

E. L. Foster et al have rigged up

E. L. Foster, et al have rigged up for a test in the SW, SWA section 4-15-18, Ouachita County, six miles northeast of Stephens, in purely wildcat territory, McDonald and McDonald are the drillers, and contract depth is reported to be 4,000 feet.

In the Smart field an outpost on the extreme southeast corner, one-fourth mile from production, drilled dry Friday. This was Crow's Heard No. 1, SE, SW, section 13-15-20 Columbia County, and marks up the third failure for the field, the other two being outposts on the west side. Crow's E. C. Smart B-1, NE, NW, section 13, is going on the pump after a delay with cement trouble. A gauge will not be available for a few days. Grady Vaughn's location in the NW, NW, section 13, on the Allen tract, is waiting.

The Oil and Gas Commission recently placed a tn-acre spacing rule on the Travis Peak wells in the Smart field, and on October 15 imposed a 200-barrel daily allowable per well.

Lee Bergman is reported to have set casing at 1,616 feet in the Nacatosh sand, in his Cook No. 2, NW, SW, of section 27-15-18, Ouachita County, and the well is now waiting.

Productors Mark Order

Sunday to core the Travis Peak sand at around 3,400 feet in the J. W. Smart No. 3, northeast corner of the SW, SW, of section 12-15-20 Columbia County. This test is located just north of other Smart wells that are producing at the rate of 500 barrels daily, and like them is on the banks of Little Smackover creek.

Of special interest here is the announcement that Stratton and Starsi of New Orleans have made three locations three-fourths of a mile east of the Smart wells, across the line in Ouachita County, one each in the northwest, northeast and southwest corner of the SW, SW, of section 13, on the Allen tract, is waiting.

The Oil and Gas Commission recently placed a tn-acre spacing rule on the Travis Peak wells in the Smart field to company's interest here is the announcement that Stratton and Starsi of New Orleans have made three locations three-fourths of a mile east of the Smart wells in the Sm.

Producer May Open New Shallow Pool

Stephens — Lee Bergman's Cook
Estate No. 2, nw, sw, section 27-15-18,
Ouachita County, was bailed in yesterday from the Nacatosh sand at a
depth of 1,616 feet.

An accurate gauge will not be
available until the well is placed on
the pump, but the flow is estimated
at from 100 to 300 barrels daily.

This well opens a pay field in

This well opens a new field in strictly wildcat territory, six miles from Stephens. Trading interest has greatly revived.

Crow et al are drilling ahead at around 2,500 feet in the J. W. Smart No. 3, sw, sw, 12-15-20, Columbia County.

New Producer In Ouachita County

Special to the Gazette. 10-24-41 field has been opened in Ouachita county, near Stephens, with completion of the Lee Bergman Cook
No. 2 with an estimated production

East, four miles in Macedonia
Field, five operations are in prog-

duction is 11 miles west of this area, in the new Smart field.

Oil trading has been revived with hte completion of the well.

Three New Locations.

Three new locations for the Stephens field are planned by Stratton & Stassi of New Orleans. These will be in the southwest quarter of the southwest quarter of the southwest quarter of the southwest quarter of the Smart wells. Wells are being rigged up and drilling will start igged up and drilling will start next week

Foster and others will start drilling at once on their C. E. Miller No. 1, in Section 4-15-18, Ouachita county, near Ogemaw.

Drilling is continuing on the Crow et al. J. W. Smart No. 3, in the Smart field. It has reached 2,500 feet. It is just over the line in Columbia county, in the north-east corner of the southwest quarter of the southwest quarter of Section 12-15-20, five miles from Stephens.

Development In Stephens Area Speeded

Stephens—Lee Bergman is installing a pumping unit in his Cook No.

nw. section 32-17-23, drilling near 7,750.

In west edge of Union County near Mt. Holly, Atlantic's Mary E. Davis No. 1, ne, nw, section 15-17-18, is drilling near 5,600 feet.

Foster Rigs Up

2, NW, SW, section 17-15-18, Quachita County. The well drilled in the middle of the week with an estimated production of 150 barrels daily from the Nacatosh sand at depth of 1,616 feet, to open a new field for the county six miles east of Stephens. This discovery has stimulated oil interest in this area.

Foster et al are coring the Nacatosh sand in their Miller No. 1, SW, SW, section 4-15-18, Ouachita County, six miles northeast of Stephens. This is another wildcat.

ens. This is another wildcat.

In the Smart field, five miles west, Crow-Turner-O'Farrell will be ready Sunday to core the Travis Peak sand at around 3,400 feet in the J. W. Smart No. 3, northeast corner of the SW, SW, of section 12-15-20 Columbia County. This test is located just north of other Smart wells that are producing at the rate of 500 barrels daily, and like them is on the banks of Little Smackover creek.

Of special interest here is the an-

for the Smackover lime.

Tidewater's Well Flowing 468 Barrels

Magnolia — Columbia County listed one completion the past week with another stalled after salt water halted completion a week ago. Lafayette gauged one well complete in McKamie Field Saturday of last week as a good producer.

Magnolia — Columbia County listed one completion the past week with another stalled after salt water halted completion a week ago. Lafayette gauged one well complete in McKamie Field Saturday of last week as a good producer.

The Columbia County completion was by Tidewater Associated Seaboard, the J. T. Beene No. 3, ne, ne, section 15-18-19, Atlanta Field, which was gauged Wednesday at 468 barrels for a 24-hour period, with casing pressure at 1,325. It was bottomed at 8,200. The firm has made a new location in J. T. Beene No. 4

The well delayed because of salt water is Southwood's Hunt No. 2, se, nw, section 14-18-22, Dorcheat Field. It has cemented back 150 feet from first try.

Camden, Oct. 23.—A new oil is starting, Delta Drilling Company's Hunt No. 1, se, sw, section 11-18-22, rigging up and expected to run surface pipe over the week-end.

No. 2 with an estimated production of 100 to 300 barrels a day. The well is in the northwest quarter of the southwest quarter of Section 27-15-18, and will be placed on the pump.

It was bailed in today at a depth of 1,616 feet. The oil is from the Nacatosh level.

Only production in this area are shallow wells which have been producing several years. The new production is 11 miles west of this area, in the new Smart field.

Oil trading has been revived with the completion of the well.

Three New Locations.

Three new locations for the Stephens field are planned by Stratton. & Stassi of New Orleans These

per No. 2, northester ruers Nipper No. 2, northester ruers in the Village Field, E. G. Bradham and Ragsdale were drilling near 4,500 in Threadgill Estate No. 1, ne, se, section 15-18-19. This is the only operation in that field.

Atlantic's Mary E. Davis No. 1, west edge of Union County, near Mt. Holly, a wildcat, just over Columbia County line, ne, nw, section 15-17-18, was drilling near 6,300 feet. Atlantic also reports that Briggs No. 1, East Shuler Field, was perforating Friday in the Jones sand at near 5,709, at which depth casing was set. In McKamie Field, Carter's Cornelius No. 2, northeast quarter of section 31-17-23, which was practically completed last of last week, has been gauged at six and a half barrels per hour through 13-64th inch choke, with tubing pressure at 1,900.

Carter's Marble Hanes B-1, southwest quarter, section 30-17-23, was done near 7,600. The firm's Marble Hanes No. 2, northwest quarter, section of the Union county line in

1,900.

Carter's Marble Hanes B-1, southwest quarter, section 30-17-23, was done near 7,600. The firm's Marble Hanes No. 2, northwest quarter, section 32-17-23, was waiting on rig. In the same field, Atlantic's Bodcaw No. 7, northwest quarter, section 33-17-23, was down 8,600, while the firm's Bodcaw No. 8, northwest quarter, section 32-17-23, was drilling near 8,200 feet.

a squeeze job on its official No. A-6 in section 3-18-13 of the Urbana field, where a good producer is indicated.

North of the Union county line in the Stephens-Mt. Holly sector two spots are drawing interest.

The Smart field in section 12-15-18 has a good producer and other tests are being drilled. Bergman et al completed a good producer this week-end in section 27-15-18 near the old McDonald field.

Louisiana's 22 Wells In

Shreveport, La.—The exploration of the shallow 2,700-foot thick Wilcox horizon that has been found productive at varying depths in the "Olla trend" in LaSalle Parish continued with unabated energy last ducer today, Atlantic's R. S. Warn-week.

"trend" and has drilled several tests in Winn Parish, announced plans for another wildcat in the Packton area, Section 26-10n-3w. Hunt has vast holdings but his present wildcatting campaign is centered in his 350,000 acres of Goodpine Lumber Co. lease. His discovery well at Olla in the spring of 1940 was on Louisiana Central Lumber Co. holdings and many of his wells are on that fee.

Almost 40 tests are drilling in the "Olla trend" at present and the Nebo field in Townships 7 and 8 North, Range 3 East, with 21 rigs running leads in the drilling campaign.

Atlantic's New

Well Making

Mel Making

Mel Making

Magnolia—The Macedonia field is busiest in Columbia County and the Mek Amiles farther away to the north is the old Urania field, discovered in 1925, which produces oil from the Claiborne-Wilcox contact at 1,500-1,600 feet.

Bobby Manziel and associates and the Meken. This followed a new produces of the driving the Meken the Claiborne to the Cla

Parish.

Indications of a new shallow oil field for Ouachita County, Ark, were given last week in Lee Bergman's No. 2 Cook, NW, SW, Section 27-15-18, six miles from Stephens, which was bailing oil from the Nactoch at total depth of 1,620 feet. After bailing, 1,200 feet of fluid rose overnight in the hole, some of the fluid being salt water.

Barnsdall Oil Co. staked location

fluid being salt water.

Barnsdall Oil Co. staked location for its long-awaited Smackover lime wildcat prospect in LaFayetta County in No. 1 Bond, NW, SW, Section 11-15-24, at Mt. Holly. Atlantic Refining Co.'s No. 1 Mary Davis, NE, NW, Section 15-17-18, drilled below 5,935 feet after a core at 5,692-5,710 feet showed water. Several other companies are interested in this prospect, heralded as the most promising Smackover lime prospect started in some time in south Arkansas.

H. L. Hunt abandoned a two-mile outpost in the erratic Fouke field, Miller County, in No. 1 Fouke, Sec-tion 34-16-27, dry at 3,889 feet.

Coker Oil Co. abandoned two shallow wildcats in Clark County and another in Nevada County. Atlantic Completing Test In Burns Field.

Third Well Boom Spreads; In Macedonia Field In

week.

With more than 250 oil-producing wells in the several shallow fields of LaSalle Parish, interest in the "Olla trend" centered to a large extent in the area of known shallow salt domes in this trend in Winn

Payish

ducer today, Atlantic's R. S. Warn-ock Jr. No. 1 in Section 15-18-21, which flowed into pits about 10 a. m. and into tanks at noon. A gauge has not been announced but it is an average distillate well. Parish.

H. L. Hunt, who has led the gigantic exploratory campaign in this
"trend" and has drilled several tests

43 shots.

designate his Gassite. 10.401.401
designate his Gassite. 10.401.401
designate his Gassite. 20.402
designate his Gassite. 20.40

Seven Oilers,

The wildcat abandonments were: The wildcat abandonments were: H. L. Hunt's No. F-5 Goodpine, section 22-8n-1w, Grant Parish, abandoned at 6,000 feet, and Carter Oil Company's E-1, Tensas Delta, Section 5-5n-4e, a duster at 6,095 feet. The new locations in wildcat territory, both in the Olla trend, were: Natchitoches Parish—John L. Trentman No. 1 Brown Lbr. Co., section 31-11n-10w, and A. Z. Phillips' No. 1

Hollywood, section 22-12n-12e, Tensas Parish.

The Nebo field, La Salle Parish, most active of the Wilcox shallow fields, accounted for two oil producers and two dry holes and the Little Creek field, also in La Salle Parish, had only one completion, a failure. The old Pine Island field, Caddo Parish, oldest in North Louisiana, and discovered in 1906, accounted for four oil wells and the shallow Bellevue field, Bossier Parish, had one oil producer.

C. M. Worley and Associates of Oklahoma, who recently assembled a wildcat block in southwest Caddo Parish, staked location thereon for ducer in the Urbana area, and

Stephens — The week has seen much activity in the Stephens oil area though rain and mud slowed down operations considerably.

Crow-Turner-O'Farrell expect to drill in their J. W. Smart No. 3, northeast corner of the sw, sw, section 12-15-20, Columbia County, over the week-end for the ninth, and perhaps the best, producer for the field, Casing was set early in the week at 3,397 feet. Several other locations wait this firm.

Area Fxpected
Democrat Proceed
El Dorado—Brisk trading in leases
and royalties in the vicinity of the
new deep lime field in the Mt. Holly sector, completion of another producer in the Urbana area and core

Two Gassers

In Louisiana
Democrat 11-2-41
Shrevport, La.—Aside from continued leasing and drilling activity in the "Olla trend" there was little of importance in North Louisiana oil territory last week. Twentyfour new locations were staked, of which 14 were in La Salle Parish, center of "Olla trend" activity.

However, the North Louisiana completions list was exceedingly short, only seven oil wells being completed. Two gassers were added, both in the Monroe field and both of small capacity, and five failures were chalked up, two of them wildcats in the "Olla trend." Two wildcat locations, one in Natchitoches Parish and one in Tensas Parish, were in the list of new operarations.

The wildcat abandonments were:

The wildcat a mense amount of gas, which is being utilized mainly for repressuring Buckner field wells. Trading before the announcement had picked up rapidly west and southwest of the Petty Stave area.

In Columbia County present and southwest area.

Petty Stave area.

In Columbia County proper, activities include three operations in Macedonia field, following the completion of one producer there this week, one in Atlanta field, and one well waiting on cement in the Village field. East, in the new Mt. Holly field, opened by Atlantic's

Mary E. Davis No. 1, new locations are expected, and one each by Hunt Oil Co. as a west offset, one by Mc-Alester, and one not yet determined by Atlantia

Section 21-18-21, which was gauged at 200 barrels over a period of 12 hours. Gas oil ratio and gravity had not been taken when the well was shut in.

And Columbia Democrat 11-23-41

shut in.
Other activities in the same field

Hammond was making ready for a start on McKean No. 2, west, end of Buckner field, LaFayette Countly, SW, NW, Section 8-16-22, where a permit was recently granted as special, moving it from center of the 40-acre unit because of a small stream.

How section 15. In Atlanta field, Tidewater Associated Seaboard's J. T. Beene No. 4, in the sw ne, section 15-18-19, was directly supported by the same field, Carter Oil Company is due the next producer in Marble Hanes B-1, section 30-17-23, which cemented production pipe the 40-acre unit because of a small stream.

How section 15.

In Atlanta field, Tidewater Associated Seaboard's J. T. Beene No. 4, in the sw ne, section 15-18-19, was divided to the same field, Carter Oil Company is due the next producer in Marble Hanes B-1, section 30-17-23, which cemented production pipe the 40-acre unit because of a small stream.

How section 15.

Hatlanta field, Tidewater Associated Seaboard's J. T. Beene No. 4, in the sw ne, section 15-18-19, was divided to the section 15-18-19, was divided to the section 15-18-19, was divided to the section 30-17-23, was divided to the section 15-18-19, was divided to the secti

Work to Start on Desulphurizing Plant.

Stamps—Construction will begin soon on the \$500,000 desulphurizing plant known as the McKamie Gas Cleaning Co., to be erected by the Carter Oil Co. and Atlantic Oil Co. in the McKamie Field.

Incorporation articles were filed this week at the secretary of state's office in Little Rock and the company officials announced that the plant would be located on land which was once planted in rice and is owned by the R. R. Cornelius heirs.

tracted from the hydrogen sulphide from the residue gas of the experi-

This company is building offices and moving in equipment this week. Oil activity in the field includes Atlantic Refining Co.'s No. 7 Bodcaw Lumber Co. now flowing, but operators had not been able to gauge the well yet. Production is from the Smackover lime and more than 200 feet of porosity was cored. The No. 7 well brings the field's total number of producers to 13. The same company expects to bring in its No. 8 Bodcaw by the middle of next week as it also cored more than 200 feet of porosity. Production casing is being cemented. Location of the No. 8 test is in Section 32-17-23.

The new producer and the fifth for the Macedonia field is General Crude's Clayton Franks No. 1, in Section 21-18-21, which was gauged at 200 harvels over a possible of the control of the

Magnolia—One completion in Columbia County, Village field, one in Lafayette County, McKamie field, with five drilling in Columbia and

bether taken when the weil was shut in.

Other activities in the same field are Atlantic's Souter-Whitlow No. 1, Section 21-18-21, drilling near pay depth, between 8,200 and 8,300 feet; McAlester Oil Co.'s Nipper Unit No. 1, SW 1-4, Section 16-18-21, where the crew was fishing for stuck pipe at 6,137 feet, and McAlester's Snider Unit No. 1, in the S 1-2, NE, Section 21-18-21, rigging up.

One operation in Dorcheat field, a little more than three miles to the west, is Delta Drilling Co.'s Hunt No. 1, SE, SW, Section 11-18-22, adown near 5,325 feet. This will be the 20th producer in that area if it is successfully completed. Whether this field and the Macedonia field are the same has never been positively determined, but they are nearer together now than when the Macedonia field was brought in. In Atlanta field, Tidewater Associated Seaboard was rigging up on the J. T. Beene No. 4, SW, NE, Section 15-18-19. This is the only active operation in that field.

Village field is due for an added producer by the week-end in the Theargill Estate No. 1, by E. G. Bradham and Ragsdale, who completed ementing production pipe at 7,446 feet, total depth of the hole, Wednesday night. It is due for producer in that deep in the meaning of the company's Bodeaw No. 1, sw. sw. section 11-18-22, which will be the 12th for that field if successfully completed. Where the noily active operation in that field. Tiddewater Associated Seaboard was rigging up on the J. T. Beene No. 1, by E. G. Bradham and Ragsdale, who completed cementing production pipe at 7,446 feet, total depth of the hole, Wednesday night. It is due for root due to the field if successfully brought in. Other producer in that deep lepthal gas are and flows distillate. It is in section 32-17-23. This followed completion of the company's Bodeaw No. 1, sw. sw. section 11-15-tion of the company's Bodeaw No. 1, sw. sw. section 11-15-tion of the company's Bodeaw No. 1, st. around 1650 feet. In the near field if successfully brought in. Of the company's Bodeaw No. 1, st. around pay and will be the 12th for that producer in that deep lethal gas field if successfully brought in. Of the 11 producers already there, nine are in Section 15.

We see the 14th producer in that deep lethal gas field if successfully brought in. Of the 11 producers already there, nine are in Section 15.

We see the 14th producer in that deep lethal gas field if successfully brought in. Of the correction 15 area and flows distillate. It is in section 15.

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We see that 14th producer in that deep lethal gas field if successfully brought in. Of the correction 15 area and flows distillate. It is in section 15.

Barnsdall's Edgar Bond No. 1 is due to perforate about Sunday. Wildcat, north LaFayette County, SW, SW, Section 11-15-24, was moving in equipment.

SW, SW. Section 11-15-24, was moving in equipment.

Bodcaw No. 7 Flows.

Atlantic's Bodcaw No. 7. McKamie Field, nw 1-4, section 33-17-23, flowed into tanks at noon Friday and a partial gauge was announced yesterday at 20 barrels an hour through 14-64-inch choke. The production is a straw-colored distillate.

The well was perforated with 120 shots between 9,266 and 9,308 feet.

Production pipe was run in the company's Bodcaw No. 8, same field, nw 1-4, section 32, to a depth of 9-325 feet. Total depth is 9,340. The well will be due for completion Tuesday.

The Atlantic has two new locations, Bodcaw No. 9 and Bodcaw No. 10. awaiting drilling.

In the same field, Carter Oil Co.'s Marble Hanes No. B-1 is near 9,200 feet and coring in lime. Smackover was topped at 9,095, and porosity at 9,165. The well should be a next week addition along with the Bodcaw No. 8, after Bodcaw No. 7 comes in. The same company was drilling near 3,850 feet in Marble Hanes No. 2. NW. Section 32-17-23, after starting first of the week.

Work to Start on

ed this week at 120 feet.

In Columbia County, Tidewater Associated Seaboard set second string of pipe Thursday afternoon in J. T. Beene No. 4, SW, NE, section 15-18-19, Atlanta field, at a depth of 2,521 feet, and should be drilling under this by the end of the week. One well drilling in Dorcheat field is Delta Drilling Company's Hunt No. 1, SW, SW, section 11-18-122. It was down near 6,450. It is the only operation there.

only operation there.

In Macedonia field, three operations are listed. McAlester's Nipper Unit No. 1, SW, section 16-18-21, was still fishing for stuck pipe, which fastened at 6.137 feet, more than a week ago. The same firm's Snider Unit No. 1, S half, NE, section 21-18-21, was drilling near 3,500 feet, after resuming under second string run Thursday to 3,376 feet. Total depth was 3,390.

Atlantic Refining Company's Sou-

was 3,390.

Atlantic Refining Company's Souter-Whitlow No. 1, section 21-18-21, was coring in saturation around 9,000 feet and was due to run products of gas.

The Texas Gulf Sulphur Co. will make exeriments to determine whether the sulphur can be extracted from the hydrogen sulphide from the residue gas of the experi-

mental pilot plant now operating in has not been determined.

No new locations were announced that field.

is being cemented. Location of the No. 8 test is in Section 32-17-23. added to the producer list late Friday when the McAlester Fuel Oil Company's Souter-Whitlow No. 1, section 21-18-21, Macedonia field, flowed into tanks and was gauged for 251 barrels over a 24-hour period.

It was flowing through 15-64-inch

tion of the company's Bodcaw No.
7, section 33-17-23, last of last week.
In the same field, Carter Oil Company is due the next producer in

northwest corner, south half NE SW, Section 4-14-20, Nevada county

Ozark Natural Gas Company, to drill the J. B. Stubblefield No. 1 located in the center of the NE SW, Section 17-8-28 Franklin coun-

Gulf Refining Company will perforate the Murphy and Hardy No. 9, in Section 3-16-15, Union county. at 2,285 feet.

choke, with pressure on casing 3,000 pounds, and on tubing 2,800 pounds. This is the sixth producer for the Macedonia area. Total depth is 8,955 ieet. Plug was drilled Thursday. The one completion in McKamie field was Carter's Marble Hanes B-1, sw 1-4, section 30-17-23, which began to flow Wednesday and has been gauged at 112 barrels over a period of eight hours through one-fourthinch choke, with tubing pressure at 2,600. No casing pressure was taken because of set of packer. It was perforated with 200 shots between 9,270 and 9,305 feet. Total depth is 9,470 and 9,305 feet of pay lime. It is the 15th producer in that east LaFayette County field. Going back to the Macedonia field, McAleston back two other operations. This will necessitate more "wild cats." Whether the draft will take

ducing and also new fields.

This will necessitate more "wild cats." Whether the draft will take many employes from the industry, it is a general opinion that experts will is a general opinion that experts winstay on their jobs, for the oil industry without doubt will be regarded as a necessary defense industry. Prices for field production are in the dark, for the leaders have no idea what effect the war will have on prices, but some believe allowables may be increased especially when the deincreased, especially when the de-

mand increases.

In Columbia county there are five wells drilling, one almost ready to spud, and another location waiting. The one interesting location, perhaps, above others, is the one in section 9-17-21, Big Creek field, just a mile and slightly over, northwest of Magnolia, drilled by J. W. Love and others, as Stager No. 1. Derrick is

others, as Stager No. 1. Derrick is up and spudding may take place tomorrow or Monday.

This is in the huge gas field, discovered two years ago when Standard, now Carter Oil Company here, completed Petty Stave No. 1, in section 4-17-21, as a gasser and distillate producer.

second string of pipe on the Mason well, formerly the Briggs No. 1 in the SE SW of section 13-18-17. In section 24-18-17, south of production in East Shuler, the Tidewater Associated Oil Company is

moving rig in for the Garrett No. 1.
In the Mount Holly area the
Atlantic is drilling ahead below
5,200 feet on its Davis B-2 well in
section 10-18-17, the only location
The second well to be

section 10-18-17, the only location made since the pool was opened several weeks ago.

Curtis Kinard has set casing in the Saxon City field near Smackover on his Holloway No. 1 and expects to test early next week. The well is located in the SW SW of section 5-16-16.

Lithana Locations Awaited

For the first time in several weeks there are no operations in the Urbana sector, southeast of here. Marine Oil Company, which has drilled many wells in Urbana, recently moved rig off the Newsom No. 1 location, section 19-17-13, after testing dry at 3,600 feet. Marine is expected to announce new locations soon, however. About two miles north of Urbana field milam et al. have abandoned their L. A. Bull No. 1 in section 20-17-13, after setting surface pipe.

McAlester Fuel Oil Company has announced a new wildcat deep lime test for Lefavette county near Tay.

Of interest is announcement of a

announced a new wildcat deep lime test for Lafayette county, near Tay-

W. Lowe et al. to drill the Stager Unit No. 1, located in the center of NE of section 9-17-21,

E. G. Bradham, to drill the Sue Key No. 1 in the center of the south half section 7-16-22, Lafay-

Stephens Area Active, Leases

Despite the setback the Atlantic is going ahead with operations on two other East Shuler wells. The company has a string of intermediate casing around 800 feet in the Mason, formerly the Briggs No. 1, southeast quarter of the southwest quarter, section 13-18-17, and is reported ready to begin drilling on the Bishop No. 1 in the northeast quarter of the southeast quarter, section 14-18-17.

For a third East Shuler operation, the Tidewater Associated Oil Company is moving rig to the Garrett No. 1, section 24-18-17, south of the

Urbana Locations Awaited. has set casing in his Holloway No.

announced a new wildcat deep lime test for Lafayette county, near Taylor. To be known as the Jeffus No. 2, it is located in the center of the NE NW, section 4-19-23.

The Arkansas Oil and Gas Commission this week issued permit for three new wells.

Atlantic Refining Company, to drill the Bishop B-1, located in the center of the NE SE of section 14-18-17, Union.

J. W. Lowe et al. to drill the

another in Columbia County and one in Lafayette.

The new tests follow:
Atlantic Refining Company, Bishop No. 1, center of the northeast quarter, southeast quarter of section 14-18-17, Union County.

W. Love and Associates, Stager Unit No. 1, center of the northeast quarter, northeast quarter of section 9-17-21, Columbia County.

E. G. Bradham, Sue Key No. 1, center of the south half of section 7-16-22, Lafayette County.

in the time find over which were the production of the week, while roads were to preduce the production of the week with the north part of LaTsystem County, District of the week and the production of the week and the production of the week and the production of the week and the 11 Operations

New Drilling Regulations Studied

Special to the Gazette. 12-28-41

El Dorado, Dec. 27. - Issuance of new oil well drilling regulation by Petroleum Co-ordinator Harold L. Ickes, announced recently in a nation-wide oil periodical, the Oil and Gas Journal, were being studied here this week by oil men who are seeking to determine just how the new rules will affect exploration and production in south Arkansas

fields.

Enforced spacing rules as applied to both oil and gas producing fields will be placed in effect by Mr. Ickes soon because of the shortage of materials for drilling operations as listed under General Preference Order No. M-68. Under this order material will be smackover field this week as the casing to be set nine feet lower than the Smackover lime and five feet below porosity. Completion of the well is expected the early part of the coming week.

Saxon City Test Near.

One well moved into final stages in the old Saxon City area of the Smackover field this week. der this order material will be available for oil wells proposed to be drilled, one to a 40-acre tract, while materials will be available for gas wells that conform to a uniform spacing pattern of not more than one well to each 640

No Official Comment.

Members of the Arkansas Oil and as Commission would make no official comment today on what effect the regulations will have on Arkansas exploration and produc-

tion.

It was believed that wildcat work will not be included in Mr. Ickes' order. It was said that, in view of the defense effort, Arkansas may qualify to take advantage of several exceptions to the order. Much of the gas produced in south Arkansas fields is expected to be used in producing power for defense works, and many of the gas fields are in the stage of development and some allowances may be made.

The crew is expected to set production casing at 5.643 feet over the week-end and the well of the week.

Also in the East Shuler area the Atlantic is drilling around 4,000 feet on the Bishop B-1, northeast quarter, section 14-18-17, and the Ridewater Associated Oil Company is drilling around 2,500 feet on the Garrett No. 1, northeast quarter of the northea

It was explained also that be-cause of Arkansas's favorable con-servation law and the way it has been administered in connection with deep production, the order may not curtail drilling except in shallow pools, such as the Nick Springs, east of here; Urbana, southeast of here, and Saxon City, near Smackover.

Some oil and gas areas in Arkan-sas are located in the same regions and the 640-acre gas spacing rule may not apply to these. Fields in

this category are the Mount Holly,
East Shuler and Dorcheat.

Little Drilling Activity.

Oil activity in Union county experienced a year's end slump this week with only four wells reported drilling, one in the Mount Holly

field and three in the East Schuler field, in the Burns pool.

The Atlantic Refining Company's Davis B-2, in Section 10-17-18, Mount Holly field, is drilling around 6,000 feet and nearing pay

In the East Schuler field, the Bishop B-1 of the Atlantic, in Section 14-18-17, is drilling below surface casing. Tidewater Associates' Garrett No. 1, in the center of the northwest of northwest Section 24-17, in below surfaces and additional section 24-17, in below surfaces and additional section 24-18-17, in below surfaces and additional section 24-18-17, in below surfaces and additional section 24-18-18, in the sec 18-17, is below surface casing and drilling ahead at several hundred

feet.
Atlantic's Mason No. 1, in the center of the southeast southwest of Section 13-18-17, is drilling ahead after being spudded in this week.

Magnolia—As the week closed Tidewater Associated Seaboard's J.

T. Beene No. 4 well, in the Atlanta

Only one permit was issued by the Oil and Gas Commission. It went to the Atlantic Refining Company to drill the W. E. Mason No. 1, in the center of the southeast southwest of Section 13-18-17, Union country.

Mt. Holly Well **Expected To** Be Producer

Democrat 1-4-42
El Dordo-Although the big news
of the week in Arkansas petrolet development was the new "strike" in Lafayette County, called the biggest discovery of the year in the state, the El Dorado oil territory got off to a good start in the new year with indications of a second good producer in the recently-opened 't.

There was considerable interest among members of the El Dorado il fraternity in the Barnsdall Lafayette County producer and much activity in the El Dorado office of the Arkisas Oil and Gas Commissio as a

result.

Six permits for drilling of offset wells by the Barnsdall Company were issued and a tentative agreement was reached between A. M.

of the southeast quarter of the south-west quarter, section 13-18-17, in which good showings have been en-countered. The crew is expected to set production casing at 5.643 feet over the week-end and the well

production.

Seven permits for drilling of new wells were issued by the oil and gas commission with the six wells of the Barnsdall Company in the new Midway Field being listed as fol-

F. C. Roberts Heirs No. 1, southwest of southeast of northwest, section 11-15-14; B. H. Dodson et al. No. 1, southwest of southwest, northwest of section 11-15-24; B. H. Dobson et al. No. 2, southwest of the southeast, northeast of section 10-15-24; Edgar Bond No. 2, southwest corner, southeast of the southwest, section 11-15-24; Edgar Bond No. 3, southwest of the southwest, southwest of the southwest of the southeast, southeast section 10-15-24. The seventh permit went to the J. K. Hughes Oil Company for the C. J. Smith et al. and J. W. Souter et al. Unit No. 1, center of the south half of the northwest quarter of section 21-18-24, Columbia County. F. C. Roberts Heirs No. 1, south-

Company's Hunt No. 1, section 11-18-22, which flowed Sunday and was gauged Monday at 10 barrels per hour through a one-fourth-inch

In Macedonia

Atlantic Refining Co. was drilling cement out of the retainer Friday, after salt water came too freely ater 24 shots were made last week. Total depth is 7,246 feet. It is the second well for the Mt. Holly rield. McAlester Fuel Co. was drilling near 4,250 feet in Cora Jeffus No. 1,

McAlester Fuel Co. was drilling near 4,250 feet in Cora Jeffus No. 1, Section 4-19-23, southeast Lafayette County, near the Columbia County line. This test is a wildcat, six miles south of McKamie field.

In McKamie field, two operations are in process, Atlantic's Bodcaw No. 9, Section 23-17-23, drilling around 8,500 feet, and Carter's Marble Hanes No. 2, Section 32-17-23, coring at 9,285. Carter was working over Cornelius Unit No. 1, which had stopped flowing recently. The operators came back to Cotton Valley series for a test, and the report was that salt also showed up there. The new Midway field, north Lafayette county, where Smackover oil was brought in around 6,300-6,400 feet, to show prospects of a fine field, possibly equal to the Magnolia field, is at a standstill, awaiting the meeting of the Oil and Gas Commission at Lewisville, January 22.

Magnolia Foresces Boom.

The opening of offices this week

choke, with casing pressure at 1,200. Work has been continued this week in an effort to increase the flow and the pressure. It is producing between 8,800 and 8,900 feet and is the 20th in that field.

In Macedonia field, two wells are being drilled by McAlester, Snider Unit No. 1, section 21-18-21, drilling near 8,560, and Brewer-Warnock No. 1, section 15-18-21, down around 8,050 feet. Two locations have been to the week 35 and 40 million cubic feet of gas per day. The contract for this sweetening plant has been let to the Girdler Corporation of Louis-ville, Ky. A contract for a gasoline extraction plant is being sought, and will be erected in conjunction with the desulphurizing plant. All sour gas output from the McKamie field has been contracted for from the major companies operating in that deep lethal gas area. These companies are Carter, Atlantic, Barns-oil activity for this area has struck a new low the past

Crowell, director of the commission, and Barnsdall officials on a 40-acre spacing pattern, an allowable of 90 barrels when four wells have been considered to this allowable of word to 200 barrels when four wells have been considered to the commission and it is expected that a hearing on the pool already named the "Middway Field" will be held the last of the month, probably about January 27.

The new Mt. Holly field's indicated producer is the Davis B-1 of the Atlantic and Frankel et al. There are described and two parts of the center of the southwest quarter of the center of the southwest of the center of the southwest quarter of the center of the southwest of the center of the southwest quarter of the center of the southwest quarter of the center of the southwest of the center of the southwest of the center of the southwest quarter of the center of the southwest of the center of the center of the center of the southwest of the center of the center of the southwest quarter of the center of the southwest of the center of the southwest of the center of the southwest of the center of the center of the southwest of the center of the southwest of the center of the center of the center of the center of the southwest of the center of the southwest of the center o

In Columbia

Hydro-Carbons Needed

Well Today

Democrat 1-28-42

Magnolia—The crew of one well in Columbia County has cemented production pipe and may drill plug Sunday for the eighth producer in the Macedonia field. This is McAlester Fuel Co.'s Snider Unit No. 1, S 1-2, NE, Section 21-18-21, which was drilled to 8,910 feet. Pipe was set at 8,888. This well showed from 95 to 100 feet of saturation and is expected to result in another good producer.

In the same field, McAlester is drilling at near 8,500 feet in Brewer-Warnock No. 1, S 1-2, SE, Section 15-18-21. Two locations are still waiting there, and, after the completion of this eighth well, others may start. In Big Creek field, drillers of the second well being drilled there were cutting pipe out, which hung around 2,100 feet. Depth is 5,750 feet. This is Stager Unit No. 1, by J. W. Love et al., Section 9-17-21.

Atlantic Refining Co. was drilling cement out of the retainer Friday, after salt water came too treely after 24 shots were made last week. Total donth we 7,246 feet 1 tis the last on the drilling and the last on the drilling in Columbia County this week, being the ninth in the Maccdonia field, and the last on the drilling operation is J. W. Love et al.'s Stager No. 1, section 15 to 100 feet of saturation and is expected to result in another good producer.

In the same field, McAlester is drilling at near 8,500 feet in Brewer-Warnock No. 1, section 15-18-21. Two locations are still waiting there, and, after the completion of this eighth well, others may start. In Big Creek field, drillers of the second well being the ninth in the Maccdonia field, and the last on the drilling was true to Magnolia. Orni bit was stuck in this well and fishing was stuck in this well and fishing was true field, was stuck in this well and fishing was in progress again three or four days of the week at around 2,100 feet. Brewer-Warnock No. 1, section 15-18-21. Two locations are still waiting there and fishing was in progress again three or four days of the week at around 2,100 feet. Brewer-Warnock No. 1, s

some delay.

McAlester's Core Jeffus No. 1, section 4-19-23, southeast LaFayette County, near the Columbia County line, is drilling below 6,150.

In McKamie field, Atlantic Refining Company fears that Bodcaw 9, section 33-17-23, may prove dry, since little show has been encountered. Coring at a second depth was beginning Friday at around 9,407 feet. First corings took place in the neigh-

Work is going forward on the location for the McKamie Gas Cleaning Co. plant near the McKamie field.

Oil Men Not Hopeless Over Federal Order

Magnolia — Wells in McKamie,
Dorcheat and Macedonia fields were
shut in at 7 a. m. Friday by order
of the Arkansas Oil and Gas Commission, and engineers will take
bottom hole pressure and gather
other data for a transcript for presentation to Petroleum Co-ordinator
Harold M. Ickes in Washington, and
also to the commission at its next
meeting in El Dorado March 10.
The oil industry seems to be somewhat disrupted here until conditions

what disrupted here until conditions settle and an agreement is reach-ed between state and federal author-

However, some believe when the data is presented, that Co-ordinator Harold Ickes will agree with the position taken by the oil commission and oil men on wells that produce distillate or oil slows with produce distillate or oil slows with produce distillate. duce distillate or oil along with huge

gas production.

The oil men believe that 640-acre units for drilling are too large for composite wells, though perhaps not too much for strictly gas produc-

ers.
Two locations are waiting in Mc-Kamie field, one by Carter and one by Atlantic, and about six in Dor-cheat and Macedonia fields and these are to wait until matters are adjust-

Other wells in the county are not shut in. These include Village, Atlanta and Buckner fields, which do not produce a large amount of gas. Magnolia field gas is being taken care of by the Shell gasoline plant and the Lion plant, which pumps the surplus to the Lion refinery at El Dorado for fuel.

The last well for Columbia County of the columbia county o

El Dorado for fuel.

The last well for Columbia County to be completed was gauged yesterday after it was turned into tanks Friday. It is J. W. Love et al.'s Stager No. 1, section 9-17-21, which was delayed last week and had a second trial to shut off salt water. It was perforated seven feet above first trial and came in as a distillate well, as did the first producer and field opener, Standard's Petty Stave No. 1, Section 4-17-21.

A gauge of the Stager No. 1 yesterday, time and choke not given, showed 60 barrels of distillate to a million cubic feet of gas, and the well was pronounced a good producer.

Well Flowing

I. in the bouthwest magnolis—As the week closed or gas and the southwest of t acres of land near Macedonia and Dorcheat fields a month ago for the purpose of "sweetening" gas there for commercial purposes.

The McKamie Gas Cleaning Co. Inc., has surveyed grounds south of McKamie railroad station and near the McKamie field for the location of their huge plant which is to be browned. Not elay is anticipated, since the plant comes in as a defense industry. The commercialized gas is expected to be used for fuel for the feeling of the new Midway field, LaFaysteven 35 and 40 million cubic feet of gas per day. The contract for this sweetening plant has been let to the feet of the feet of the feet of gas per day. The contract for this sweetening plant has been let to the feet of the feet of gas per day. The contract for this sweetening plant has been let to the feet of the feet of gas per day. The contract for this sweetening plant has been let to the feet of gas per day. The contract for the feet of gas per day. The contract for the feet of gas per day. The contract for the feet of gas per day. The contract for the feet of the fe

two weeks. One well in the Smart field, Owenby's J. F. Smart No. 1, NW, NE, of section 13-15-20 Columbia County, is drilling ahead around 2,000 feet and should reach the Travis Peak sand by the end of next week. This is to be the first of several tests to be drilled by the Owenby Company. At Mt. Holly the Atlantic Company's J. O. Hughes No. 1, center of the NE, SE, section 9-17-18, is reported drilling around 6,000 feet. This test, the third for the field will go down to about 7,100 feet for the Smackover lime. Milam and Bond's Roberson No. 1, section 6-15-18, Ouachita County, near Ogemaw, is still waiting, though it was supposed to be started two weeks ago. Little royalty and lease trading has been under way the past week. O'I Men Not

W. D. Cottrell No. 1, center of the northeast quarter, northest quarter, Section 23-18-17.

Following encountering of a likely looking sand this week, the company was planning to run Schlumberger tests over the week-end. Located on the west edge of the Burns pool, the well is reported giving indications of being a good producer. The Atlentic Refining Co. is drilling ahead below 6,200 feet in the J. O. Hughes No. 1, center of the northeast quarter, southeast quarter of Section 9-17-17. The operators are expected to encounter the producing formation in the Smackover lime within the next week or 10 days.

M. Dalton and associates, southwest corner of the southwest quarter, corner of the southwest quarter northwest quarter of Section 13-18-

The other new test is the J. A. Kelly No. 1 of John I. Schmidt, independent operator of Stuttgart, located in the center of the southwest quarter, southeast quarter of Section 9-17-14. The well is in the old Rainbow City field to the east of El Dorado, and it is understood that drilling operations will start soon.

Fear Gas Supply Threatened.

Fear Gas Supply Threatened.
There was considerable interest here in the closing down of the Mc-Kamie, Dorcheat, Big Creek and Macedonia fields for taking of bot

Macedonia fields for taking of bottom hole pressures in advance of a hearing called by the Arkansas Oil and Gas Commission for March 10.

The hearing has been called for the purpose of obtaining information to be presented to the office of Federal Oil Co-ordinator Harold L. Ickes to seek further developments of the fields.

Drilling operations are at a standstill in these fields because the office of the co-ordinator has refused to grant equipment for drilling wells. About a dozen permits have been granted by the Arkansas commission, but the operators have been unable to obtain approval of federal officials.

The federal regulation calls for the control of t

officials.

The federal regulation calls for 640-acre spacing in gas fields, and the spacing regulations in the fields range from 40 to 160 acres. Federal officials also have been urging recycling in these fields.

It is felt that a gas supply pledged for the nine defense industries in the state and this section of the nation may be threatened. State officials hoped to obtain sufficient information at the hearing to clear the way for drilling of additional wells.

Root May Bring In Burns Pool Well

Democrat 3-8-42
El Dorado—Two wells moved into final stages at the close of another week marked by little activity in the El Dorado oil territory.

One of the wells is the W. D. Cottrell No. 1 of the Root Petroleum Company, section 23-18-17, in the Burns pool of the East Schuler field. Testing operations was slated for over the week-end with the well bottomed at 5,800 feet.

Perforating of casing started late Friday and the company expects to complete the well some time today. It has been giving indications of making a producer in keeping with other wells in that pool.

old Rainbow City field.

Applications were filed with the Arkansas Oil and Gas Commission for permits for three new wells in Columbia County but the permits were not granted, pending the hearing here next Tuesday morning.

Those seeking permits were: A. T. Dudney for the H. T. Dickens estate, section 17-18-22; Magnolia Petroleum Company, for the Willis Unit No. 1, section 17-18-21, and the McAlester Fuel Oil Company for the L. H. A. Nipper No. 2, section 16-18-21.

Operators In Columbia In Columbia Marking Time Bearing Down

Curtis Kinard, drilling the J. Kelly No. 1 well in Section 9-17-14, Rainbow field, is below 2,500 feet.

Bailey to Washington.
O. C. Bailey, chairman of the Arkansas Oil and Gas Commission, left for Washington this week-end to present hearing data before the office of the petroleum co-ordinator. Mr. Bailey will seek permits for 11 gas wells in the Macedonia seven in Dorcheat and four McKamie field.

Permit to drill was issued by the commission to the Magnolia troleum Company for the Willis Unit No. 1, located 660 feet north of the south line, 1,320 east of the west line of the north half of the Section 17-18-21, Mace-

Doldrums, War

Marking Time

Genogory of vortune

Description of the common of the comm

offset to the northwest from the discovery well also drilled by the Atlantic. The well was closed down for two days while storage tanks were being erected but it is now making the allowable of 100 barrels a day.

There is one other operation in progres sin Union County, Prospects drilling of additional wells appear none too bright, Curtis Kinard is drilling below 2,500 feet on the J. A. Kelly No. 1 well, in section 9-17-14 in the old Aanbow City Field.

timony taken at the hearing here last Tuesday and complete information on the Arkansas petroleum situation, O. C. Bailey, chairman of the Arkansas Oil and Gas Commission, left El Dorado yesterday for Washington to seek action by the petroleum co-ordinator's office to clear the way for further development activities in the McKamie, Dorcheat, Macedonia and Big Creek Field, in keeping with the decision reached by the commission at the conclusion of the hearing, Drilling has been held up in the fields because of the federal regulation calling for 640 acre spacing in gas fields. The Arkansas law fixes 40, 80 and 160 acre spacing.

Two New Wells Rigging Up In

Completions

Logged In

Union County

Specials to 20 Gazgit 5-15-48

Special to 20 Gazgit 5-15-48

Specials to 20 Gazgit 5-15-48

Special to 20 Gazgit 5-15-48

ed making plans to drill another test in that same vicinity.

There was one disappointing development. This came with abandonment as a dry hole by the Root Petroleum Company of the Mason No. 1, section 23-18-17. Burns pool of the East Shuler field. The well was drilled to 5,840 feet.

Alec M. Crowell, director of conservation and production for the Arkansas Oil and Gas Commission, said that the Midway field outlook is greatly improved.

Crowell said new contour maps indicated new production and high-received for the servation and phase of the commission. Recommendations of the Office of Petroleum Co-ordination will be followed in determining the quantity of oil to be produced next month and evidence will be taken to ascertain how this demand shall be distributed to each of the 288 oil pools in the state.

A new proration formula for the Dorcheat field is scheduled for discussion, also the question of dual completion of wells in Dorcheat and Macedonia fields of Columbia county. Changing of the proration that Smackover would be topped in the next few hundred feet.

In the McKamie field, one operation is drilling ahead below 1.000 feet at Carter Oil Company's Marble distributed to each of the 288 oil pools in the state.

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In the McKamie field, one operation is drilling ahead below 1.000 feet at Carter Oil Company's Marble distributed to each of the 288 oil pools in the state.

A new proration formula for the Dorcheat field is scheduled for discussion, also the question of dual completion of wells in Dorcheat field of Lafayette county continues to be the most active in the next few hundred feet.

In the McKamie field, one operation is drilling ahead below 1.000 feet at Carter Oil Company's Marble distributed to each of the 288 oil pools in the state.

A new

A. Kelly No. I wen, in Section 2. A result of the second of the southeast quarter of section 17-18-21 in the Macedonia Field of Columbia County.

Bailey Off to See Ickes.

Servation and Gas Commission. It was add that the Midway field outlook asid that the Midw

wells of the company for gas lift well for that Mt. Holly field, west and the west and the grade of Union County.

Oil men here are inclined to believe that the Midway field, North Lafayette County, which had flattering prospects when the field was opened recently by Barnsdall, appears nearly "drilled up." In the Roberts No. 1 test, ports the west of the southwest northeast of Section 15-18-22, Columbia, and two or more locations waiting.

Union County

Has Two New

Completions

Wells of the company for gas lift purple the field, west and Over hamself of the field, west and the west and the field as the event of the southwest northeast of Section 15-18-22, Columbia, and two or more locations waiting.

Wells of the company for gas lift purple for the Mt. Holly field, west and the west and the field as the west and the field as a language of the field as the larger gas fields. A number of wells in Buckner field had be be accidized to make them flow as opened recently by Barnsdall, appears nearly "drilled up." In the Roberts No. 1 test, ports the set into the southwest northeast of Section 15-18-22, Columbia, the contract of the southwest northeast of Section 15-18-22. Columbia, the contract of the southwest northeast of Section 15-18-22. Columbia, the contract of the southwest northeast of Section 15-18-22. Columbia, the contract of the southwest northeast of Section 15-18-22. Columbia, the contract of the southwest northeast of Section 15-18-22. Columbia, the contract of the southwest northeast of Section 15-18-24. In the Roberts No. 1 and 2-10-10-10-10-11-12-14, flowed.

In the Roberts No. 1 and 2-10-10-10-11-12-14, flowed.

In the Roberts No. 1 and 2-10-10-10-11-12-14, flowed.

In the Roberts No. 1 and 2-10-10-11-12-14, flowed.

In the Roberts No. 1 and 2-10-10-11-12-11-11-12-14, flowed.

In the Roberts No. 1 and 2-10-10-11-11-12-14, flowed.

In th

14. Union County, old Hillsboro area, casing has been set at 2,237 feet and testing operations are scheduled.

Waiting on orders on his Kelly Waiting on orders on his Kelly No. 1, section 9-17-14, old Rainbow City field, Curtis Kinard is reported making plans to drill another ed making plans to drill another test in that same vicinity.

There was one disappointing determining the quantity lowed in determining t

despite torrential rains which to-taled nearly eight inches this week. Several tests have been delayed be-cause of the high water in the Midway area, which lies in the bot-

tom lands of Bodcaw creek, but drilling proceeded at Barnsdall Oil Company's Roberts No. 3, in Sec-tion 14-15-24, below 6,000 feet. The same company's Barney Powell No.
1, in Section 10-15-24, also was
drilling ahead at 3,290 feet.

Barnsdall has three new locations

in the field waiting to spud in as soon as high water recedes. They are: Roberts No. 4, Section 14-1-24; Roberts No. 5, Section 11-15-24, and the Charles McClain No. 1, in Section 13-25-24. Southwood Oil Company's W. E. Hodnett No. 1, in Section 18-15-24 expects to spud in early next week, Gene Goff's Minnie McClain No. 1, in Section 14-15-24, was at a standstill because of a stuck drill stem. Total depth was reported as around 6,000 feet.

The wildcat test which has been watched with interest the past few weeks, drilled by McAlester Fuel Oil Company, was abandoned as dry at a total depth of 10,475 feet. Known as the Cora Jeffus No. 1, Section 4-19-23, six miles south

the McKamie field, the test was he deepest ever drilled in Arkansas. A short porous section was encountered but salt water encroached, ruining the chances for

a producer.
Carter Oil Company drilled ahead
at below 3,600 feet at ii. Marble
Hanes No. 3, Section 36-17-23, in

the McKamie field.

The first test for Nevada coun-The first test for Nevada county since the discovery of the Midway field was spudded in recently reached as Saunders-Rouse Unit, Section 4-13-22, but at this time was shut down due to high water. A flurry in leasing and royalty trading was noticed the last two weeks in Nevada county, with prices for royalty at \$50 an acre.

bossier 9,000 to 10,000 foot test in the shallow truncated Bellevue dome in Bossier Parish, location being No. 1 Premier Investment Company, center, ne, sw, section 22-19n-11w. The Bellevue field at present produces at the 400-foot and 2,200-foot level.

ter. Buckner was topped eat 10,232 feet and the lime at 10,370 feet, with top of porcity 65 feet below the latter contact point.

Wildcatting also gave signs of ting into its summer stride during the summer stride during

ting into its summer stride during the week. In Cleveland County, H. L. Hunt sought to secure geophysical option on 115,000 acres for a year. J. G. Strahan took a 3,000-acre wildcat block around section 36-11s-31w,

County, where another wildcat, M. E. Wakefield's No. 1 Saunders-Rouse, se, nw, section 4-13-22, recently spudded

OIL NEWS Oil Activity

Increases In Union County

8-2-42 Gazette

Special to the Gazette.

El Dorado, Aug. 1.—Mid-summer activity in the Union county oil area picked up considerably during the past week with the beginning of two offset wells in the New London-Strong area, the issuing of a permit for another and probability of increased action in the Mount Holly field. Two miles west of the New London sector a wildcat was spudded in and should command considerable interest.

Issuance this week of two more permits at New London brings to four the number of offsets planned near production.

four the number of offsets planted near production.

Marine Oil Company, which discovered the pool in southeast Union county, set surface casing this week in the Brooks No. 1 in the center the SE NE of Section 13-18-12 and spudded in on the Union Sawmill (Frost) No. 3 in the center of the SE SW of Section 12-18-12 a north offset Located a quarter mile north offset. Located a quarter mile east of production is the R. B. Wilson, et al., Woolley No. 1 in the center of the NW NW of Section 18.18-12

center of the NW NW of Section

18-18-12.

The Amerada Petroleum Company has spudded in on its Turbeville No. 1 in Section 4-18-12. The well is located between the Urbana and New London pools and it is reported will be taken to the 5,700-foot sand discovered by Marine.

Dormant for several months, the Mount Holly field in far western Union county may be activated again soon. It is reported that the Phillips Petroleum Company and associates are contemplating unitization of the field in 80-acre tracts. It was said the first well to be drilled on such a plan will be located on the south half of the NW quarter of Section 15-17-18, an offset to the Mount Holly discovery. The proposed 80-acre unitization plan bears out the contention of some operators that the 40-acre spacing at Mount Holly is unprofitable.

an dRoberts & Murphy's Rowland et al. No. 1, section 15-17-18, an off-get to the Mount Holly discovery. The proposed 80-acre unitization plan bears out the contention of some operators that the 40-acre spacing at Mount Holly is unprofitable.

To Drill Wildcat.

Curtis Kinard, El Dorado independent, announced that he will pendent, announced that he will pendent, announced that he will will be the A. L. Anthony No. 1 and is located in the center of the NE SE of Section 18-19-15. The site about two miles south of The site about two miles south of the NE SE of Section 18-19-15. The other wildcat in that are able here was July 9, when it was drilling at 3,550.

The other wildcat in that area is Tidewater Associated Seaboard's L. Sutton No. 1, section 2-15-26, drilling at 3,550 feet.

Work Progressing On Other Operations.

An old well in Rainbow, Schmidt's and Miler County is the Murphy's Rowland et al. No. 1, section 15-18-22, near 7,300 week. The McClaine Nos. 5 and 8, C. NE, NE, and C. SE, NE, NE, and C. NE, NE, week and serve the wild will be the A. C. Anthony No. 1, section 7-20-27.

Another wildcat, drilling but unpropried at 6,400 feet. It is Sylvester Wadley et al.'s S. E. Mann No. 1, section 4-15-28. Last report available here was July 9, when it was drilling at 3,550.

The other wildcat in that area is Tidewater Associated Seaboard's L. Sutton No. 1, section 2-15-26, drilling at 3,550.

Work Progressing On Other Operations.

An old well in Rainbow, Schmidt's 20-Inch Pipeline

At Hibank the Crescent Drilling Company is waiting on bigger rig for its Root No. 1 in Section 25-18.

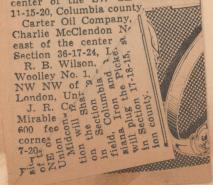
15, an 8,000-foot wildcat.

Permits Issued.

The Oil and Gas Commission issued permits to drill seven wells, a permit for dual completion and a permit for a plug job last week. Permits to drill follow:

Amerada Petroleum Company, to drill the S. S. Turberville No. 1, 660 feet north and west of the southeast corner of the SE SW Section 4-18-12, New London,

Grady H. Vaughn, to drill the Union. D. M. Green No. 1, located in the center of the SW SE of Section



Review of Arkansas Oil Fields

Tidewater's

line is completed except about 25 miles on this end.
The line is being laid by the Mid-Western Construction Company for Beene No. 5 Big Producer

Magnolia — The Atlanta field achieved its 22nd producer Friday when Tidewater Associated Seaboard's J. T. Beene No. 5, section 15-18-19, was gauged at 189.83 barrels of oil in 24 hours through a one-eighth-inch choke.

Pressure on tubing was 1,525 pounds, with none on casing because of packer having been set. Gas-oil ratio was 1,596 to 1.

After plugs were drilled Thursday, the well was given 36 perforations between 8,180 and 8,186 feet. It is the 15th producer for Tidewater Associated Seaboard Oil Company.

day, the well was giver 36 perforations between 8,180 and 8,186 feet. It is the 15th producer for Tidewater Associated Seaboard Oil Company.

One well in the Macedonia field near completion is Atlantic's Brewer-Warnock No. 1, section 15-18-22, in the Cotton Valley formation. It was perforated between 8,046 and 8,58 feet, struck salt water and was recemented for a squeeze job. It has not been completed in lime yet, but was granted a permit for duel completion.

Sinclair Prairie Oil Company's Columbia County wildcat, F. W. Souter No. 1, section 15-17-22, six miles west of Magnolia, is under second string of casing and drilling near 4,200 feet.

In Macedonia field, activities include four wells drilling and one location. Drillings are: J. K. Hughes Oil Company's South-Souter No. 1, section 21-18-21, down near 8,575; Magnolia Petroleum Company's Willis Unit B-1, section 17-18-21, around 8,200 feet; same company's Willis-West No. 1, same section, drilling near 4,300; Mid-Continent's Sherman-Warnock No. 1, section 21-18-21, near 6,400 feet, and has a permit also for dual completion.

In the same field, Vaughan's Mrs. L. McMahen No. 1, section 17-18-21, and the same field, vaughan's Mrs. L. McMahen No. 1, section 17-18-21, and the same field, vaughan's Mrs. L. McMahen No. 1, section 17-18-21, and the same field, vaughan's Mrs. L. McMahen No. 1, section 17-18-21, and the same field, vaughan's Mrs. L. McMahen No. 1, section 17-18-21, and the same field, vaughan's Mrs. L. McMahen No. 1, section 17-18-21, and the same field, vaughan's Mrs. L. McMahen No. 1, section 17-18-21, and the same section 14-15-24, drilling materials were being moved in this week to Riddel Petroleum Corporation's No. 1 Bod-caw Lumber Company's first venture in the new field. Barnsdall continues to lead in number of operations with its No. 3

In the same field, Vaughan's Mrs. L. McMahen No. 1, section 17-18-21, was still waiting.

was still waiting.

In Dorcheat field, three wells are going down. They are Magnolia's P. E. Nipper No. 1, section 14-18-22, near 3,100 feet; Phillips Petrolecm Company's Claudia Phillips No. 1, section 13-18-22, drilling near 8,350, an dRoberts & Murphy's Rowland et al. No. 1, section 15-18-22, near 7,300 feet.

An old well in Rainbow, Schmidt's

J. A. Kelly No. 1 in the SE SE
of Section 9-17-14, has a good showing and will make a pumper.

It was reported that Lion Oi
may try another deep lime test in the Lisbon area. Lion abandoned the Lisbon area. Lion abandoned at 6,400 feet last week its LeCros at 6,400 feet last week its LeCros No. 1 in the center of the SE NW of Section 36-16-17.

At Hibank the Crescent Drilling

miles on this end.

The line is being laid by the MidWestern Construction Company for
the Arkansas- Louisiana Gas Company. It was said here that it is hoped the gas may be running through
the line by late fall.

Arkansas Fuel Oil to Drill Pair of Wells

15-24, the first test for that section and that company's first venture in the new field.

Barnsdall continues to lead in number of operations with its No. 3 McClaine, SW, SW, section 13-15-24 next in line for completion. The test is being plugged back to a higher zone this week, after fears that a successful producer from the low depth of 6,500 feet and would not result. The outcome of the No. 3 McClaine should be determined next week.

Shreveport, La. — Concordia and Claiborne parishes were the center of interest for this area Saturday as another gas-condensate well was finaled for the area north of the Lisbon field, and a third well for the Lake St. John area of the former parish was officially gauged at 110 barrels per day.

North of Lisbon, Union Producing Company's B-1 Meadows, section 12-12-15, was nearing the top of the deepest gas-condensate structure yet achieved, as it checked higher than others. The packer was set at 10,197 feet and, after testing, was flowing on a three-eighth-inch choke at the rate of 4,185,000 cubic feet of gas per day and very wet with distillate. Tubing pressure was seated at 10,237 feet. Total depth of the deep-test was 10,546 feet, which failed to approach the record deep hole that the discovery well in that area, Union's No. 1 McDonald, which failed to approach the record deep hole that the discovery well in that area, Union's No. 1 McDonald, which failed to approach the record deep hole that the discovery well in that area, Union's No. 1 McDonald, which southwest would seem indicated. As the Lisbon field lies in that direction, this new structure may not necessarily conform to the shallow one.

The Lake St. John completion was entered by the Carter Oil Company, discoverer of the area.

The state lease on the lake will seed the production of the southeast quarter, northeast quarter, section 21-18-21, Macedonia field, Columbia County.

Lion Oil Refining Company, Medlock Southwood Oil Company,

Gas Well Good For 25 Million Cubic Feet

Clarksville—A production capacity of 25 million cubic feet daily has been reached in the new gas well located about 15 miles northeast of Clarksville on the Strong-Ladd land, Dan W. Johnston, stated. The well is just across the Johnson County line in Pope County.

Gas sand was struck Friday, July 24, at a depth of 949 feet. The gas was cased off and at 969 feet the 25 million cubic feet mark was reached. Preparation is being made to case off the gas and drill deeper, Johnston said.

Paul Weeks of Shreveport, La., is production manager of the well, which is operated by the Arkansas Natural Gas Corporation of Shreveport, on a block of acreage assembled by Johnston.

Stamps—One completion and routine drilling operations on 14 other tests in the new Midway field of Lafayette County this week make that area the most active in the state at present.

Arkansar Fiel Cit C Revives Again, New Well Due Democrat-10-22-42

disappointments, due to dry

The failures to the southwest have caused activity to shift to the northward, scene of the expected new producer. There is much interest in an outside well to the north, about a mile and a half from the producing area.

Scheduled for week-end completion is the J. C. Agerton No. 1 of C. H. Lyons, center of the southwest quarter, southwest quarter of section 12-18-12. Following good showings, casing has been set at 6.034 feet.

The outside well also is nearing the pay level. It is the Union Sawmill Company No. 1 of N. H. Wheels, center of the south half of the northwest quarter, section 1-18-12. Drilling is in progress at around 5,900 feet with the crew checking formations.

tions.

Two other operations are in progress by the Marine Oil Company in the New London field. One is the Union Sawmill Company, Frost No. 4, center of the southwest quarter, southeast quarter of section 12-18-12, and the other is the Union Sawmill Company Frost No. 5, center of the northeast quarter of the southwest quarter, section 12-18-12, spudded in this week.

Wildraf Bogs Down.

Wildcat Bogs Down.

Wildcat Bogs Down.

One of two wildcats in Calhoun County is reported awaiting orders after failure to find production in the Smackover lime formation. It is the Placid Oil Company's Gurlow-Abbott No. 1, center of the southwest quarter, southwest quarter of section 28-14-14. The other Calhoun wildcat, the Galion Lumber Company No. 1 of the Skelly Oil Company, in section 27-15-14, is drilling at around 4,500 feet, and will be drilled down in search of lime production.

duction.
Bruce Anthony started operations on another important deep lime wildcat this week. It is the Giles No. 1, southwest corner of the northeast quarter, southeast quarter of section 26-16-14, in the vicinity of Champagnolle, northeast of El Do-

Shreveport, La. — Concordia and rado. The Crescent Drilling Company

Oil Fields Quiet During Holidays

Gazette-12-26-42

Special to the Gazette. El Dorado, Dec. 26.—Christmas week, traditionally quiet in oil circles, ran true to form in the petroleum-producing sectors of the state this season.

Just preceding the long week-end holiday Marine Oil Company set production pipe in its Frost No. 6 well in the center of the northeast of the northeast of 12-18-12 of the New London sector. The pipe was set in pay sand around 5,800 feet. Completion is expected early next

Completion is expected early next week with a good producer anticipated. This well is on the northeast edge of the field.

Carter Oil Company's Velma Foyil No. 1, in northwest northwest 12-19-15, Union county, the Caledonia wildcat in which is centered much interest is drilling below 3,700 feet. This well is located between El Dorado and Junction City in what is considered promising

in what is considered promising but unproven territory.

At Nick Springs Fohs-Pilgrim is drilling around 4,800 feet on the Grace No. 1, in northwest southeast 31-17-14.

S1-17-14.

Surface pipe has been set in H. L. Hunt's Placid Oil Company's Freeman Smith Lumber Co. No. 2 in 12-15-14, near Artesia, Calhoun county. The pipe was set at 1,600 feet. The well, which is planned as a lime test, is the third wildcat drilled by this company in the Artesia sector in recent months.

Two Drilling Permits.

During the week the Arkansas Oil and Gas Commission issued two drilling permits, one for a wildcat, the Barnsdall Grace Unit, a 120-acre location 660 feet from

wildcat, the Barnsdall Grace Unit, a 120-acre location 660 feet from the north line and 660 feet from the west of southeast northwest 4-15s-27w, three and a half miles east of Mandeville, Miller county, and the second, G. H. Vaughn's Frank Nipper Unit No. 1, an 80-acre location in the center of the south half of northwest quarter of 16-18s-21w of the Macedonia Field, Columbia county.

Plugging of the Frank Loda

Columbia county.

Plugging of the Frank Loda
Treadway No. 1, northeast of
southeast of northeast of 10-20-28,
Miller county, was authorized.

In the old Smackover field Phillips Petroleum Company obtained
a permit to shoot its Union No. 34,
located 250 feet south and 200 feet
easl of the northwest corner of east of the northwest corner of 4-16s-15w, Union county. Shooting will be done from 2,280 to 2,290 feet. This well formerly was known as the Standard Hardy No. 1 Phillips. It is shooting under a blanket permit from the Office of Petroleum Co-ordinator.

Vaughn's New Well May Be Producer

Stephens—In spite of the fact that oil fields in this area have been covered with sleet and ice all the week and work has been greatly hampered, activity has continued at a high pitch. The fourth producer for the Ouachita County sector and the twenty-ninth for the Smart field looms in Grady Vaughn's Lou Ella

three miles north of Stephens. The test has reported several good cores with perhaps the best showing at from 3,490 to 3,510 feet. The well will drill to a total depth of 4,000 feet before setting production pipe and will likely reach that depth by Sunday.

Columbia County a number of pro- expects to be ready to spud jects are under way. Crow's G. week on its M. M. Wesley B-1 in the SW, NE, of sec-

ing for McAlester Fuel Company's

L. A. Longino No. 1 Friday in the
NW, NE, of section 10, T. W. Lee's
P. C. Grayson No. 1 in the NE, SE,
of section 10 reported surface casing
set Friday night.

In the southern part of Lafayette
County a wildcat is being watched
intently as it drills below 4,400 feet.
It is the W. G. Ray Drilling Company's Warnock-Lecroy No. 1, section 3-20-24.



Learns of Soldier-Son's

lst Sgt. Leonard Laabs, Coi Camp Robinson, was looking ov Paul L. Laabs, who was one of African invasion, when a Signal Laabs name was carried on the Sergeant Laab is a veteran of 26 during the last six months of Wat Camp Robinson for more the by the sergeant from his son is return to his unit soon. The sergeant Signal Corns Photo.

GOP Leader To Address Legislators

Wendell L. Willkie, 1940 Republican presidential candidate, and Mrs. Willkie will be honored at separate luncheons at 12:15 p. m., tomorrow in the Albert Pike Hotel as a forerunner of a "busy afternoon for the nation's most prominent Republican. At 3 o'clock he will address a joint session of the Arkansas Legislature in the House Chambers. He will appear at a meeting of Negrocitizens at the Dunbar H i g h School auditorium at 3:45 p. m. and will attend a dinner for Republican committeemen and leading Republicans

changed the deadline for distribu-tors to file monthly reports from the 20th to the 25th.

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westey B-1 in the SW, NE, of section 10-15-20 cored the Tokio sand ready to set production pipe.

Wampler Brothers set surface casing for McAlester Fuel Company's

L. A. Longino, No. 1. Friday in the southern southern set in the set in

tion 3-20-24.

A test just across the line in Nevada County was a disappointment last week when Hunt Oil Company declared its Stamps Land Co. No. 10 a dry hole, and abandonment orders were given. Rumors here are that Hunt Oil will come back soon to drill another well in that same section. No information was given as to core analyses and it is believed the vicinity holds some promise for future producers. ise for future producers.

Tops the List

In Activity
Democrat 3-7-43
Stephens: The Smart oil field has two completions, several near completions and four new projects under way, chalked up for most active week in several months.

The best completion for a long time is Crow and O'Farrell's W. G. Taylor C-1, NW, NE, section 12-15-20 Columbia County. Production is from a new sand at the 2,90-foot level, the first from that depth for the field. Another firm drilled a chall an amount of the field. The section 12-15-16 in the vicinity of Norphlet. One of the first wells to be drilled in that old producing area in a number of years, the well is down 900 feet. The Atlantic Refining Company is new field. Another firm drilled a challenge of the new well is a redemption for the seas good a well as any in the field. Another firm drilled as from a new sand at the 2.90-foot level, in section 11-15-20 Columbia County. Production is rown and o'Farrell's week in several months.

A Calhoun County will get under way that the week and is G. H. Vaughn ir's F. S. Green No. 1 in for a good Tokio producer at the 2.50-foot level, in section 11-15-20 Columbia County. The other completion was reported earlier in the week and is G. H. Vaughn ir's F. S. Green No. 1, in for a good Tokio producer at the 2.50-foot level, in section 11-15-20 Columbia County will dear the call the placid oil Company, in section 14-16, and at about a good Tokio producer at the 2.50-foot level, in section 11-15-20 Columbia County. Casing Perforated.

The other completion was reported earlier in the week and is G. H. Vaughn ir's F. S. Green No. 1, set of the call the placid oil Company, in section 14-16-18. In that same general vicinity, the Placid oil Company, in section 14-16-18. In that same general vicinity, the Placid oil Company, in section 14-16-18. In that same general vicinity, the Placid oil Company, in section 14-16-18. In the reman-Smith No. 1, section 10-17-18. Mt. Holly the place of the

Casing Perforated.

Grady H. Vaughn perforated casing in his W. G. Taylor No. 1, SE, NW, section 12, but has not reported results. Vaughn has made several squeeze jobs on this well, using caution to avoid the water menace which has been encountered in many of the Smart field wells. A good sand was reported for the test.

T. W. Lee's Weaver No. 1, southwest corner of the NW, NE, section 15-15-20, Columbia County, set production pipe Friday at 2,600 feet and is now WOC. This is the first test for section 15 and is the extreme western outpost of the field.

Other activities on the Columbia

Other activities on the Columbia County side of the field includes the Lion Oil Company's J. M. Stocks No. 1, SE, SE, section 10-15-20, which set surface casing Thursday and is now drillng ahead around 1,000 feet.

drillng ahead around 1,000 feet.
Vaughn's L. L. Tidwell No. 1, NE,
NE, section 11-15-20, reported drilling around 4,000 feet. Vaughn's W.
L. Smart No. 1, NW, NW, section 14,
is rigging up and about ready to go.
McAlester Fuel Oil Company's L.
A. Longino, NE, NE, section 10, drilled to a depth of 4,000 feet, set pipe
at 2,460, and has been abandoned
temporarily; Crow and O'Farrell are
moving in to drill their W. T. Guttry
No. 1, NW, NE, section 11-15-20 Columbia County.

On Ouachita Sde.

On the Ouachita County side Grady H. Vaughn's Lou Ella Johnson No. 1, NE, NW, section 7-15-19, perforated casing last Monday, made a squeeze job and perforated again Thursday. Results have not been announced but this project reported several good sands, with prospects of a good Travis Peak well.

Vaughn's Reynolds-Berg No. 1, the only deep lime test for the field, in the SE, SW, section 6-15-19, is reported drilling ahead around 4,000 feet. All sands are being tested but results are not made public.

A large block is being formed in Nevada County a few miles north of the Smart field, and south of the two existing Nevada County fields, the Waterloo and the Benedum-Trees

East Field, Lawson Wells

Ready to Test

Democrat 3-7-43

El Dorado—Territory to the east of El Dorado, in addition to activities in the New London field, is coming in for considerable play, claiming main attention the past week in the South Arkansas oil area. One well is in the testing stage, and another about ready to test.

Attracting most attention is the

Attracting most attention is the Union Sawmill Company No. 1 of W. H. Hass jr., section 20-17-13, testing around 2,925 feet. Plug was being drilled preliminary to perforating of the casing at the close of the week. This well is in the vicinity of Lawson where good showings have been obtained in several wildcat operations.

In the old El Dorado East field proper, another well nearing final stages is the Moody No. 1 of Sam Richardson, in section 16-17-14. Cas-

The new test in the East field is the G. N. Jerry A-1 of the B. S. J. Corporation, northeast corner of the southeast quarter, southwest quarter of section 21-17-14. It is believed well is being drilled in search of

the well is being drilled in search of shallow sand production.

There was one completion. It was the T. L. Burnside No. 4 of D. V. Lacefield and Associates, section 24-18-14, near the town of Hillsboro. Completed as a pumper, the well is believed about average for that section although no gauge has been

After completing one of the best roducers in the area in the Pagan

Ragsdale To Drill Well In Atlanta Field

good news this week in the start of Gazette 5-23-43 the Atlanta field's new well, C. B. Ragsdale's Longino-Talley No. 1, El Dorado, May 22.—Oil and gas section 11-18-19, which was moving development in South Arkansas in in rig after having spudded some 1942 and natural gas production in

Several locations are waiting it both fields, some for the complet ion of the gas cleaning blant by the Arkansas Louisiana Gas Company a Macedonia.

Navarro Oil Company's S. J Beene No. 3, Pettit zone, souther edge of Columbia County, after com pleting, was setting up tank battery

pleting, was setting up tank battery
In Stephens-Smart field, activitie
are continuing as usual. Followin
is the report: Crowe's W. Taylor C-I
section 12-15-20, perforating; G. H
Vaughan's Lou Ella Johnson No.
section 7-15-19, squeezing again; Rey
nolds-Berg No. 1, section 11-15-16
drilling near 3,900; W. G. Taylor No
1, section 12-15-20, perforatin
around 4,000; Fred Bailey No. 1 (pre
viously Tidwell No. 1.), section 11
15-20, drilling near 3,800; G. H
Vaughan jr.'s Fred Green No. 1, sec
tion 11-15-20, pumping after recen
satisfactory completion; T. W. Lee'
P. C. Grayson No. 1, section 10-15-20
a recent location down near 2,900 recent location down near 2,900

Just west of the field, McAlester's L. A. Longino No. 1, section 10-15-20 was shut down around 4,000 fee while waiting for more equipment Lion Oil Company's J. M. Stocks No. 1, section 10-15-20, was rigging up St. Louis (UP)-The St.

slutsqoH bnuoM Dean and & Other Browns Sign Paul

9891c nominal; faed Tgodsc nominal.
Soybeans—No. 3 yellow \$1.894.
Field Seed—Per hundredweight nominal fancy red top \$1.25@75.

(025.00: sweet clover \$7.50@9.50; silalis \$20.00 \$3.50@9.50; silalis \$3.50@9.50; silalis \$1.50@9.50; silalis \$1.50@9.5

Garner Well

Democrat 3-7-43

Stamps—One new tocation was announced for the new Midway field of Lafayette County this week as Gene Goff's Darnell No. 2, NE, NE, section 9-15-24. Drilling operations probably will get under way within the next two weeks.

Other activities in the Midway area include Arkansas Fuel Oil Company's Creek No. 2, section 9-13-24, drilling at 5,000 feet, and Barnsdall Oil Company's No. 2 Millard F. Creek, section 10-15-24, drilling at 3,000 feet.

Southeast of Bradley, in the southern part of Lafayette County, W. G. Ray Drilling Company was below 6,000 feet in the Warnock-Lecroy C, SW, SW, section 3-20-24.

In the McKamie field, Lion Oil Company's Wheat No. 1, section 35-17-24, remained a location.

Ohio Oil Company was trying for a successful producer in an abandoned test, known as the Garner No. 1, between Stamps and Lewis-ville, in section 13-16-24. Although some saturation was encountered in the test two years ago, it was thought by officials to be a poor commercial risk, but recent seismograph surveys have revealed promising formations, and the company decided to have another try with the same test.

Across the line in Miller County, just west of the Midway field, Barnsdall Oil Company was coring in its Grace No. 1 wildcat, section 4-15-27, after topping Smackover lime around 6,190 feet.

OIL NEWS

Oil, Gas Developments Discussed

Special to the Gazette. El Dorado, May 22.—Oil and gas in rig after having spudded some months ago and awaited orders.

There will be an important announcement soon, it is said by oil circles here, but no publicity is ready.

Routine includes the following:
In Dorcheat field Carter Oil Company's C. M. Kirkpatrick No. 1, section 15-18-22, down near 7,650; McAlester's Luther Hunt No. 1, section 15-18-22, down near 8,560.

Macedonia fields—McAlester Fuel Company's S. J. Whitehead No. B-1, section 19-18-21, drilling around 5-500; Tidewater Associated-Hunt Oil Company's Foreman-Whitlow Unit No. 1, section 21-18-21, waiting oil tank battery after completing it Cotton Valley a week ago and gauged for a flow of 40 barrels of oil during three hours.

Several locations are waiting it both fields, some for the complete



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which approximat cubic feet has been ing a reserve of 75 billion cubic fee January 1, 1943. pointed out that field discovered in October 23, 1942 reserve in the reg Geology of the fi

as is past develor with the first sh countered in a w water well tools wi city limits of Fort The authors prove the first discovery deposit of gas mad ford anticline near Mansfield by Choo pany's No. 2 well

Test Comple Louisiana Bo

Special to the Gazette.

Magnolia, May 22
been completed in ty this week, in Ha sion, Navarro Oil U.

Beene No. 4, Sections 3 and 10-20-20, with a flow of 25 barrels per day through a one-fourth-inch choke, from around 5,000 fact. The test is the fifth produce. in the new Petit Zone area. Dorcheat field, a long inactive pe-

riod, has a new location, the Sylvia Oil Company's Pirewood No. 1, Sec-tion 16-18-22, which is building derrick. Buckner field also has a new location, building derrick, the Mc-Alester Fuel Company's Dean No.

Alester Fuel Company's Dean No. 1, Section 15-16-22. Stephens-Smart field, which has spread into edge of Nevada county, in addition to including Columbia county and a small section of Ouachita, has two new locations announced this week. G. H. Vaughan's C. C. Smart No. 1, Section 13-15-20, and W. W. Lechner and Houston Hill's C. C. Smart No. 1, Section 14-15-20.

- Jaded 10 Jaquied poos

2 411M 42010 | 1, Section 14-15-20.

Two wildcats drilling in Columbia county are J. R. Hayden, Tr's lia county are making good prospects of a producer.

Oil men from Illinois, Texas, Oklahoma and Louisiana are watching the progress of the wells closely and lease buying is lively. Applications for drilling permits for plications for drilling permits for plications for drilling permits for live to have been made by

in progress, Tidewater - Associated Seaboard's A. O. Young, Section 18-19, which was reaming hole after having had pipe stuck at 7,390 feet in section 5, 18-7 in Greene county.

The test being drilled in section 11-18-19. ley Unit No. 1, Section 11-18-19, which is drilling near 7,625 feet. These two wells in this long inactive field are expected to be com-pleted nearly at the same time. The

brocades Wedves, stripes, TINING BOOM eniples, florals, plains

BED BOOW -: : : : : : stiunt , eslit . KITCHEN -Blocks,

feet of natural gar covered in Northway which approximat Receives Promotion Receives Promotion.



ARMY PRIVATE MONEY, GOODS VALUED AT \$1,

Washington, May 22 (AP).-An es-| timate that the lowest paid army private receives the equivalent of \$1,700 a year came tonight from the Office of War Information. OWI said the estimate was made by Representative Patman (Dem., Tex.), assisted by the War and Navy Departments and the Veterans Administration.

Navy Departments and the Veterans Administration.

It gave the following breakdown:
Soldiers cash income at \$50 a month, \$600; food, figured at \$1.50 a day, \$574.50; barrack shelter (\$10 monthly), \$120; equipment and replacement, \$170; medical, dental and hospital care, \$100; saved on life insurance, \$63.40; saved on cigarettes, \$10.95; saved on laundry, \$32.50; saved on postage and barber bills, \$28.65.

Soldiers on duty outside the Unit-

Soldiers on duty outside the Unit-

Calhoun county-Placid Oil Com-Calhoun county—Placid Oil Company's Southern Lumber Company No. 2, Section 22-16-13, was clearing location. Gorth et al No. 1, Section 35-14-15, was drilling near 2,800 feet. Freeman Smith No. 6, Section 11-15-4, was abandoned as dry. Freeman Smith No. 8, Section 8-15-14, was preparing to spud.

Logan county — A new location has been announced by Star Manufacturing Company, H. J. Foster No. 1, Section 26-528.

Operations Active In Clay County Field.

Special to the Gazette.

Rector, May 22. — Three wildcat
wells now being drilled in the
Rector-Piggott section of Clay
county are making good progress.
Formations drilled through at

was made in the by Phillips Petrol
The new operation very the Edna Umsted Now Londor
In the New Londor
Oil Company is deer

26. 20-7 four miles n by the Utex Oil C the direction of L. now reached a dep Casing has been run and cemented to I from fine sand. At tors cut through a

and struck anothe feet. R. B. Holland drilling contractor. C. C. Alferd, who i C. C. Alferd, who i on the John Crocket, section 23, 19-7, in I to 578 feet. Casing h 389 feet. Operators led a strong flow of.

The well being swest of Piggott, seby the Clay County

operations directed of Piggott, has recoperators have en and at a depth of 3ª

New Producers

| Complete | Compl

is Sylvia Oil Company's Pinewood No. 1, section 16-18-22, which was rigging up.

Two Atlanta field wells are making progress, and one of these, Tidewater-Associated Company's A. O. Young No. 1, section 18-18-19, is in lime and shale at 8,230 feet, at near the pay level. Ragsdale's L. A. Longino-J. M. Talley Unit No. 1, section 11, is drilling, near 7,950 feet.

Wildcat reports this week include the following besides above:

Ashley County—Union Producing Company's Crossett Lumber Company No. 1, section 2-19-7, drilling near 4,000.

Nevada County—Berry Asphalt Company's D. M. Atkins No. 1, section 9-14-21, a new wildcat location. Lafayette County—N. H. Wheeless' Charlie Coleman et al No. 1, section 30-16-24, down around 4,350 feet.

Miller County—Carter Oil Company's Strochacker Unit No. 1, section 31-16-27, waiting on standard at depth of 3,725; Magnolia's livet No. 9, section 4-16-28, dry and abandoned at 7,906.

Ouachita County — Jack Carnes' to the plant and stored in for Grady Vaughn's C. C. Smart No. 1, Sw. NW, section 13-15-20, Columbia County.

Line to Asphalt

Plant Being moved in for Grady Vaughn's C. C. Smart No. 1, Sw. NW, section 13-15-20, Columbia County.

Line to Asphalt

Plant Being moved in for Grady Vaughn's C. C. Smart No. 1, Sw. NW, section 13-15-20, Columbia County.

Stephens—A four-inch pipe line is being laid from the new Berry Asphalt refinery here to the Benedum and Trees oil field near Troy, Nevada County. The Snelling Company of Shreveport is laying the first six miles. Extensions will carry the line to other sectors of the oil area in this locality.

The refinery will be ready to start operating early in June. Asphalt will be the principal product. Already heavy oil from some of the Tokio sand wells in the Smart Field is being hauled by truck to the plant and stored in tanks.

Later a number of shallow wells will be drilled on acreage adjacent to the refinery.

Miller County — Carter's Strochacker Unit No. 1, section 31-16-27, waiting on standard rig at 3,725 feet. Hempstead County — Barnsdall's Brooks Schultz No. 1, section 34-13-

The Lion Oil Refining Company has obtained a permit for another wildcat, the Holderfield No. 1, section 21-10-9, Cleveland County.

28, moving in.
Cleveland County—Lion Oil Company's Holderfield No. 1, section 21-10-9, a new location.
Calhoun County—Placid Oil Company's Crossett Lumber Co. No. 1 section 22-16-13, building derrick; Gorth et al No. 1, section 35-14-15, near 5,000 feet; Freeman Smith No. 2, section 8-15-14, near 3,500 feet. Six permits for new tests were issued by the Arkansas Oil and Gas

Commission. The new wells follow:
McAlester Fuel Oil Company, P.
C. Grayson No. 1, section 1-15-20,
Nevada County.
McAlester Fuel Oil Company, Williams D-1, section 20-15-20, Nevada
County. 8, section 8-15-14, near 3,500 feet.

liams D-1, section 20-15-20, Nevada County.

E. G. Bradham, Gunnells Harris Unit No. 1, section 14-17-19, Columbia County. This well will be drilled as an exception to the spacing rules in the Village field.

Plymouth Oil Company, Grove Land and Timber Company No. 1, section 21-14-20, Nevada County.

Hunt Oil Company, Hunt Burnside No. 4, 13-18-13, Union County.

Midstates Oil Company, Beene O. Becket No. 2, section 11-20-20, Stateline, Columbia County.

Barnsdall's SESUEN Midway Well benzild B JO 4 Near Finish

Stamps—Barnsdall Oil Company expects to be near the final stage the coming week in its Darnell No. 1, section 9-15-24, of the new Midway field, Lafayette County. It was near the pay zones yesterday below 6,100 feet. Should the test prove successful, it would make 38 pro-

Wildcatting

B. F. Goodrich Silvert Freeman B. Davis Ga Critz Chevrolet Comp Cook Automobile Cor

Soldier's Service Stor

Farrior's Army Store

C. R. Rush Adjustmen

VEMY GOODS

TOMOTHA

ADJUSTE

In Caddo and

Rossier Regun

OIL NEWS

Oil Field Restoration Considered

Gazette 6-13-43

Special to the Gazette.
El Dorado, June 12.—A program investigating the feasibility of secondary recovery projects in the older oil fields of the state and single projects. multaneously encouraging re-injection of salt water in the flush fields

tion of salt water in the flush fields to maintain reservoir pressure has been inaugurated by the state.

Alec Crowell, director of the Arkansas Oil and Gas Commission, said two petroleum engineers and a geologist have been added to the staff of the commission. He added that first phase of the work will be a salt water investigation carried on in co-operation with the United States Bureau of Mines and the Interstate Oil Compact Commission. The director emphasized mission. The director emphasized that the commission is not interesting itself in the question of surface pollution caused by the pro-duction of salt water from the state's oil fields, and that the question of pollution comes under the jurisdiction of the Game and Fish Commission and is without the authority of the Oil and Gas Commis-

Salt Water Reinjection Tried.

The commission office announced that one reinjection experiment is underway in the Midway field of Lafayette county. Barnsdall Oil Company is reinjecting approxi-3,000 barrels of water into the producing formation of the field daily. Whether this program will be expanded to take in other wells and reinject larger quantities of water is not known.

It is understood that operators in the Shuler field also are disposing of water to sand in the neighborhood of 800 feet below the surface. However, the project is described as one of salt water disposal rather than a repressuring program. Approximately 2,000 barrels of water are disposed of each day in the Shuler field.

Village Field Experiment Planned.
In the Village field, the Carter Oil
Company has obtained permission from the state to convert an aban-doned oil well into a salt water injection well. This well produced originally from the Smackover lime. Experiment will begin after redrilling. It is believed that the work will be underway within the

next two or three weeks.

A Steering Committee, composed of a representative from the Engineering Department of each oil company in the state, was formed at a meeting in El Dorado early this month. The plan for the Steering Committee to work with field committees, is to assimilate information and recommend policies to the Arkansas Oil and Gas Commis-

nour period on a quarter-inch choke in the Cotton Valley and 240 barrels of condensate in the same period on the same choke. Total depth is 8,920 feet.

Two wells, Ragsdale's Longino-Talley Unit No. 1 and a wild cat test are near production in the Atlanta field. The Longino-Talley well was perforated between 8,174 teet and 8,184 feet in the Smackover. The wildcat test, located more than two miles from production, was perforated in the Cotton Valley where salt water was encountered. A squeezing job is in progress at the latter test; it also will be tested in the Smackover where fine cores indicated possibilities of a good commercial well. In the Village field E. G. Bradham's Gunnels-Harris Unit No. 1,

Section 14-17-19-, has been announced as a new location after a long period of inactivity in the

field.

The Mid-States Beene-Beckett No. 2, Section 11-20-20, Haynesville, La., field extension into Columbia county was rigging up. Macedonia field's one well drilling is Vaughan's Franks-Nipper Unit No. 1, Section 16-18-21, which is near 7,050 feet. Dorcheat's one operation is Sylvia Oil company's Pinewood No. 1, Section 16-18-22, which was rigging up.

The only Buckner field test drilling, McAlester Fuel Company's Dean No. 1, Section 15-16-22, Columbia county side, is down around

Dean No. 1, Section 15-16-22, Columbia county side, is down around 4,650 feet. Columbia county's two wildcats are going down rapidly. J. R. Hayden, Tr.'s I. O. Runyan et al No. 1 Section 14-16-21, is near 7,380 feet; Hunt Oil Company's Bodcaw Fee No. 1, Section 9-20-21, was drilling around 5,860 feet.

Stephens field announces new locations this ester's P.

Section 2; G. H. Vaughan's W. L. Smart No. 2, Section 14; DeKalbi Agricultural Association, Inc.'S Berg and Berg No. 1, Section 31-14-18, which was rigging up, and Plymouth Oil Company's Grove Lumber and Timber Company No. 1, Section 21, which has spudded. Others in the field are at different stages, some waiting on pumping units, pipe, etc. However, two are drilling tests, Lechner and Hill, below 3,000 feet at W. L. Smart No. 2, Section 14, and McAlester Fuel Oil Company's below 3,720 feet at the J. R. Williams' C-1, Section 1. One wildcat in Miller county has been brought in this week. Carter Oil Company's Strochackner Unit A-1, Section 1-16-27, which made 160 barrels in 24 hours at a depth of 3,625 feet. One wildcat, Nevada county's Berry Asphalt Company's D. M. Atkins No. 1, Section 9-14-21, was abandoned as dry after coring below 1,200 feet. Total depth is 1,285 feet.

Other wildcat, reports include the following:

Ashley county—Union Producing Company's Crossett Lumber Company No. 2, Section 2-19-7, was near 5,170 feet.

Lafayette county—N. H. Wheelees' Charlie Caleman No. 1, Section 30-16-24, was around 5,350 feet.

Miller county—F. W. Offenhauser No. 1, Section 31-16-26, was near 5,500 feet; N. H. Wheelees' Wisinger No. 1, Section 9-20-27, was moving in rig.

Logan county—Star Manufacturing Company's H. J. Foster No. 1, Section 14-16-20, was near 5,500 feet; N. H. Wheelees' Wisinger No. 1, Section 32-16-28, was moving in standard rig after having set first string.

Cleveland county—Lion Oil Refining Company has spudded in Holderfield No. 1, Section 21-10-9.

13-26, was rigging up.

Union Oil Activity

the older fields of the state will get underway during the sum mer months. In this connection a commission engineer said today that it is likely additional information will be available to the public in August or September.

Columbia Well Makes Dual Completion.

Special to the Gazette. Ell Dorado, June 12.—In spite of morths of the continued exploration is indicated to the state will get to be drilled in the field, ontinued exploration is indicated to the state will get to be drilled in the field, ontinued exploration is indicated to the state will get to be drilled in the field, which extends into the city limits, can be action 13.18-13. and is drilling below 12.00 feet on the Frost No. 8, Section 13.18-12. and Mr. Brown has obtained a permit to change the location and name of a well to be drilled in the near field and two other tests nearing completion as the week closed. The completion as the week closed. The completion as the week closed. The completed producer, flowing from the Cotton Valley and the Smack-poer, made 850 barrels in a 24-bour period on a quarter-incheloke in the Cotton Valley and 240 varrels of condenders in the Cotton Valley and 240 varrels of condenders in the complete of the condenders of the c



ment and approaching marriage to Lt. L. E. Yountzy, son of Mr. and Mrs. George A. Yountzy of Cedar Rapids, Is., is announced today by Mr. and Mrs. R. B. Chandler of

church in Hot Springs. Miss Jeanne Chandler's engage-Miss Martha Lee Cox is the fiancee of William Aker Elliott.

Her betrothal is announced today by her parents, Mr. and Mrs. Jesse Cox of Hot Springs. The wedding will take place at 8:30 p. m., Thursday, June 17, at First Methodist church in Hot Springs.

Arkansas Oil News Democrat 6-13-43 Smart Field

Dual Producer Is Columbia Area Feature

J. R. Hayden, Tr.'s I. O. Runyan et al No. 1 Section 14-16-21, is near 1,380 feet; Hunt Oil Company's Bodcaw Fee No. 1, Section 9-20-21, was drilling around 5,860 feet.

Stephens field announces four new locations this week: McAlesester's P. C. Grayson No. 2, Section 1-15-20, and J. R. Williams D-1, Section 2; G. H. Vaughan's W. L. Smart No. 2, Section 14; DeKalb Agricultural Association, Inc.'s Berg and Berg No. 1, Section 31-14-18, which was rigging up and Ply.

Cleveland county—Lion Oil Refining Company has spudded in Holderfield No. 1, Section 21-10-9.
Calhoun county—Placid Oil Company's Southern Lumber Company No. 2, Section 22-166-13, was preparing to spud; Gorth et al No. 1, Section 3514-15, was abandoned as dry at 4,711 feet.
Hempstead county—Barnsdall's Brooks Schultz No. 1, Section 34-13-26, was rigging up.

Shreveport City Field

16. Caddo Parish.

In the Hosston area the Bayou State Oil Company will drill Jolley B-14, section 2-22-15, and in Claiborne Parish the Mid States Oil Company plans an operation in section 4-23-6, Haynesville field. It is Lowe No. 2.

Other new drilling operations are in the Nebo field of LaSalle Parish by Harry Sholman, and in the Crichton area of Red River Parish by Charles C. Lowery.

In Bossier Parish the Triangle Drilling Company has begun opera-

Drilling Company has begun operations on Sheppard B-1, section 20-17-

tions on Sheppard B-1, section 20-1711.

During the week the Conservation Commission issued permits for 21 new operations. Eleven completions were reported over the entire state with a daily average production of 1,555 barrels. Twelve of the permits issued were for North Louisiana op
The section 20-11-13, Calhoun County.

DeKalb Agriculture Association, Inc., H. L. Bert et al. No. 1, nw quarter of section 31-13-16, Ouachita County.

Northern Ordnance Inc., Dora B. Waggoner No. 1, northeast quarter

erations.

Competitors were:
Acadia Parish, Egan Field (discovery field) — Sun Oil Company's
J. R. Dailey et al No. 1, 105 barrels
through choke.
Cameron Parish, West Hackberry

field-Stanolind Oil and Gas Company's State Lease 42-Black Lake rather routine nature lately. No. 66, 171.78 barrels through choke

Terrebonne Parish, Gibson Field—Shell Oil Company's R. E. Kuntz No. 8, 292 barrels through choke.

Vermillion Parish, Erath field—
The Texas Company's Erath Unit 401, distillate well, no test. Erath field—
The Texas Company's Erath Unit 32-4, distillate well, no test. Gueydan field, Fohs Oil Company's B. W. Evans No. 3, distillate well, 10.80 barrels through choke.

New London And Mt. Holly Fields Active

Work is expected to start shortly on the W. E. McDonald No. 1 of Harold A. Wright and the Kerlyn Oil Company, and the W. J. Cox No. 1 of the Crescent Drilling Com-

wildcat, section 21-10-0, Cleveland County. The third is the Crosset Lumber Company B-1 of the Union Producing Company, section 2-18-7, Ashley County, drilling around 5,-

Ashley County, drilling around 5,-200 feet.
In Calhoun County, the Placid Company spudded in the Southern Lumber Co. No. 1, section 22-16-13, after the North No. 1, section 35-14-15, was given up as a dry hole. The Freeman Smith Land Company No. 8 of the same company, section 8-15-14, is drilling below 4,700 feet.

Five permits were issued by the

Five permits were issued by the Arkansas Oil and Gas Commission,

Boundaries Now Defined

Stephens—The Smart oil field seems to be pretty well defined, and operations there have been of a

The California Company's Pan American Co., 1.26 barrels through choke.

La Fourche Parish, Leesville field—The Texas Company's field L. L. & E.-Leeville No. 89, 184 barrels through choke.

Chacahoula field — The Sun Oil Company's Dibert, Stark & Brown No. 17, 198 barrels through choke.

Plaquemines Parish, West Bay field—Gulf Refining Company's La. State "P. U." No. 5, 497 barrels through choke.

St. James Parish. Hester field—Humble Oil and Refining Company's Colonial Sugars No. 1, 91.1 barrels through choke.

Terrebonne Parish, Gibson Field Shell Oil Company's Lechner and Hill's W. L. Smart field proper Lechner and Hill's W. L. Smart field proper Lechner and Hill's W. L. Smart Lechner and Hill's W. L. Chief interest here has turned to

nesday.

In the Smart field proper Lechner and Hill's W. L. Smart No. 2 is near final stages and testing the Travis Peak sand. Their W. L. Smart No. 1 was swabbed in last week for a small producer, but was squeezed off in an effort to obtain better production. It is now waiting on motor repairs. Both wells are in section 14-15-20 Columbia County. McAlester's J. R. Williams C-1, SW, SW, SW. section 1-15-20, Nevada County, is reported drilling below 4,000 feet. Seven or eight locations are waiting on drilling machinery and material.

Barnsdall May Bring In Week-EndWell

El Dorado—Although two dry holes have been reported recently in the New London field and field followers were somewhat disappointed by the latest producer in the Mt. Holly area, continued exploration is indicated in both Union County pools.

At New London one well now is in the testing stages, another is advanced and a third is slated to start soon. At Mt. Holly two new wells are drilling.

Now testing after a fair showing at around 5,800 feet, is the Mark King No. 1 of C. H. Lyons, New London field. Also, in that area the Frost No. 8 of the Marine Oil Company, southeast quarter, section 12-18-12, is drilling at around 4,100 feet, and C. J. Brown has obtained permit to change location and name of his new well from the Duke No. 1, southwest quarter of section 18-18-11, to the King No. 1, northeast quarter of the section.

In the Mt. Holly area the Atlantic Refining Company, which is drilling around 1,800 feet in the J. S. Lewis No. 1, northeast quarter of the section.

In the Mt. Holly area the Atlantic Refining Company, which is drilling around 1,800 feet in the J. S. Lewis No. 1, northeast quarter of section 15-17-18, and the Phillips Petroleum Company has spudded in the Edna Umsted No. 1, northeast quarter of section 15-17-18.

Work is expected to start shortly on the W. E. McDonald No. 1 of Hordel A. Wight and the Phillips of the Clew Warren test, to be drilled between Stamps and Lewisville.

Skelly Oil Company expects to announce starting date soon for its Cleve Warren test, to be drilled between Stamps and Lewisville.

Barnsdall's Darnell Well **Good Producer**

Stamps — The 37th producer was completed in the Midway field of Lafayette County this week as the Barnsdall Oil Company No. 1 Darnell, nw, ne, section 9-15-24, flowed and was gauged at 87 barrels for 12 hours on quarter-inch choke. Gravity is 36. Top of oil sand was 6,462 feet, total depth, 6,482 feet.

Barnsdall's only other active op-

Barnsdall's only other active operation in that area at present is north in Hempstead County, the Shultz No. 1, a wildcat, ne, ne, section 34-13-26, which had reached a depth of 2,100 feet.

One Lafayette County test dry and abandoned this week by the N. H. Wheless Drilling Company, the Coleman et al. No. 1 wildcat, in section 30-16-24, after drilling to 5, 216 feet.

The Lion Oil Refining Company was making hole below 5,200 feet in its Wheat No. 1, section 35-17-24, of the McKamie field south of Stamps.

Union County Reports Two Small Wells Democrat 6-20-43 El Dorado—Completion of two

small wells in Union County featured petroleum devolopment the

Meanwhile there continued to be a lively interest in several wildcat projects in this vicinity and there were indications of additional drilling in the New Joseph Continued in the New Joseph Continued in the New Joseph ing in the New London field.

The New London area was the scene of completion of the King No. 1 of C. H. Lyons, northeast quarter of section 18-18-11. Swabbing operations continued but the well was described as a fair producer.

The second completion was in in the old El Dorado East field. The well is the Jerry No. 1 of the B. S. J. Corporation, section 9-17-14, with production from 3,000 feet. The well is reported making about 50 barrels daily, with about 80 percent salt water.

Three new locations have been made in the New London field. The Marine Oil Company is drilling around 5,600 feet on the Frost No. 8, section 12-18-12, and this company nas made location for the Frost No. 10, northwest quarter of section 18-18-11. The two other new locations are King No. 1 of C. J. Brown, northeast quarter of section 18-18-11, and the Mark King No. 1 of the Stewart Oil Company, northeast quarter of section 18-18-10 and the Mark King No. 1 of the Stewart Oil Company, northeast quarter of section 18-18northeast quarter of section 18-18-

An extension of the Atlanta field An extension of the Atlanta field just across the line from Union County in Columbia, is the completion by the Tidewater Associated Oil Company of the Young No. 1, in section 18-18-19, extending production about two miles west, with an initial flow of 28 barrels daily.

There was another completion in the Atlanta field proper, Leidham and Ragsdale bringing in their Longino et al No. 1, good for 150 barrels per day.

The Atlanta Refining Company is approaching the 4,000-foot depth in the J. S. Lewis No. 1 in section 15-17-18, Mt. Holly field.

Plans for drilling prother wild.

Plans for drilling another wild-cat in Union County hear the Co-lumbia County line, south of the Shuler field are made by L. B. Manley. The well will be known as the Edwards No. 1 in section 2-19-18.

Plans for drilling mother wildcat in Union County hear the Uolumbia County line, south of the Shuler field are made by L. B. Manley. The well will be known as the Edwards No. 1 in section 2-19-18.

The Lion Oil Refining Company is drilling below 5,00 feet on the Union Sawmill Company No. 1, section 14-17-13, Willoughby Ginsector of Eastern Union County Ginsector of Eastern Union County where drilling derrick on the Holderfield No. 1 wildcat, section 2-10-9, Cleveland County, where drilling had been halted temporarily.

Two more wildcat tests in Calhoun County were abandoned this week. One was the Freeman Smith No. 8 of the Placid Oil Company, section 8-15-14, Artesian area, and the other the Elizabeth Brazil Heirs No. 1 of Garland Anthony, southwest quarter of section 25-11-13.

Five permits for new wells were issued.

Navarro Oil Company, Waller

issued.

Navarro Oil Company, Waller
Estate and S. J. Been No. 1, sections 9 and 10, 2-10, State Line,
Columbia County.

Hunt Oil Company, Hunt M. L.
Sumners No. 1, southeast quarter
of section 13-18-14, Hillsboro field,

Union County.

Marine Oil Company, Frost No.
8, southeast quarter of section 1218-12. New London field, Union
County.

Stewart Oil Company, Mark King No. 1, northeast quarter of section 18-18-11, New London field, Union

County.

Gulf Refining Company, Hardy
Murphy No. 38, southeast quarter
of section 5-16-15, Smackover field,
Union County.

N. H
tion
feet.
Ca
pany

Smart Field Chalks Up Two Good Pumpers

trouble made some squeeze jobs necessary.

The same firm has also completed the W. L. Smart No. 2, SE, NW, section 14, and that too is going on the pump this week. No gauge has been announced. This is the 51st well for the field.

Lechner and Hill are moving in for the C. C. Smart No. 1, SW, NE,

section 14. Nearly two miles northeast, McAlester Fuel Oil Company's J. R. Williams D-1, southwest corner of the SW, NE, section 2-15-20, Nevada County, is rigging up.

McAlester's Williams C-1, southwest corner of the SW, SW, section 1-15-20, set production pipe Wednesday after drilling below 4,000 feet. The test is now WOC.

Six miles northeast of Stephens in the NW, SW, section 31-14-18, Ouachita County, the DeKalb Agriculture Association Incorporated reports a good core taken from the

Nacatoch sand, between 1,400 and 1,-500 feet, in the Jack McGaughey No. 1, a wildcat that is to be drilled to the deep lime. It is now drilling around 2,500 feet.

Atlanta Field To Front With Two Producers

Magnolia — One Smackover producer and one Gotton Valley producer have been completed this week in Atlanta field. The Cotton Valley

duter and one main relatively production. Completed this week in Atlanta field. The Cotton Valley well, two miles and a half west of production, completed from Cotton Valley sector is the first Cotton Valley sector is the first Cotton Valley completion in that area of the county.

It is Tidewater-Associated Company's A. O. Young No. 1, section 18-18-19. It gauged 13 barrels of oil per hour through one-fourthinch choke, with tubing pressure, 830 and casing pressure 650 pounds. It was in tanks but not entirely cleared. It was shot 16 times between 7,210-7,212 feet in the Cotton Valley formation. Smackover depth is 8,315 feet, and it may be tested in that sand later.

The other main field well was completed and gauged this week. It is C. B. Ragsdale's Longino-Talley Unit No. 1, section 11-18-19, and was gauged at seven barrels of oil per hour through 12-64-inch choke. Total depth is 8,184 feer.

Wells drilling in Columbia County are as follows: Macedonia field, G. H. Vaughan's Franks-Nipper Unit No. 1, section 16-18-21, near 7,500 feet; Dorcheat field, Sylvia Oil Company's Pinewood No. 1, section 16-18-22, W. O. C. on second string at 3,625, and in Buckner field, Mc-Alester Fuel Oil Company's Dean No. 1, section 15-16-22. Columbia side, drilling around 6,150 feet.

Schlumberger Test Run.

The wildcat, J. R. Hayden's I. O.

man-Smith No. 8, section 8-15-14, dry at 4,699.
Wildcat drilling reports include the following, exclusive of abovementioned:
Ashley County—Union Producing Company's Crossett Lumber Company B-1, section 2-19-7, down near 5,560 feet.

5,560 feet.

Nevada County—Placid Oil Company's Bodcaw Lumber Company No. 1, section 18-14-22, around 6,700.

Hempstead County—Barnsdall Oil Company's Brooks Schultz No. 1, section 34-13-26, near 2,000 feet.

Miller County—Carter Oil Company's F. W. Offenhauser No. 1, section 31-16-26, drilling near 4,100 feet.

N. H. Wheeless' Wisinger No. 1, section 9-20-27, well started, near 100 feet.

Calhoun County—Placid Oil Company's Southern Lumber Company No. 1, section 22-16-13, near 2,650

Logan County—Star Manufactur-ing Company's H. J. Foster No. 1, section 26-5-28, moving in standard

rig.
Cleveland County—Lion Oil Company's Holderfield No. 1, section 21-10-9, rebuilding derrick after drilling to 940 feet.

Stephens—New developments in the Smart oil field this week have New Drillings the Smart oil field this week have been encouraging. Lechner and Hill's W. L. Smart No. 1, NE, NW, section 14-15-20, Columbia County, went on the pump for a fair producer from the 3,400-foot level. This well swabbed in about two weeks ago but water trouble made some squeeze jobs specassary. Shreveport, La.—New operation

Other permits include the Ohio Company's W. J. Gleason No. 1 in section 31-22-9 of Webster Parish; Union Producing Co.'s Grayling No. 8 and 9 in section 5-21-4 of Union Parish, and R. M. Edward's Louisiana Central Oil and Gas Co. No. 1 in section 23-9-5 of Catahoula Parish.

The conservation commission reported eight completions with an initial daily production of 2,103

Darrels.

Completions were:
Beauregard Parish, Bear field—
Phillips Petroleum Co.'s Beaumont
No. 1, 342 barrels through 3-16-inch
choke. Neale field—Atlantic Refining Co.'s Rice Land and Lumber
No. C-1, 211 barrels through 11-64inch choke.

9-64-inch choke.

Mishap Delays Drilling

Rison—Drilling operations at the Holderfield No. 1 oil test well in section 21-9-10, near Herbine, were delayed this week when the steel derrick collapsed. Another derrick was being erected early this week at the test vell which is being drilled by Oil Refining Company of El Dorado, and drilling was to be resumed, it is announc. No one was reported injured when the derrick fell while drilling operations were under way. The well was spudded in Wednesday of last week.

OIL NEWS

New London Field Has Excitement

Gazette 7-4-43

Special to the Gazette
El Dorado, July 3.—While the biggest oil news of the week came from the Mount Holly field, where the Atlantic Oil Refining Company encountered a thick formation of the Cotton Valley series, in its J. S. Lewis No. 1, New London al-most stole the show at the eleventh hour with the best producer

in its history.

The newest and most productive well in this southeast Union county field is the Frost No. 8 of Marine Oil Company, located in C NW SE 12-18-12, on the north side of the field. Current opinion is that the trend of prospecting will turn in that direction now after apparently having reached the edge of the pool on the southeast. The well

pool on the southeast. The well has been gauged as making 200 barrels of oil a day on a 14-64-inch
choke. Total depth is 5,843 feet.

Meanwhile, Marine is moving in
machinery to drill its Frost No. 10
in C NE NW 18-18-11 and Stewart Oil Company is rigging up on
its first venture in the locality.
The latter is the Mark King No. 1,
NE NE 18-18-11. Still another newcomer to the area is Alice-Sidney NE NE 18-18-11. Still another newcomer to the area is Alice-Sidney
Oil Company, Dr. J. S. Rushing and
Associates, which has spudded in on
the Joe King No. 1 in C SW 12-1812 C. H. Lyons is reported to be
testing his recently completed Mark
King No. 1 in NW NE 18-18-11, but
no information was obtainable. This
well was brought in as a fair prowell was brought in as a fair producer two weeks ago.

May Drill Deeper. Atlantic Refining Company caused a flurry in oil circles during the week with its saturation find at 6,000 'feet in the J. S. Lewis No. 1 in C SE NW 15-17-18, Mount Holly field. This well is an offset to the field's discovery operation and the only on in the locality giving any indication of having the Cotton Valley sand. Oil men described the formation as simi-

lar to that of Shuler fields highly notative Jones sand. It is reported that the owners will drill on to the lime at 7,200 feet, try for production there and perhaps, later, test higher in the new saturation around 6,000 feet. Latest reports showed the company drilling at 6,730 feet feet. In addition, Atlantic is said to be digging pits prparatory to starting work on a new test in the field, the K. L. Davis D-1. Third well drilling in the area is Phillips Petroleum Company Edna'h Umstead No. 1, Section 19-15-20, and was progressing below 5,500 feet.

Lion Oil Refining Company is progressing below 5,500 feet.

Lion Oil Refining Company is drilling at 5,255 feet on its Union Sawmill No. 1 wildcat in 14-17-13, the east end of the county generally referred to as the Willoughby Gin area. Work was resumed after a delay caused by a breakdown.

The Tom Kelley et al No. 1 of John C. Schmidt Tr, in 9-17-14, is sinut in while tanks are building.

In the Hillsboro field Hum Oil Company No. 1, Section 22; DeKaib Adelay of the county generally referred to as the Willoughby Gin area. Work was resumed after a delay caused by a breakdown.

The Tom Kelley et al No. 1 of John C. Schmidt Tr, in 9-17-14, is sinut in while tanks are building.

In the Hillsboro field Hum Oil Company to 1, Section 21-10-9, abandoned as follows:

Columbia county—Northern Ordance Company's Dora B, Wagsfert Settlem 10-10-10-9, abandoned as dry at 5,861 feet.

MicAlester Fuel Oil Company to a still trying to make Dean No. 1, section 11-16-22, near ficild, situation 16-18-22, near still trying to make Dean No. 1, section 11-16-22, was squeezing after wood No. 1, Section 11-16-22, was squeezing after will after Smackover depth at 7,296 feet failed to encourage operators.

In Stephens field, McAlester was 1610ws: Albert Report.

Wildcat Report.

Collumbia County—Northern Ordance in Williams D-1, Section 2-19-7, below 6,800 and 7,290 after a cavent of the fee

In Calhoun county Placid Oil Company is drilling around 4,320 feet. Another new feet on its Southern Lumber Company is drilling Permits.

Jefferson Davis Parish, Roanoke field—Union Sulphur Co's M. N. Stafford No. A-1, 143 barrels through 1-8-inch choke.

LaSalle Parish, Nebo field—Harry Shulman's Shapiro No. 5, 123.70 barrels through 1-8-inch choke.

Plaquemines Parish, Potash field—Humble Oil Co's Orleans Levee Board No. 61, 389 barrels through 3-16-inch choke.

St. Charles Parish, Paradis field—St. Charles Parish, Paradis field—St. Charles Parish, Fausse Pointe field—The Texas Co.'s Laughlin No. 1, 273 barrels through 9-64-inch choke.

St. Martin Parish, Fausse Pointe field—The Texas Co.'s St. Lake F. Points No. 13, 259 barrels through 9-64-inch choke.

St. Charles Parish, Fausse Pointe field—The Texas Co.'s St. Lake F. Points No. 13, 259 barrels through 9-64-inch choke.

St. Charles Parish, Fausse Pointe field—The Texas Co.'s St. Lake F. Points No. 13, 259 barrels through 9-64-inch choke.

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St. Charles Parish, Paradis field—The Texas Co.'s St. Lake F. Points No. 13, 259 barrels through 9-64-inch choke.

St. Charles Parish, Fausse Pointe field—The Texas Co.'s St. Lake F. Points No. 13, 259 barrels through 9-64-inch choke.

St. Charles Parish, Fausse Pointe field—The Texas Co.'s St. Lake F. Points No. 13, 259 barrels through 9-64-inch choke.

St. Charles The Carlet Another Lumber Company to drill Joe King moving in standard tools after reaching a depth of 5,706 feet.

No. 1, Section 34-13-26, was near 4,650 feet.

No. 1 in Calhoun tumber Com

phens field, Ouachita county; and R. H. Crow to drill L. S. Wesley D-1 in C NW SW 10-15-20, Stephens field. Columbia county.

Southwest Arkansas Oil Fields Active.

Special to the Gazette.

Magnolia, July 3.—Production pipe has been set in a test in the Columbia county side of the Haynesville (La.) field extension this week and two tests are making dual completions in the Macedonia field.

donia field.

The south county well to complete soon in Haynesville extension is Mid-States' Beene-Beckett Unit No. 2, Section 11-20-20, total depth of which is 5,510 feet. Macedonia field's dual completions which will be brought in soon are Atlantic's Warnock B-1, Section 22-18-21, tan old Smackover producer, completing in Cotton Valley which was perforating near 7,200 feet; the other is Tidewater-Associated Company's Foreman-Whitlow Unit No. 1, Section 21-18-21, which is com-1, Section 21-18-21, which is completing in Smackover, after having produced from Cotton Valley. was perforating with six shots per foot between 8,876 and 8,904 feet.

Two locations in Dorcheat field, announced several weeks ago, now rigging up, are McAlester Fuel Company's Hunt-Sayers Unit No. 1, Section 10-18-22, and Scott-Byron
Unit No. 1, Section 9-18-22. The
new location for Atlanta field is
Tidewater Associated Company Tidewater - Associated Company's M. Hutcheson B-1, Section 17-18-19, in a section east of the section in which the company completed the A. O. Young No. 1 wildcat, in Cotton Valley. Operators are fishing for tubing at that new producer. Last week operators were reaming to set packer after the well flowed in a fine way and was week is an announcement by Milton gauged.

To Drill West

Of Magnolia

Democrat 7-18-43

Magnolia—Most interesting this week is an announcement by Milton gauged. Tidewater - Associated Company's M. Hutcheson B-1, Section 17-18-19,

yan et al. No. 1, Section 14-16-21, near Waldo, which failed at 3,410 in Travis Peak, after operators came back to a shallower depth when the wildcat failed in production in the Smackover at 7,667 feet. In Miller county, the wildcat duster was Carter Oil Company's F. W. Offenhauser No. 1, Section 3-16-27, which was abandoned at a depth of 4,080. Stephens field's dry hole was DeKalb Agricultural Association, Inc.'s H. L. Berg et al No. 1, Section 31-15-18 (Ouachita side of the three-county field), abandoned at 4,280 feet.

Activities in the county also in-

Activities in the county also included: Macedonia field, Lion Oil Refining Company's J. H. Nipper No. 1, Section 16-18-21, drilling near 4,950 feet; Vaughan's Franks-Nipper Unit No. 1, same section, is

Taylor, first announced as McAles-In Calhoun county Placid Oil Company is drilling around 4,022 feet on its Southern Lumber Com-wildcat location, west of Magno-

is 2,600 feet in Tokio sand, and Lechner & Hill's C. C. Smart No. Section 14, total depth of which is 3,700 feet in Travis Peak formation. McAlester's J. R. Williams C-1, Section 1, which has been perforated between 2,900 and 3,000

1, Section 21-10-9, was down around 4,000 feet.
Pope county—New wildcat site location, Arkansas Louisiana Gas Company's Ladd & Strong Unit No. 1, Section 13-10-24.

New Activity Reported In **Bossier Field**

Shreveport, La.—New drilling activity has followed the discovery of a new oil horizon in Bossier Parish, near Plain Dealing. The Conservation Commission is sued permits for 30 new operations during the week, 10 of which were in North Louisiana.

Notable among these was one for a location in the Bistineau area in Bienville Parish, and C. C. Lowrey's wildcat in the same parish. Completions were:

Beauregard Parish, Bear Field—Phillips Petroleum Corp.'s Beaumont No. 2, 146 barrels through choke.

Evangeline Parish, Ville Platte Field—The Texas Co.'s E. B. Nor-man Fee No. 7, 165 barrels through

for the feet.

Wildcats which were abandoned

18-14-22, at a depth of near 7,000 feet.

Calhoun county—Southern Lumber Company No. 1, Section 22-16-13, also by Placid, was near 4,250 feet.

Logan county—Star Manufacturing Company's H. J. Foster No. 1, Section 26-5-28, was shut down below 700 feet, total depth.

Cleveland county—Lion Oil Refining Company's Holderfield No. 1, Section 24-18-14.

Cleveland county—Lion Oil Refining Company's Holderfield No. 1, Section 24-18-14.

Claiborne Parish, Haynesville field—Mid-States Oil Corp.'s Haynesville field—Miller Unit No. 1, section 17-23-8.

Concordia Parish, Lake St. John

Arkansas Oil News

well flowed in a fine way and was gauged.

New Locations.

Locations for Haynesville extension, announced several days ago, are Navarro Oil Company's Waller-Beene Unit No. 1, Section 5-20-20, and E. C. Johnson's Sherman-Beene No. 1 unit, Sections 2 and 11-20-20. The new location in Stephens field is Vaughan's L. P. Perry No. 1, Section 9-15-20. Test is to be drilled by the Lion Oil Refining Company and the contract which have run production pipe are Crow-O'Farrell's L. W. Weaver Cr

1, section 16-18-20, which was "fishing" after drilling to 5,820 feet, G. H. Vaughan has run 5 1-2 inch casing to 8,915 feet, after drilling to total depth 8,940. This well is due in the first of the week.

In Dorcheat Field, Sylvia Oil Company was below 7,450 feet in Pinewood No. 1, section 16-18-22; McAlester Fuel Oil Company was drilling around 3,500 feet in Hunt-Sayers Unit No. 1, section 10-18-22, and the same company was a little deeper in Scott-Byron Unit No. 1, in section 9. Magnolia Petroleum Company was rigging up on the Barge-Kirkpatrick

Salt Water **Checks Dual** Well Plans

Two Wells In **Smart Field** Due This Week

Stephens—McAlester's J. R. Williams C-1, section 1-15-20, Nevada County extension of the Smart field, went on the pump early in the week and is reported making around 400 barrels of oil daily from the 2,900 foot level. This is the second well in the field to produce from that level and one of the best for the sector.

in the field to produce from that level and one of the best for the sector.

The Williams D-1, section 2-15-20, is waiting on cement to set after setting production pipe at 3,200 feet. To the south, in Columbia County, Grady Vaughn has redrilled the old Ownby J. F. Smart No. 1, NW, NW, NE, section 12-15-20, and set pipe at 3,300 feet. The well is now WOC. Both these wells loom as producers within the week.

With J. R. Hayden as trustee, M. L. Turner, J. E. Berry and W. C. O'Farrell have staked the J. E. Morgan No. 1, southwest corner of the NE, SW, section 7-15-19, Ouachita County, and it is understood that a drilling rig will be moved in this week. Drilling is expected to begin also on McAlester's P. C. Grayson A-1, section 1-15-20, soon. Crow and O'Farrell have made a plug back job on their Taylor D-1, section 12-15-20, and are waiting for cement to set. Berry Asphalt's E. Morgan No. 1, section 22-15-19, Ouachita County, is waiting on orders after drilling through the Nacatosh sand at 1,500 feet.

Wildcatting still claims interest in the area. R. H. Hassett drilled the Wesson No. 1, section 22-15-19, Ouachita County, for a Tokio test around 2,500 feet. This sand was dry but a fair show was noted at two points in the Blossom sand between 2,100 and 2,200 feet. A try will probably be made to bring in a producer there.

McAlester and Marine are rigging up for a test one mile north of Buena Vista, the W. G. Walker No.

McAlester and Marine are rigging up for a test one mile north of Buena Vista, the W. G. Walker No. 1, northeast corner of the SW, NW, section 16-14-18, Ouachita County. McAlester has formed a large block in section 24-15-19 Ouachita County four miles east of Stephens, and rumors persist that a deep lime test is to be made.

Another block has been formed still further east but no announce-

still further east but no announce-ment has been made as to plans.

ment has been made as to plans. The report of the Oil and Gas Commission issued this week shows production in the Smart field to have increased from 90,536 barrels for April to 119,714 barrels for May. A proportionate increase in production will be shown for June.

Arkansas Oil News

Gazette 8-8-43

New London And Mt. Molly **Both Active**

El Dorado Afthough interest of members of the El Dorado oil fraternity is divided between developments in Mt. Holly field and the wildcatting campaign, the New London area claimed attention this don area claimed attention this week as another producer was re-

corded.

Latest New London completion is the Frost No. 10 of the Marine Oil Company, center of the NE. NW, section 18-18-11, east side of the pool. Completed from 5.800 feet, the well is producing about in keeping with others in that area.

Also at New London a stray sand was encountered by the Alice-Sidney Oil Company Dr. J. S. Rushing in the Joe King No. 1, Trustee, C. SW, NE, section 12-18-12. The formation, hit at 5,200 feet, was passed up without definite results, and the well is now drilling around 5.600 feet.

Two other operations are in progress in the area. On the east edge the Stewart Oil Company is drilling below 4,000 feet in the King No. 1. C. NE. NE. of section 18-18-11, and C. J. Brown and Associates are drilling below 3,000 feet in the Mark King No. 1, C, SW, NE, section 18-18-11.

The recently completed Edna Umsted No. 1 of the Phillips Petroleum Company, C. SE. NE, section 15-17-18, in the Mt. Holly field is flowing at the rate of five barrels an hour through 10-inch choke from 7.300 feet. This well offered little encouragement in the Cotton Valley section and decision remains to be made about seeking dual proto be made about seeking dual pro-

The Lion Oil Refining Company has announced a new location in the Mt. Holly area, the McDonald No. 1, C, SE, NW, section 10-17-18, and in that area the Atlantic I waiting on rig for the K, L. Davis No. 1, C. NW, SE, section 10-17-18.

Wildcatting Spreads. Drilling continues on some tests, others are just getting under way, and some new locations have been announced in the South Arkansas

wildcatting program.

In Calhoun County the Lion Oil

wildcatting program.

In Calhoun County the Lion Oil Refining Company is drilling below surface casing in the Merman No. 1, section 2-13-16. The Skelly Oil Company is drilling around 1,-600 feet in the Calion Lumber Company No. 1, section 34-15-14, and the Placid Oil Company is down to 3,000 feet in the Morgan No. 1, section 12-16-14.

In Union County the Lion Oil Company has made location for the Dennis Unit No. 1, section 19-1-17, just south of production in the Shuler Field. L. B. Manley is drilling around 2,200 feet in the Edwards No. 1, section 2-19-18, to the southwest of the Shuler area, near the Columbia County line, and the Kerlyn Oil Company is making preparations to start the Union Saw Mill Company No. 1, section 9-17-13. Champagnolle area.

West of the city of Smackover, J. D. Reynolds has set surface casing in the Laney Heirs No. 1, section 4-16-16.

In Chicot County the Hunt Oil

sett No. 1, section 2-19-7.

Five Permits Issued.

Five permits for new wells were issued by the Arkansas Oil and Gas Commission. The new operations fol-

Arkansas Western Gas Company,
Donel Vernon No. 1. C. NE, NW.
NE, section 23-10-27, Franklin Coun-

Lion Oil Refining Company, W. F. McDonald No. 1, C. SE, NW, section 10-17-18, Mt. Holly field, Union County.

Barnsdall Oil Company, Community Powell No. 4, C, NW, NW, section 10-15-v4, Lafayette County, Leo Oschenbein, W. A. Simpson No. 1, C, SW, NE, section 35-11-30, Little River County.

Two Smart Field Wells Due Soon

Four Wells Dorcheat Area Stamps—The Barnsdall Oil Company completed its Luzenia Creek No. 1 yesterday in the Midway field of Lafayette County, to become the 38th producer for that area. Exact location is the NE. NW, section 9-15-24 The well is

Unit No. 1, section 24-18-22, is near

Field is Lion Oil Company's J. H. Whitlow No. 1, section 21-18-21. G. H. Vaughan is rigging up on a recently announced location. Smith Franks Unit No. 1, 17-18-21. In Buckner Field, McAlester's Dean No. 1, section 15-15-22, is now on a pump. In Atlanta Field, Tidewater-Associated Company's E. M. Hutcheson 1-B, section 17-18-19, is drilling near 4,200 feet.

Shaw well which opened the field in pounced vet, unit No. 1; the wildcat being from a council vet. Union Sawmill No. 1; the wildcat being fulfied by Kerlyn Oil Company in 9-17-13, Wilmington, is a said to be checking formation. Two dry holes have been feported the avy production in 1919 with in Colhoun county. They are

feet.

Other Wildcats Listed.
Other wildcat activities beside the above mentioned are as follows: Columbia County, Northern Ordnance Company Inc.'s Dora B. Waggner No. 1, section 10-19-23, is near 7,900 feet.
Ashley County, Union Producing Company's Crosset Lumber Company No. 1 section 2-19-7 is down from section 2-19-7, is down near

Calhoun County, Placid Oil Company's Morgan C of Wisconsin No. 1, section 12-16-14, is near 2,100; Skelly Oil Company's Calion Lumber Company No. 1, section 34-15-14, was below 1,500 feet.

Chicot. County — H. L. Hunt's Meyers et al No. 1, section 3-19-1, had pits completed.

Miller County Wisinger No. 1

Crude Oil And Yields Gain

County.

Lion Oil Company, J. H. Whitlow No. 1. C, SH, SE, section 2118-21, Columbia County.

Barradall Oil Company, Communication of County. daily during the month of June over May, the monthly statistical bulletin of the Arkansas Oil and Gas Commission revealed here today. This production averaged 76,218 barrel in June as compared to 72,728 barrels daily in May.

barrels daily in May. Production of natural gas from 20 gas fields in North Central Arkansas was 11,410,000 cubic feet daily for June, as compared to 11,420,000 cubic feet for May, a decrease of 10,000 cubic feet daily.

Production of sour gas from the oil and condensate fields showed an increase of 23,373,000 cubic feet daily, the production during May being 103,201,000 cubic feet, and in June 126,574,000 cubic feet.

New Midway Well Flows 125 Barrels

The Homer field came in with heavy production in 1919 with depths ranging around 1,400 feet. Heavier piroduction was later found at 2,100 feet, some of the gushers making as high as 30,000 barrels daily daily.

The Muslow well was originally planned as a deep lime test and was drilled to 6,000 feet and plugged back for tests in the upper Cotton Valley zone.

An excellent oil showing in Carter Oil Company's wildcat in Tensas Parish, where oil and gas spewed after a drill stem test, was regarded by scouts as virtually assuring a new field in that area. The well is Shelly No. 1, section 19-11-10 and, following the test, 2,700 feet of oil stood in the hole. The well is 8,443 feet, and the oil came from the Tuscaloosa structure. Champagnolle area.

West of the city of Smackover, J.

D. Reynolds has set surface casing in the Laney Heirs No. 1, section 4-16-16.

In Chicot County the Hunt Oil Company is setting up equipment to drill the Meyers No. 1, section 3-19-1, and in Ashley County the Union Producing Company is drilling around 6,200 feet on the Crossett No. 1, section 2-19-7.

Five Permits Issued.

had pits completed.

Miller County, Wisinger No. 1, section 4-16-16.

Company's C. C. Easley No. 1, section 9-20-27, was near 6,000 feet. Carter Oil Company's wildcat in Tensas Parish, where oil and gas spewded after a drill stem test, was regarded by scouts as virtually assuring a Shelly No. 1, section 9-20-27, was near 6,000 feet. Carter Oil Company's Ladd after a drill stem test, was regarded by scouts as virtually assuring a Shelly No. 1, section 9-20-27, was near 6,000 feet. Carter Oil Company's Ladd and Strong following the test, 2,700 feet of oil Unit No. 4, section 22-10-29, was given as drilling at 312 feet.

Sebastian County, Ozark Natural Gas Company's Tarkington No. 1, section 3-6-21, was drilling at 500 feet. Carter Oil Company's wildcat in Tensas Parish, where oil and gas spewded after a drill stem test, was regarded by scouts as virtually assuring a Shelly No. 1, section 9-20-27, was near 6,000 feet. Carter Oil Company's wildcat in Tensas Parish, where oil and gas spewded after a drill stem test, was regarded by scouts as virtually assuring a Shelly No. 1, section 19-11-10 and following the test, 2,700 feet of oil Stood in the hole. The well is Seastian County, Ozark Natural Gas Company's Tarkington No. 1, section 3-6-21, was drilling at 500 feet.

Lyons and Prentiss completed their offset to the Hunt discovery well in the new Sugar Creek field during the week. The well flowed 20 barrels an hour through two-inch tubing on the initial test. It is located in section 17-19-5, Claiborne Parish, and has a total depth of 5,870 feet.

The minerals division of the Department of Conservation announced the completion of seven wells with an initial daily production of 1,543.28 barrels during the week. Twenty-two permits for new operations were issued.

and two new projects is the report of the Stephens oil fields for the week.

G. H. Vaughn's J. F. Smart D-2 (changed from D-1), NW, NE, section 13-15-20, Columbia County, was deepened by cable tools to 3,450 feet, after setting casing at about 3,300 (seet. Bailing was in progress at the end of the week with a good producer in prospect.

Vaughn's W. E. Rowe No, 1, NW, NW, section 12-15-20, spudded in the first of the week and is reported drilling ahead around 1,500 feet, McAlester's P. C. Grayson A-1, section 1-15-20, Nevada County, is said to be setting casing at about the center of the NE, SE, section 11-11-20, and is now said to be drilling ahead.

Ten miles north of Stephens, McAlester's W. G. Walker, section 11-14-18, Ouachita County, a wildcat reported a show of oil in the Blossom sand, between 1,800 and 1,900 feet, and is now drilling around 2,500 feet.

New Midway Well

Production of sour gas from the oil and condensate fields showed an increase of 23,373,000 cubic feet, and in crease of 23,373,000 cubic feet, and in Jonathy a production during May being 103,201,000 cubic feet, and in Southern Arkansas processed an average of 21,856,000 cubic feet of gas daily, showing an increase of 21,856,000 cubic feet of gas daily, showing an increase of 21,856,000 cubic feet of gas daily, showing an increase of 21,856,000 cubic feet of gas daily, showing an increase of 21,856,000 cubic feet of gas daily, showing an increase of 21,856,000 cubic feet of gas daily, showing an increase of 21,856,000 cubic feet of gas daily, showing an increase of 21,856,000 cubic feet of gas daily, showing an increase of 21,856,000 cubic feet of gas daily, showing an increase of 21,856,000 cubic feet of gas daily, showing an increase of 21,856,000 cubic feet of gas daily, showing an increase of 21,856,000 cubic feet of gas daily, showing an increase of 21,856,000 cubic feet of gas daily, showing an increase of 21,856,000 cubic feet of gas daily, showing an increase of 21,856,000 cubic feet of gas daily, showing an increase of 21,856,000

Mount Holly
Gazette 9-5-43
Special to the Gazette.
El Dorado, Sept. 4.—The week-

end brought successful completion of a new well in the New London area, a vell generally conceded to be among the best in the field. The operation is C. H. Lyons and Associates Mark King B-1, located on the east edge of the field in C SW NE 18-18-11. On an initial 12-hour test the new producer flowed 78 harrels through a 22-64 Magnolia—In the Dorcheat Field.
Sylvia Oil Company's Pinewood Nol.
1, section 16-18-22, at a depth of 8, section 16-18-22, at a depth of 8 three others are drilling. They are McAlester's two Hunt-Sayers Unit No. 1, section 10-18-22, and Scott-Byron Unit No. 1, section 9.

The former is at 6,200 feet, Magnolia Petroleum Company's Barge-Kirkpatrick Unit No. 1, section 24-18-22, is near location is the NB. 18-18. Section 9.

The well is making a little better than 125 barrels daily on quarter than 125 barrels daily on darea, a vell generally conceded to be among the best ir the field.

The operation is C. H. Lyons and Associates Mark King B-1, located on the east edge of the field in C SW NE 18-18-11. On an initial One other operation is C. H. Lyons and area, a vell generally conceded to the dead day.

Columbia county's two wildcats are Lion Oil Company's R. E. C.

Robertson No. 1, section 16-14-18, has been abant

The New London area still is the most promising in this locality, with two other wells going down and one of these scheduled for an another wells going down has set pipe at 5,770 feet on its Scott No. 1 in C SE NW 12-18-12, a north outpost, and is waiting on orders about three weeks and was reported at 1142 feet. Unit No. 1, section 24-18-22, is near 5,300 feet.

The new wildcat location, Lion Oil Company's J. C. Robertson No. 1, section 10-17-22, nine miles west of Magnolia, in Columbia County, has moved in. Three new wildcat locations have been announced this week in various counties, as follows: Little River County, Lee Ochsenhein's W. A. Simpson No. 1, section 25-3n-3w; Madison County, Ohio Producing Company's Dewell Gann No. 1, section 22-3n-3w; Madison County, Ohio Producing Company's Dewell Gann No. 1, section 25-128.

In Columbia County one well has been abandoned as dry in Haynes- did not company when Frank and George Hankel ville extension, It is E. C. Johnson's Sherman-Beene Unit No. 1, sections 2 and 11-20-20. One other is drilling in this locality, with two other wells going down and one of these scheduled for an early test. Marine Oil Company has set pipe at 5,770 feet on its Scott No. 1 in C SE NW 12-18-12, a north outpost, and is waiting on cement. Shwoing is reported to have been favorable. On the extreme eastern edge Stewart Oil Company is still fishing for drill requipment stuck in its King No. 1 well at around 5,400 feet. This test is located in C NE NE 18-18-11. Well at around 5,400 feet. This test is located in C NE NE 18-18-11. Union Oil Refining Company is drilling around 2,250 feet on its Scott No. 1 in the same section. Allow the wells is the Muslow Oil Company is drilling around 2,250 feet on its W. F. McDonald No. 1 in 10-17-18. Atlantic Refining Company is below 4,100 feet on its K. L. Davis No. 1 in the same section. Allow the well is the same section as the old though other locations are expected. a north outpost, and is waiting on orders about three weeks and was cememt. Shwoing is reported to have been favorable. On the extreme eastern edge Stewart Oil Meyers et al No. 1, section 3-19-1, is Company is still fishing for drill near 3.500 feet.

Placid Oil Company's Morgan of Wisconsin No. 1 and Skelly's Calion Lumber Company, both located in the Calion-Artesian area. However, Placid is building a derrick for a new start to be known a. the Calion Lumber Company No. 1 and Colhoun county venture, the Bert Zimmerman No. 1, is drilling around 1,142 feet. Some delay was experienced on this operation with the distance of the continues in the McKamie area, south of Stamps, in the vicinity of Lion Oil Refir the pany's Wheat No. 1 test in Section 35-17-24 wheat experienced on this operation while waiting for a motorized rig. The well is located in 2-13-16, near Lo-

cust Bayou.
The Dennis-Kellsey Unit No. in 19-18-17 on the south edfe of Shuler, another of Lion's wildcat tests, is drilling just below 5,900

A string of production pipe has been set by C. J. aulsbury on his Diffey No. 1 in 1., 18-14, Hillsboro.

Two Drilling Permits.

During the week the Arkansas Oil and Gas Commission issued drilling permits to Placid Oil Company for the Calion Lumber Company No. 1 in C. SW SW 12-16-14. pany No. 1 in C SW SW 12-16-14, Calhoun county, and to T. W. Lee for the P. C. Grayson No. 2 in C NE SE 10-15-20, Stephens field, Columbia county.

Six Tests Drilling In Dorcheat Field.

The significance of the new well is that it proves as well as extends for a quarter of a mile the new Sugar Creek field which is across a fault from the old Sugar Creek field.

New wildcat operations for the week included a 4,500-foot proposed test in Natchitoches Parish by C. H. Bigsby of Shreveport: the Northern Ordnance Company's wildcat in Caldwell Parish, and Youngblood-Force's Colfax Lumber No. 1, in Grant Parish.

The minerals division of the Day of the Day of the Parish of the parish creek field.

In Dorcheat Field.

Magnolia, Sept. 4.—Dorcheat field has six operations to lead activities in South Arkansas oil field has six operations to lead activities in South Arkansas oil field areas. They include McAlester Fuel Oil Company's Hunt-Sayers Unit No. 1, section 10-18-22, which is near 8,500 feet; Magnolia Petroleum Company's Barge-Kirkpatrick Unit near 8,500 feet; Magnolia Petroleum Company's Barge-Kirkpatrick Unit 1'o. 1, section 24, which is drilling nar 7,900 feet; N. H. Wheeless' Martel No. 2, section 10, drilling around 6,500 feet; Phillips Petro-leum Company's Mrs. J. S. McWil-liams No. 1, section 13, near 3,000 feet, and Nipper No. 1, section 18, a'so around 3,000 feet. The Scott-Byron Unit may enter pay forma-Byron Unit may enter pay formation next week. Macedonia field's three opera-

tions are Lion Oil and Refining

tions are Lion Oil and Refining Company's J. H. Nipper No. 1, section 16-18-21, which is near 8,950-feet, and should be in at an early date; G. H. Vaughan's Smith-Franks Unit No. 1, section 17, which is drilling below 6,800 feet, and Atlantic Refining Company's Smith Unit No. 1, section 17, which is moving in ready to spud.

Atlanta field and Haynesville extension each have one operation. Atlanta's is Tidewater-Associated Company's E. M. Hutcheson No. 1 Company's E. M. Hutcheson No. 1-B, section 17-18-19, near 7,400 feet, and still in sand and shale; Navand still in sand and shale; Nav-arro's Waller-Beene Unit No. 1, section 5-20-20, Haynesville extension, is near 4,250 feet.

Three Operations in Stephens Field.
In Stephens field, where several locations are waiting three opera-Completed At

Mount Holly
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Special to the Gazette.

The Weeks Special to the Gazette.

Company is still fishing for uring the company is still f

Calhoun county-Another new location was given this week, Placid's Calion Lumber Company No. 1, which was building derrick

Two dry holes have been reported in Colhoun county. They are field of Lafayette county, known Placid Oil Company's Morgan of as the Community Powell No. 4.

in several years in this county, although some leasing and royalty trading continues in the McKamie

pany's Wheat No. 1 test in Section pany's Wheat No. I test in Section 35-17-24, where operators still are fishing for stuck pipe which became lodged about three weeks ago at a depth of 9,311 feet. Reports of favorable showing caused the flurry in leasing and royalty buying. Operators are considering drilling another hole bowever near the ing another hole, however, near the present dormant test.

Reports from Bradley, in the southwest edge of the county, said that oil leases on all streets and

alleys inside the corporate limits were sold to the Kerlyn Oil Comwere sold to the Kerlyn Oil Company of Tulsa, Okla. Mayor Frank M. Gochran said that many small outlying tracts also have been leased by that company. Plans are afoot to drill a well east of the town, but location has not been determined. Bradley was the site of five producing wells in 1925, but they were abandoned because of expense of production.

OIL NEWS Union County Has One New Completion Gazette 11-7-43

completion was reported in the two formations, a test was rig-Union county oil fields during the week just ending, while scattered widcats continued to claim at-tention and the Arkansas oil and The 11 operations in Dorchest Gas Commission issued permits to drill seven new wells in adjacent

At Mount Holly, Lion Oil Refining Company brought in its W. F. McDonald No. 1 well in C SE NW 10-17-18, making about 80 barrels of oil daily from the lime of 7 200 feet. The gauge shows at 7,200 feet. The gauge shows production of 3.3 barrels an hour through a one-eighth inch choke. It is said that no test of the Cotton Valley is planned in this well, ton Valley is planned in this well, although other nearby operations are producing from both levels. In the same general vicinity Harold Wright et al are testing their W. J. Cox No. 1, in 8-17-18, in the Cotton Valley after coring a small show in the lime. Five

East of El Dorado, in the old Champagnolle field, Curtis Kinard is running a Schlumberger on his L. T. Kelley No. 1, in NE SE 9-17-14. The well has been taken to a depth of 3,030 feet. Also in the Champagnolle area, but considered a wildcat operation, is the Union Sawmill No. 1 of Kerlyn Oil Company, in 9-17-13. Drillers are perforating and testing the well at around 3,500 feet. An earlier try for production showed no oil. According to reports, the well showed only slight porosity in the lime to which it was a standard of the same section, around 8,900 feet and near pay; McWilliams-Willis Unit No. 1, Section 18, rigging up; Williamson and Phillips (Eva), near 5,550 feet.

Activities in Macedonia field are Atlantic's Smith Unit No. 1, Section 17-18-21, drilling near 7,300 feet; Lion Oil and Refining Company's J. H. Whitlow No. 1, Section 22, around 4,100 feet; Placidonly slight porosity in the lime to the condition of the condit only slight porosity in the lime to which it was drilled originally.

Wildcat Watched Closely, Another closely watched wildcat, Phillips Petroleum Company's Andrews-Gilliam No. 1, in C SE SE 27-18-13, southeast of Urbana, is shut down at 3,500 feet to make repairs on equipment. Planned as a lime test, the operation is reported to have encountered a show in the Nacatosh sand.

in the Nacatosh sand.

Work was begun this week on an interesting shallow well in the Hibank area, L. B. Manley's J. C. Woods No. 1, in NE SW SW 25-18-15, about a half-mile southwest of Crescent's Root Petroleum No. 1. The latter test, drilled a year ago, was taken to a depth of about 8,000 feet. It still shows oil and gas. Although not completed as a commercial well, it never was plugged and abandoned. Rumor has it that still another test may be located in this vicin-

A new flurry of activity is an-

ticipated in the New London area with a projected lime wildcat try. It is said that Lion Oil Refining Company is planning a deep test in 23-18-12, about a mile south-west of the proven field, now almost quiescent. At present Stewart Oil Company's King No. 1, in C NE NE 18-18-11, is the only well in the field not tagged as a producer or dry. After overcom-ing a series of difficulties, the owners are busy with a squeeze job in the hole.

John C. Schmidt still is waiting on cement for his Hettie Doss et 1 in the East field.

In Ouachita county Jack Carnes has abandoned as dry his Camden Coal and Clay Company No. 1 at 3 200 feet.

Geet; S. E. Kinard's Cooke Estate No. 3 was drilling, depth not announced.

Other Wildow Activities

New Drilling Permits.

Permission to drill the following wells was granted during the week mission: Kerlyn Oil Company for International Paper Company for International Paper Company No. 1 in C NW SW NW 19-19-24, Lafayette county; G. H. Vaughn for two wells—Bailey 4-C in C NW SE NE 11-15-20, and J. W. Smart B-4 in C NW NE NE 11-15-20, both in the Smart field of Columbia county; Skelly Oil Company for R. M. Young No. 1, 100 N C SE SE 18-18-19, Atlanta field Columbia county; Barnsdall Oil Company for James Brunson No. 1 in C NW NW 36-14-25, taken to 6,500 feet; Hunt Oil Company for J. B. Thornton No. 1 in NW NE 23-7-1, Desha county; and Lion Oil Refining Company for Beulah No. 1, 330 S and W NEC SW SW 4-15-20, Nevada

Operations Active In Columbia Field.

Special to the Gazette.

Magnolia, Nov. 6. — Columbia county remains the busiest county in Arkansas in oil development. In Arkansas in oil development. In the deep fields of Dorcheat and Macedonia 11 operations are listed, with one in Atlanta field, one in Haynesville extension, one in Village field, and seven in Stephens field, with many locations waiting. waiting.

One well was completed in the Atlanta area this week, one was orado, Nov. 6.-A single completing in Dorcheat field in

same field.

The 11 operations in Dorcheat-Macedonia area include the N. H. Wheeless' (Stacy et al's) Martel Vo. 2, Section 10-18-22, completing a Cotton Valley and in Smack-ver. In the Atlanta field area Tidewater Associated Company

ing 180 barrels of oil in 24 hours from between 8,221 and 8,251 feet, through a 9-64th-inch choke. This test failed to produce from the Cotton Valley.

Dorcheat Field Operations.

Other activities in Dorcheat field are: Carter Oil Company's S. C. Caldwell No. 1, Section 13, drilling in the Cotton Valley after coring a small show in the lime. Five and a half-inch casing was set at 6,032 feet preparatory to perforation. This well lies a mile west 10. Section 15. Secti This well lies a mile west J. S. McWilliams No. 1, Section 18, near 8,700 feet; Nipper No. 1, East of El Dorado, in the old same section, around 8,900 feet and

Tidewater Test Rigging Up.

The Atlanta operation is Tidewater-Associated Company's Paul Young No. 1, Section 18-18-19, Young No. 1, Section which is rigging up. In Haynes-ville, La., extension, Sohio Oil Company has set surface casing at the T. S. Grayson et al No. 1, Section 3-20-20. The Village field start is E. G. Bradham's Gunnels-Harris Unit No. 2, Section 14-17-19, which has spedded and was drill-ing a water well. The new loca-tion announced for Atlanta field isi Skelly Oil Company's R. M. oung No. 1, Section 18-18-19, west

The wildcat in Columbia county. Tidewater-Associated Company's L. H. Pearce Estate No. 1, Section 10-17-20, is drilling below surface casing set at 251 feet. In Miller county, Fouke field, Carter Oil Company announces a new location, Lesser-Goldman No. 1, Sec-New Locations at Stephens.

In Stephens field four new locations announced are: Vaughan's Baily No. 4, and D. M. Green No. 5; T. W. Lee's G. C. Hall A-2, and Lion Oil Company's Beulah No. 1, Section 4-15-20, which is building derrick. The seven operations derrick. The seven operations are: Crow's J. F. Smart D-2, are: Crow's J. F. Smart D-2, which was preparing to perforate, total depth 5,820 feet; Whittier No. 1 below 3,000 feet; Vaughan's W. L. Smart E-3, waiting on orders after going to 2,513 feet in Tokio; Rhinehart No. 4 was completing and the G. C. Buck No. 3, has spudded. Lechner and Hill's W. L. Smart No. 2 was testing at 3,000 Smart No. 2 was testing at 3,000 feet; S. E. Kinard's Cooke Estate

Other Wildcat Activities.

Camden Coal and Clay Company
No. 1, Section 11-12-18, dry and
abandoned at 3,200 feet.

Desha county—Hunt Oil Company's J. B. Thornton No. 1, is
discipated by the control of the control digging pits. This location has been moved 250 feet north of the center of northwest of the north-east of Section 27-7S-1E.

Franklin county United Gas Company has announced a new location, G. C. Carter No. 1, center of northeast of the northwest of Section 21-9N-

Lafayette county - Kerlin Oil Company announces a new location, International Paper Company No. 1, center of the northwest of quarter of Section 19-19-24.

C. Bailey, chairman of the Arkan-sas Oil and Gas Commission, to meet November 23 to discuss the possibilities of injecting water water will likely be a fime test. Acre-age has been assembled during a period of several months. Kerlyn Oil Company still is hav-

Company. Barnsdall is operating 000 feet on the Andrews-Gilliam the unit project in the Midway No. 1, a lime wildcat in C SE SE the unit project in the Midway field of Lafayette county, where fresh water is being injected around the edge of the field, thereby increasing the natural water drive, maintaining reservoir pressure and making for greater ulti-

mae recovery of oil and gas.

Executives invited include: E. H. Blum of the Atlantic Refining Co. L. R. Frankel of Berkshire Oil Co. Leon Russ of Southwood Oil Co. and Petroleum Finance Corp.; G. O. Moody of Mid-Continent Petroleum Corp.; J. E. Howell, Lion Oil Refining Co.; J. R. McWilliams, Carter Oil Co.; D. W. Harris of Arkan-Leon Russ of Southwood Oil Co.

O. G. Murphy of Marine Oil Co. in the first of the week and is releum engineer of the Arkansas Oil stood to be planned as a 3,000 foot and Gas Commission.

Durbin Bond to Drill

county. This well will test the deep-Bond Wesley lease in a section where one well is now producing from the Travis Peak formation.

feet, and from the Travis Peak for-mation around 4,000 feet. Contract for the drilling of the Cotton Val-

ley test has been awarded to Crow ized, McAlester Fuel Oil Co. Pine Drilling Company of Shreveport woods No. 1 to C N 1-2 SE 16-18-22, Dorcheat, Columbia.

and will be watched with interest

by oil men.

Cotton Valley production is sought over a large area in South Arkansas for when found produces

OIL NEWS Mount Holly Field Back In Limelight

Special to the Gazette. El Dorado, Nov. 13.—A much expanded development of the unpredictable Mount Holly field appeared imminent this week in the face of a Cotton Valley completion there which either extends the field approximately a mile westward or opens a new pool.

The well is Harold Wright et al W. J. Cox No. 1 in C NE SE 8-17-18 which had drawn but little attention until its first test was made 10 days ago. After a squeeze job this week the well began flowing pipeline oil from 5,900 feet at the of 200 barrels a day from the Cotton Valley. The well was a failure in the lime around 7,100 feet, and owners set pipe at 6.032. Perfora-5,902 and the well swabbed half salt water and half oil. A squeeze job was tried with the resulting flow. The gas pressure was reported only

The Mount Holly field since its discovery about two years ago has shown only mediocre activity and for several months until recently was almost dormant. The Wright well is expected to lead to several new locations in that vicinity. There are two other Cotton Valley wells in the field, which centers in Section 15-17-18. Three major companies are said to own considerable acreage east of the new well, which lies a few hundred yards across in Columbia county.

North Shuler Test.

To Discuss Water Injection In Elsewhere in Union county activity was about on a par with the past few weeks. The Shuler field is getting a north edge test, the first since the field was defined. Atlantic Special to the Gazette.

El Dorado, Nov. 6.—Executives of oil companies operating in the Magnolia field have been invited by O.

getting a north edge test, the first since the field was defined. Atlantic Refining Company is reported drilling the C. H. Murphy No. 1 which

27-18-13, after being shut down several days for repairs. The forma-tion is reported checking favorably.

tion is reported checking favorably.

Another Hillsboro Completion.

Hillsboro, locale of several good shallow producers during the past year, chalked up another completion in the D. V. Lacefield Union Sawmill No. D-1, in C SW SE NW 13-18-14, which was reported at 35 barrels of oil daily, 20 per cent salt water.

Kinard et al's Cooke No. 1, Ouachita county side, was waiting on cement after drilling to 2,925 feet, Lion Oil Company's Beulah No. 1 was below 1,500 feet.

In Fouke field, Miller county, Carter Oil Company was rigging up on Lesser Goldman No. 1, section 31-16-26, and Waldo Lumber Company/ was near 4,800 feet in the world

London as Stewart Oil Company continues testing the King No. 1 in continues testing the King No. I in Wilucat Teports that C NE NE 18-18-11, the last well to clude the following:

C NE NE 18-18-11, the last well to clude the following:

Columbia county—Tidewater-As
S pretty

Manley, the J. C. Woods No. 1. in feet.
NE. SW SW 25-18-15, was spudded
He

year ago which still shows considerable oil and gas from an unannounced level.

Durbin Bond, Little Rock oil operator, announced plans yesterday to drill a Cotton Valley test in the Stephens-Smart field, Ouachita County This well will test the County This well will be county to the County This well are county to the County This well will be county to the County This well ar Four New Permits.

county. This well will test the deeper sands known to be present in that area. The well is located on Durbin Bond. drill H. W. D. feet its Hodnett No. 1 NW NW Westley No. A-2 in C.SW NW SW section 10-15-24 in the Midway -15-19, Smart field, Columbia, Defrom the Travis Peak formation.

Other wells in the StephensSmart field are producing from the
Tokio formation at around 2,500

Tokio formation at around 2,500 R. M. Young No. 1, 100 N C SE SE 18-18-19, west Atlanta, Columbia. One change in location was author-

Dual Flows Sought At Columbia Tests.

Special to the Gazette.

Magnolia, Nov. 13. — Completion of the Martel No. 2, section 10-18-22, Dorcheat field, by Stacy et al (N. H. Wheeless) as a dual producer this week is expected to be followed by another such completion in the same field. Phillips Petroleum Company's Nipper No. 1, section 18, was coring in pay level at 9,020 feet and may complete in two sands. Another test in the same field drilled by the same company also is near pay formation, the Mrs. J. S. McWilliams No. 1, section 18, which is below 8,750 feet.

Cotton Valley production is sought at tests in two deep fields in the county this week. One of the tests is the Oliphant Rowe Fee No. 1, section 16-17-20, west edge of Magnolia field, which has flowed some salt water from the Smack, over. It is reported to show good saturation in Cotton Valley and is testing there. The test has been bought by Hollyfield and Mc-

Dual Completion Attempted At

Atlanta. The other test is the J. M. Talley No. 1, section 14-18-19, in Atlanta field, which has produced in the lime more than two years.

Operators believe Cotton Valley production is promising. When they started to rework it, they found a split casing to be mended before the test can be taken. Atlanta wells in the main field have not produced from Cotton Valley depth, but the wells in the extension to the west have dually produced. Good saturation was reported in most of these does not be mended before the test of the most does not be mended before the most of these does not be mended before the most of these does not be mended before the most of these does not be mended before the mended most of these deep wells. As salt water encroachment comes in from the edges, and they cease to flow from the lime, the upper forma-tion gives promise for renewed de-Dorcheat and Macedonia wells have been dually com-

Operators who dually completed the Martel well this week have moved east a mile, in section 11.

and spudded Thursday at a new location, Jeff Hunt No. 2. In Atlanta field, Tidewater was rigging up on Paul Young No. 1, section 18, and Skelley Oil Company also was rigging up at the R. M. Young No. 1, section 18.

Stephens Field Operations.

In Stephens field, Crow was squeezing and testing J. F. Smart No. D-2, section 12, and was moving in at the J. W. Smart No. F-2. has Oil and Gas Commission, as Oil and Gas Commission, as Oil and Gas Commission, and Oil Company still is have possibilities of injecting water around the Magnolia field to maintain reservoir pressure and increase the ultimate oil and gas recovery from the area.

From 5; McAlester was under surface pipe considerably in Clyde Ban-ister No. 1, T. W. Lee's Thompson No. 1, was below 2,500 feet; G. C. Hall No. A-2 was pumping; S. A. Kinard et al's Cooke No. 1, Quachi-

rater. Company/was near 4,800 feet in Grace No. 1, section 9-15-27. Wildcat Reports.

sas Fuel Oil Company; J. S. Rushafter long delay.

Sidney Oil Co. C. H. The History shallow test of L. B. Calhoun, was drilling near 2,600 reet and feminine;

It is under- a new location.

stood to be planned as a 3,000 foot Desha county—Hunt Oil Company's J. B. Thornton No. 1, section. 23-7S-1E, has spudded.

Lafayette county — Kerlin Oil Company's International Paper Company No. 1, section 19-19-24, has erected derrick.

pecial to the Gazette. Stamps, Nov. 13.—Barnsdall Oil

field while the company's newest location, the Brunson No. 1, NW NW section 36-14-25 remains a location. Drilling operations probably begin when the present test is completed.

Near Bradley, also in Lafayette county, Kerlyn Oil Company of Tulsa, Okla. had derrick up at its wildcat test in section 19-19-24, and expected to begin drilling opera-

OIL NEWS Wildcat Test

Opens New Union Field Gazette 11-21-43
Special to the Gazette.
El Dorado, Nov. 20.—New life

coursed through the veins of Union county's oil industry this week as successful completion of a wildcat east of El Dorado forecast future development of the area and interest was renewed in the Mount Holly field to the west with the staking of another well for the locality. The wildcat, hailed as discovery

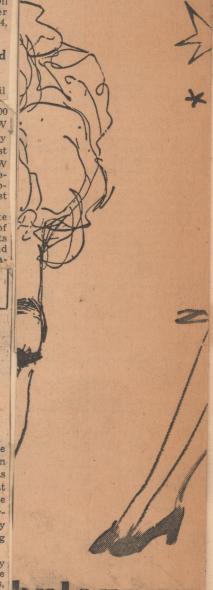
The wildcat, hailed as discovery of a second producing area in the El Dorado district within 10 days, is being rigged to pump after swabbing. It is Kerlyn Oil Company's Union Sawmill No. 1 in C NW SE NE Section 9-17-13, for weeks considered a hard-luck play. A great deal of 20 gravity oil with no sign of water has been swabbed from of water has been swabbed from the hole at 2,780 feet. Planned as a deep test, the well was taken to about 6,000 feet where the lime showed only slight porosity. A plug back to 3,500 feet produced salt water. The next squeeze job brought the hoped-for production from a shallow level. This well lies in the vicinity of Champagnolle and about two miles from the nearest provicinity of Champagnolle and about two miles from the nearest production at Rainbow. Estimates vary from production of 20 to 50 barrels or more per day when it is put on the beam. It is believed the test will encourage much drilling in the east end of the county. About a year ago Lion Oil Refining Company drilled a duster to the lime at 6,000 feet in Section 14-17-13. Several shallow tests have been sunk eral shallow tests have been sunk in the general area in past years. New Location at Mount Holly.

Wont Holla, s newest location has peen made by Light Holla, such that I feet the Gazette and t This test is probably the anticipated when several

in the world . . .

ve been serving he likes wistful scents, bottled

Hempstead county - Barnsdall's bes or dainty handkerchiefs!



Southern back, hollander bler

blend muskrats in regal-rich

Oil Company operators plugged back to the 1,100-foot level at the Hodnett No. 1 NW NW section 10-In the Midway field Barnsdall age near Bradley.

Contract depth of the test is about 6,300 feet, or the Petit lime. Kerlyn has leased extensive acre-

Eradley in Lafayette county, next in at its wildcat test, the International Paper Company No. 1 C NW SW section 19-19-24, southeast of Special to the Gazette.
Stamps, Nov. 20.—Kerlyn Oil
Company of Tulsa expects to spud

iana Gas Company was near 2,300 feet at the J. W. Roberts No. 1, sec-In Logan county, Arkansas-Louistion 23-7-1, was around 2,400 feet. B. Thornton No. 1, In Desha county, Hunt Oil Com-

OIL NEWS

Columbia Field Wells

Testing

Magnolia, Jan. 22.-Of 11 operations in progress in the Dorcheat-Macedonia field four wells are

feet, and the Williamson and Phillips No. 1, Section 19-18-21, swabbing between 6,735 and 6,742 feet, and McWilliams-Willis Unit No. Section 18-18-21, at which operators are fishing for lost pipe. Devonion Oil Company's Snider-Dodson Unit No. 1, Section 20-18-21, was testing in Cotton Valley after having perforated between 6,636 and 6,638 feet.

Other Dorcheat Activities.
In the same field Lion Oil Company's J. H. Whitlow No. 1, eSction 21-18-21, whipstocked at 8,212 feet. R. A. Stacy et al's. Jeff Hunt, Section 11-18-22, was drill-ing below 8,300 feet. McAlester Fuel Company was waiting on cement after running second string pipe to 3,059 feet at the Pinewood Lumber Company B-1, Section 16-18-22. Carter Oil Company was drilling in Buckner formation below 8,830 feet at the S. C. Caldwell No. 1, Section 18-19-21, and was waiting on cement after running casing to 313 feet at the Dodson Unit No. 1, Section 20-18-20. In the Atlanta field Tidewater-

Associated Company was swabbing at the Paul Young No. 1, Section 18-18-19, in Cotton Valley between 7,500 and 7,506 feet after squeezing back from 30 feet below in the same formation. Skelly Oil Company was drilling near 7,600 feet at the M. Young No. 1, Section 18-18-19 and Durbin Bond was riggin up at the J. L. Kendrick No. 1, Section 13-18-19. A new location in the field is Tidewater-Associated Company's J. S. O'Bier No. 1, Section

Magnolia field's Cotton Valley test, the Wright and Mix's Baker Estate No. 1, Section 13-17-20, was waiting on cement after running second string to 2,300 feet. In the Village field, E. G. Bradham was rigging up at the Gunnels-Harris No. 2, Section 1417-19.

Haynesville Operations Progresses. In the Haynesville (La.) field extension activities include Mid-States S. J. Beene-Waller Unit No. Section 2-20-20, and the Taylor-Walker Union No. 1, Section 43, at which operators were moving in Columbia county's wildcats Tidewater - Associated company's 10-17-20, is drilling around 7,575 L. H. Pearce Estate No. 1, Section feet, and Wrankel-Frankel's Ulma Edwards No. 1, Section 16-17-21, which is drilling below 4,925 feet.

Operations in the Stephens-Smart field this week were A. A. Cameron's Rowe No. 1, Section 12-15-20, which was waiting on cable tools after drilling to 4,260 feet; Magnolia Petroleum Company's test which is making hole at 5,500 feet: McAlester Fuel Company's J. R. Williams C-2, Section 1-15was squeezed back to shallow zones after giving good production between 3,610 and 3,616 feet; G. H. Vaughan was running liner at 3,-410 feet at the W. G. Taylor No.

No. 1, Section 3-14-20. Hempstead county—Barnsdall's Brunson No. 1, Section 36-14-25, was moving in rig. This is near the Midway field, porth of Lagrante County.

Wildcat Tests.

Miller county—Carter Oil Company announced a new location. T. W. Hunter No. 1, in center of the northwest of the southwest of the southwest of the southwest of the southwest quarter of Section 32
Special to the Gazette. Special to the Gazette. Stamps, Jan. 22.—Highlighting oil news in Lafayette county this week is the announcement by Barnsdall Oil Company that plans the special to the Gazette. Special to the Gazette. Stamps, Jan. 22.—Highlighting oil news in Lafayette county this week is the announcement by Barnsdall Oil Company that plans the special to the Gazette. Special to the Gazette. Stamps, Jan. 22.—Highlighting oil news in Lafayette county this week is the announcement by Barnsdall Oil Company that plans the special to the Gazette. Special to the Gazette. Stamps, Jan. 22.—Highlighting oil news in Lafayette county this week is the announcement by Barnsdall Oil Company that plans the special to the Gazette. Stamps, Jan. 22.—Highlighting oil news in Lafayette county this week is the announcement by Barnsdall Oil Company that plans the special to the Gazette. Stamps, Jan. 22.—Highlighting oil news in Lafayette county this week is the announcement by Barnsdall Oil Company that plans the special to the Gazette. Stamps, Jan. 22.—Highlighting oil news in Lafayette county this week is the announcement by Barnsdall Oil Company that plans the special to the Gazette. Stamps, Jan. 22.—Highlighting oil news in Lafayette county this week is the announcement by Barnsdall Oil Company that plans the special to the Gazette. Stamps of Miller county-Carter Oil Com-

Ashley county—Union Producing a gasoline plant in the new Mid-Company's Crossett Lumber Com-way field of Lafayette county where

pany announces two new locations,

Ray Mather No. 1, 1,980 feet east, 1,680 feet south of northwest corner of Section 21-18-2, and Parish Coleman No. 1, 1,890 feet west, 760 feet south of the northeast corner

Mahony & Murphy Test Incomplete.

Special to the Gazette. El Dorado, Jan. 22.—The week's Shuler Area

Shuler Area

Well, 100 feet south and east of the S1-2 NW 18-18-21, Dorcheat-Macedonia field, Columbia county.

Well, in 2-18-18, two miles northwest of Shuler, the cynosure of eyes of the oil fraternity. So certain is the well regarded as the opener of a new lime pool, that the Arkansas Oil and Gas Commission has named the area the Wilks field. At its statewide hearing here Thursday it set a daily allowable Field of Union county and the

Shuler Area

Well, 100 feet south and east of the S1-2 NW 18-18-21, Dorcheat-Macedonia field, Columbia county.

Gazette 3-12-44

S 1-2 NW 18-18-21, Dorcheat-Macedonia field, Columbia county.

Oil Board Meets Monday.

The commission will hold a public hearing at the courthouse here last week on the South Arkansas oil feet south and east of the S1-2 NW 18-18-21, Dorcheat-Macedonia field, Columbia county.

Oil Board Meets Monday.

The commission will hold a public hearing at the courthouse here last week on the South Arkansas oil front was marked by completion of a lime well in unproven the S1-2 NW 18-18-21, Dorcheat-Macedonia field, Columbia county.

Oil Board Meets Monday.

The commission will hold a public hearing at the courthouse here last week on the South Arkansas oil front was marked by completion of a lime well in unproven the S1-2 NW 18-18-21, Dorcheat-Macedonia field, Columbia county.

Oil Board Meets Monday.

The commission will hold a public hearing at the courthouse here last week on the South Arkansas oil the county—Lion Oil and Refining Company's Cusetta No. 1, Section 35-17-24, was near 4,300 feet. El Dorado, Jan. 22.—The week's end still finds Atlantic Refining Company's Mahony and Murphy No. 1 well, in 2-18-18, two miles northwest of Shuler, the cynosure of El Dorado, March 11 (Spl).—The

scheduled yesterday afternoon, but was delayed. Since no pipeline extends to the location, tanks must be erected to care for the expected were abandoned as dry.

After a protracted squeeze job,

1 wildcat in C NE NE SW 23-18-12, as the Fee No. 1, the well is slated one and a half mile southwest of the New London field. The well was taken to a depth of 6,275 feet. A Schlumberger was run and sidewall cores were taken at levels regarded as potentially productive. Shows of oil were encountered in the Cotton Valley sand at 4,300 feet and in the lime below 6,200 feet. A drill stem test run at 6,232-62 feet, yielded water.

set production pipe (five and a half ed and a rig will be moved on the inch casing) at around 7,200 feet on its K. L. Davis Ted A-1, in C NE NE 15-17-18, Mount Holly field, and is waiting on cement to set. Perforation was expected over the week-end. Total depth of the hole is 7,260 feet.

Another Phillips well, the Mrs. Betty Joyce No. 23, in C NE NE 33-15-15, Louann area, is nearing inch casing) at around 7,200 feet location soon.

33-15-15, Louann area, is nearing oil picture several months ago, was 5,000 feet and will go to the lime, swabbed and rated as a small protaking cores along the way. A ducer from the vicinity of 2,100 feet. Considerable acreage has

News from Manley's Woods No. 1, specting. in SW SW 25-18-15, remains unThe two wells in the Smackover

In Troy field, Nevada county, new wells: To Lion Oil Refining Cas Commission for study in connection with a proposed secondary Plymouth Oil Company was moving in rig at the C. H. Thomkins SE 19-7n-21w, Yell county, 10 miles SE 19-7n-21w, Yell county, 10 miles SOUTHWEST of Decidence and Attachment of Decidence and Decidence

Lafayette Activities.

have been completed to construct No. D-1, was drilling below there are now 40 producing wells. 775 feet.
Ouachita county — Garland Ancare of the entire output of the

OIL NEWS Lime Well Completed In

locations have been issued.

Testing are three Phillips Petroleum Company wells, the Nipper No. 1, Section 18-18-21, in the Cotton Valley between 7,046 and 7,045.

be erected to care for the expected flow. Atlantic already has applied for a drilling permit for a second well in the locality. The new test, a northwest diagonal offset, will be located in C SE NE 3-18-18.

Lion Wildcat Abandoned.

While enthusiasm soared in the Lion Wildcat Abandoned.

While enthusiasm soared in the western end of Union county over the Mahony & Murphy No. 1, disappointment was rife in the east, appointment was rife in the east, where Lion Oil Refining Company in equipment to drill a well on abandoned as dry its Sawmill No. land which it owns in fee. Knowr 1 wildcat in C NE NE SW 23-18-12, as the Fee No. 1, the well is slated one and a half mile southwest of for a depth of 6.800 feet.

In the general vicinity of Shuler, and is drilling below 800 feet on his Union Sawmill No. 1, in 14-17-12. Surface casing was run in this well a day or two ago.

Interest In Wildcat. after recovering a drill stem stuck
Much interest is directed toward
in the hole at 2,100 feet. This well an important wildcat, Marine Oil
an important wildcat, Marine Oil lies east of production in the Shuler Company's Bank No. 1, in C SE SE field.

7-19-13, near Aurelle, where drilling is expected to get under way soon. The derrick has been erect-

Schlumberger was run in the hole been bought in the locality giving at 4,518 feet.

changed, with pipe set for testing area, abandoned as dry during the three weeks ago at 2,100 feet.

Progress is slow on Union Producing Company's Crossett Lumber Petroleum Company's Mrs. Betty Co. D-1, Ashley county wildcat lo-Joyce No. 23, in 33-15-15, Louann. In the Murnhy well the lime was cated in 3-18-19. At present the well is drilling around 2,800 feet.

In the Murphy well the lime was topped at 5,712, but failed to produce. It has been reported that an Placid Oil Company is moving in rigs on two new Chicot county wild-cats, scheduled to get under way soon. First is the Roy Mather No. 1, located 1,980 feet east and 1,680 feet south of NWC 21-18-2W, and the second is Parish Coleman No. 1, 1,980 feet west and 960 feet south of NEC 22-18S-3W.

New Drilling Permits.

duce. It has been reported that an attempt will be made to obtain production from a shallower level in the hole. Phillips decided to desert the Joyce well when no production was obtained after acidizing the lime at 4,950 feet. This well has been under close scrutiny since it was begun in the late fall. It was drilled with extreme care and each new formation encountered New Drilling Permits.

During the week the Arkansas Oil and Gas Commission issued permits for drilling of the following new wells: To Lion Oil Refining

Barnsdall Operations Lead In Lost circulation at 4.500 feet is giving trouble in Placid Oil Company's wildcat, the Roy Mathis No. 1 in 21-18-2 of Chicot county.

New Drilling Permits.

Drilling permits were issued by the Arkansas Oil and Gas Commis-sion to the following operators: At-The plant will be designed to take care of the entire output of the hony G. R. Shankle Estate No. 1.

Section 33-12-18, was shut down thony G. R. Shankle Estate No. 1.

Section 33-12-18, was shut down after going to 2,516 feet.

Johnson county—Arkansas-Louisiana Gas Company announces a reput signal of the long location, S. M. Hudson Unit be partially out the center of southeast quarter of the center of southeast quarter of southeast quarter of Midway field, Barnsdall officials

SCN 1-2 NW 17-18-21 of the Dorcheat-Macedonia field of Columbia county, where well to be taken to a depth of 8,900 feet; Southern Oil and Gas Company for the J. D.

Trimble No. 1, in C SE NW 13-16-7 a Union county wildcat to be drilled of Columbia and County wild and the center of southeast quarter of Section 15-10-24.
Chicot county — Placid Oil Com-Suezzino usung description in the content of the county of south and east of NWc SE NE 20-10-17, Shuler area of Union county, projected depth 6.800 feet;

SW 17-18-19, West Atlanta field, 4,375 feet, and the company has announced a new location, Crossett ed Petroleum Corporation for Minnie M. Laws No. 1, in C SE SE 34-12-23, Nevada county; Southwood Oil Company for L. H. Pearce No. 1, in C NW NE 10-18-20. Columbia county, and Atlantic Refining Company for Phillips Unit No. 1 well, 100 feet south and east of the S 1-2 NW 18-18-21, Dorcheat-Macedonia field, Columbia county.

OIL NEWS

Magnolia
Gazette 3-26-44
Magnolia, March (Spl).—Oil developments gained new impetus No. 1, Section 21-18-2, as dry at

with three completions and opera- around 4,660 feet. with three completions and opera-tions moving toward completion at was building derrick on W. I. Payne other Columbia county wells this No.

Two of the new wells, long de-layed in completion are Carter Oil Company's S. C. Caldwell No. 1, Section 13-18-22, Dorcheat area, which made 77 larrels in 19 hours flowing from the Cotton Valley be flowing from the Cotton Valley between 8,918 and 8,938 feet; and Phillips Petroleum Company's Mc-Williams- Willis Unit No. 1, Section 18-18-21, Macedonia area which is expected to flow from both the Cotton Velley and the lime. Remedial measures are being taken to stop the leakage of sour gas in the

The third completion is in the Cotton Valley at McAlester's Pine-wood Lumber Company No. B-1, Section 16-18-22, at 8,300 feet. No

gauge has been taken.

Testing for completion is Atlantic Refining Company's Dodson Unit No. 1, Section 20-18-21, which is bottomed at 8,945 feet. It is in

the Dorcheat-Macedonia field.

In the Village field E. G. Bradham was expected to complete the Gunnels-Harris No. 2, Section 14-17-19. Squeezing off of salt water delayed completion this week.

Other Columbia Operations. Other Columbia Operations.
Other operations in Columbia county are: Atlanta field, Tidewater-Associated Company's J. S. O'Bier No. 1, Section 18-18-19, drilling below 7,500 feet; Sally Ferguson No. 1, Section 18, around 3,200 feet, and Wade Kitchens No. 1, Section 17, was building roads. 1, Section 17, was building roads to location. Durbin Bond's J. L. Hendricks No. 1, Section 13, was

In Dorcheat-Macedonia field Atlantic Refining Company was drilling near 6,700 feet at the Tisdale Unit No. 1, Section 8-18-22: was building derrick on McWilliams Unit 1, Section 17-18-21, and waiting on rig for Phillips No. 1, Section 18. Lion Oil and Refining Company was around 5,750 feet at the

Jefferson No. 1, Section 15, and was waiting on rig for Dickens B-1, Section 17-18-22. McAlester Fuel Company and R. A. Stacy were rigging up on Sayers Unit No. 1, Section 10, north side of Dorcheat. McAlester Fuel Company was below 6,300 feet in W. M. Nipper Unit No. 1, Section 19-18-22.

Magnolia Field Activity. In Magnolia field, G. H. Vaughan was conditioning mud for running Schumberger in W. L. Jameson No. Section 15-17-20, to a depth of 7.826 feet, after deepening average depth of wells in that field, where production comes from around 7,200 to 7,300 feet. In Haynesville extension, Mid-States was near 2,000 feet at the G. W. & J. L. Taylor Estate No. 2, Section 4-20-20.

A new location has been announced for the Macedonia area by Globe Petroleum Corporation and Mid-Continent Petroleum Corporation, their Chaffin Estate No. 1, 100 feet west of the center of the north half of the northeast quarter

of Section 22-18-21. In the Stephens field, Durbin Bond was below 3,500 feet at the W. D. Westley B-2, Section 7-19. In Troy field, Nevada coun-Plymouth Oil Company has abandoned C. H. Thompkins No. 1, Section 31-14-20, at around 5,370

Wildcat Reports. Wildcat reports this week include:

Tidewater-Associated and Seaboard Ashley county—Union Producing Oil Company of Delaware for the Company's Crossett Lumber Company in C Se Sw 22 -17-13 two Made Kitchens No. 1, in C SW pany D-2, Section 3-18-9, was near SW 17-18-19. West Atlanta field, 4,375 feet, and the company has pany's discovery well in the Wil-

Yell county—Lion's McClure No. 1, Section 19-7-21, was below 1,000

Nevada county - DeKalb Agricultural Association Inc. has abandoned Bass-Bemis Unit No. 1, Section 35-14-21 at near 3,860 feet, as dry. Barney Dunlap announced a new location, Hart No. 1, center of the southeast of the southwest quarter of Section 17-13-21. Ryan Con-solidated Petroleum Company was moving in on Minnie W. Laws No. 1, 34-12-23.

Chicot county—Placid Oil Company has abandoned Roy Mathis

Section 18-10-7

Well Drilled In Eight Days

Completion of the Durbin Bond-Wesley B-2 in section 7-15-19 of Quachita county eight days after the well was spudded was announced yesterday by Durbin Bond, Little Rock oil man. This is believed to set a drilling speed record for South Arkansas.

The well was drilled to 4,100 feet and the electric log indicates several good sections of pay sand in the Travis Peak formation, Mr. Bond said. Pipe is being run into the hole and production is expected by the middle of this week. connections have been made to the Stephens refinery.

mington field.

Company in C Se Sw 22 -17-13 two

In Ashley county, Union Producing Company is preparing to run a drill stem test on its Crossett Lumber Company E-1 in 12-19-7. The well was cored from 5, 190 to 5,210 feet, the total depth.

Permits Issued.

The Arkansas Oil and Gas Commission has issued drilling permits ea Atlantic Refining Company for the Franks-Warnock Unit No. 1, 590 feet north and 1300 feet west

590 feet north and 1300 feet west of Sec. N 1-2 Se 15-18-21 Dorcherat-Macedonia field of Columbia county, to be taken to a depth of 8,975 feet; and Atlantic Refining Company for the C. O. Scott No. 1, 560 feet north and 1220 feet west of Sec N 1-2 Se 8-18-22, Dorcheat-Macedonia field of Columbia coun-

Plug permits were issued to Phillips Petroleum Company for Hat-field 2 and 5 in 6-16-15, Merriwethrieid 2 and 5 in 6-16-15, Merriwether 4 in 6-16-15 and Toklan 1 and 6 in 10-16-15, all old wells in the Smackover area; and Atlantic Refining Company for J. O. Hughes No. 1 in 9-17-18, old well in the Mount Holly field of Union county.

Two Deep Tests In Columbia Near Completion.

Magnolia, May 13 (Spl).—Tide-water-Associated Seaboard is perforating Thursday in Sally Fergu-son No. 1, Section 18-18-19, West Atlanta field. Total depth is 8,319 feet, with pipe set a foot above for lime test. The other deep field lime test. The other deep field test is Atlantic Refining Company's Tisdale Unit No. 1, Section 8-18-22, Dorcheat area, which flowed on a test at the rate of eight barrels per hour through a one-fourth inch choke, with pressure on tubing built up to 225 pounds. Further testing was in progress. This is from Cotton Valley, between 7,939-7,950 feet. Lime in this test was a failure. Both wells should be completed by the end of the week, barring delays.

end of the week, barring delays.

In the Haynesville extension, Mid-States Oil Company completed S. J.
Beene-Waller Unit No. 3, Section 3-20-20, with a flow of 258 barrels in four hours, through a 48-64 inch choke. Depth is 5,565, with casing set at a foot off bottom.

In Stephens-Smart field Durbin Bond's H. W. D. Westley B-2, Section 7-15-19, was completed and producing from pump, at the rate of 72

ducing from pump, at the rate of 72 barrels per day from between 3,-935-3,946 feet. Depth is 4,100 feet. New locations: Tidewater-Asso-

New locations: Tidewater-Ass ciated Seaboard's Ovie Spain No. Section 18-18-19, West Atlanta field, and Atlantic Refining Company's C. O. Scott No. 1, Section 8-18-22,

Dorcheat area.

In the county's deep fields there are 12 tests and in other fields in the county six are working.

OIL NEWS Test of Fee

Unfavorable Gazette 5-14-44 El Dorado, May 13 (Spl).—An in-Itial flow of oil and salt water, with no appreciable gas pressure, obtained when Marine Oil Company tested its Fee No. 1 in C Ne Ne 20-18-17 this week dashed hopes of extension of the recently discovered Cotton Valley producing area just east of the Schuler field. The

well, which had been taken to a depth of 7,295 feet was perforated from 6,732 to 6,738 feet with 24 shots after 5 1-2-inch pipe had been set at 6,816 feet.

On the other side of Union county some two miles south of Hillsboro, Marine is proceeding according to schedule on its Bank No. 1,

in C Se Se 7-19-13.

Two Deep Well Permits.

Two deep wells are drilling the Mount Holly area of western Union county. The G. F. Wilson C-1061 of Carter Oil Company, in C Sw Nw 33-16-18 is below 3,700 feet. This well, just south of the Mount William State of the Mount of the Mo Holly townsite and a mile and a half north of the Mount Holly field, is a try for the Smackover lime. Atlantic Refining Company's Church Unit No. 1, a lime test in Se Nw Ne 15-17-18 of the field

is drilling below 4,200 feet.
Attracting some attention is the L. O. McGough No. 1 of Skelly Oil

Drilling In

Columbia Area

Widespread

Magnilar—There were not new yellow as placed and file of the second and fi

5-10-20.

Miller County — N. H. Wheeless and Arkla Oil Company perforated between 5,970 and 6,004 feet in White Heirs-Armstrong et al. No. 1, 16-20-27. First test produced a small amount of gas. The crew then perforated between 5,860-5,940 feet. Carter Oil Company was drilling near 3,300 feet in T. J. Beauford No. 1, 32-16-26, and was moving in on B. B. Armstrong et al. No. 1, same section.

Nevada County — Berry Asphalt Company was waiting on rig for T. C. McRae Estate No. 5, 4-14-20, as last week, after going to 1,211 feet. The same company announces a new location, Mary Jackson Estate No. 5, 275 feet s and e of nwc nw no. 9, 275 feet s and e of nwc nw no. 9, 275 feet's and e of nwc, nw, ne, 9-14-20, and was WOC at 275 feet.

14-20, and was WOC at 275 feet.

Ouachita County — Vaughan was still waiting on water for the J. F. Haltom No. 1, 28-15-18, at 2,491 feet. Crow Drilling Company was WOC in pipe set at 3,150 in N. S. Yarbrough No. 1, 30-15-19. J. E. Crosbie was WOC on pipe in Brockett No. 2, after coming back from 3,275 bottom to 2,400 feet. A short string was set at 1,838-1,844 feet. Lochner and Hill et al. were under first string, set at 424 feet, in J. W. Reynolds No. 1, 21-14-17.

Pope County—Stanolind Oil Com-

Pope County—Stanolind Oil Company was below 2,300 feet in G. B. Maxwell No. 1, 18-8-18.

Yell County—Lion Oil and Refing Company's McClure No. 1 19.7 e No. 1, 19-7was near 4,450 feet.

Little River County—H. H. Temple was below 4,601 feet in Dierks Lumber and Coal Company, 30-11-30.

Democrat 8-22-43

Arkansas Oil News

Only Routine Activity In

Columbia Area Magnolia - Although no unusual Maghonia – Although he unusual developments were reported in this area this week, routine activities remained average with the Dorcheat field, where one new location was reported, the most active in the county

Company has abandoned Dewell Gann No. 1, section 22-3-3.

Mt. Holly Well In, Another

and nine barrels from the Smack-over lime.

The Atlantic is rigging up a new Mt. Holly well, the K. L. Davis No. 1, C, nw, se, of section 13-17-18, and location has been made in that area for the M. Donald No. 1 of the Lion Oil Refining Company in sec-

Lion Oil Refining Company in section 10-17-18.

The New London field continues to be the most active with four operations. C. H. Lyons is drilling around 5,000 feet in the Mark King B-1, section 18-18-11; the Marine Oil Company is drilling below 3,-000 feet in the Scott No. 1, C, se, nw. section 12-18-12, north edge of the pool; Brown and Associates are drilling below 5,500 feet in the King No. 1, C, sw, ne, section 18-18-11, and after a weeks' delay the Stewart Oil Company is still engaged in making repairs to rig on the King Oil Company is still engaged making repairs to rig on the King No. C, ne, ne, section 18-18-11, with the well at 5,100 feet.

Two wildcats in the county are claiming attention. One is the Un-

ion Sawmill Company No. 1 of the Kerlyn Oil Company, section 9-17-13, in the vicinity of Champagnolle to the northeast of El Lorado. Being drilled in search of Smackover lime production, the well is approaching 3,000 feet. The other wildcat is the Dennis Kellsey Union No. 1 of the Lion Oil Refining Company, section 19-18-17, south of produc-

usual interest as it is an attempt to extend the field about amile to the southeast.

McAlester's P. C. Grayson A-1, section 1-15-20, Nevada County, suffered another delay by water breaking in. A bridging plug is being set in an effort to shut out the water.

McAlester's W. G. Walker No. 1 in section 16-14-18 Ouachita County is drilling ahead below 4,000 feet.

T. W. Lee's P. C. Grayson No. 2, section 10-15-20, Columbia County, has been shut down for more than a week after a boiler explosion, but is ready to start again after moving in new machinery. Depth is reported as 1,600 feet.

Jack Carnes is set to drill another wildcat near Camden, the Camden Coal and Clay Company No. 1, SW, SW, NE, esction 11-12-18, Ouachita County.

Being Rigged El Dorado—Completion of a dual producer in the Mt. Holly field featured petroleum development in the El Dorado area the past week. The Mt. Holly well amounted to a recompletion job, with no other wells completed during the period, and interest divided between wells drilling in proven areas and several wildcat operations in Union and nearby counties. The dual producer is the Lewis No. 1 of the Atlantic Refining Co., C, se, nw, section 15-17-18, After being reworked, the well is producing 15 1-2 barrels an hour with six and a half barrels of the flow being from the Cotton Valley section, and nine barrels from the Smackover lime. The Atlantic is rigging up a new

no ew pools have Blossom Either because no ew pools have been found this year, or because of need of additional crude for the war effort, or both, wildcatters are more active in Arkansas at this time than in a number of years.

southern area where most of the same section.

proven fields are located. It is preading into a number of other counties in various parts of Arkan-Globe Petroleum and Mid-Continent of the same section.

Dorcheat-Macedonia Field. States Oil Company's George Reed No. 1, 1007 feet N, 766 feet E SWC

Section 15-15-20, for the Blossom

In the wildcat field G. H. Vaughn's J. F. Haltom No. NE, NE, SE, Section 28-15-18, Ouachita County, set cement plug at 3,701-04 and is WOC.

County No. 1, 14-18-23, three miles west of Dorcheat production, is drilling below 9,164 feet, about 200 feet deeper than Dorcheat production.

Haynesville Extension.

Bond to Drill Wells In 10-9-44 OIL NEWS Smart Field Gazette 10-9-44 After several months inactivity in the Smart field near Stephens, Durths Rand Little Rock oil operator

bin Bond, Little Rock oil operator, has made several locations for wells to be drilled by the Crow Drilling Company of Shreveport, he announced yesterday. The first well will be started as soon as the contractor can move his rig onto the wildcatter.

All the wells will be drilled to the Either because no ew pools have Blossom sand, which is present on Blossom sand, which is present on berrels of oil in 12 hours from bebin Bond, Little Rock oil operator,

Completion Reported

than in a number of years.

More than a score of wildcat tests are in the process. Arkansas has been producing slightly in excess of 75,000 barrels daily, and Ickes has made a request for production of 80,100 barrels during September.

Records of the Arkansas Oil and Gas Commission here reveal this year has been one of the most active for Arkansas wildcat eperators. They disclose that while a number of tests already have been been of tests already have been abandoned because of the failure to obtain production, that more than obtain production in the state at this time.

This search is not confined to the recompleting L. H. Pearce No. 1, 19-12. This search is not confined to the recompleting L. H. Pearce No. 1,

Petroleum Corporations have com-

pleted Chaffin Estate No. 1, 22-18-21, from two Cotton Valley zones. It made seven barrels of oil distillate in a day from between 6,758-62, and 100 barrels of oil per day from be-Varbrough No. 1, C of NW NW,

in a day from between 6,758-62, and 100 barrels of oil per day from between 7,156-72, both through a 1-4th-inch choke. First completion showed 1,300 pounds of pressure and second, 580 pounds.

Another Chaffin Estate No. 1, by Durbin Bond and R. H. Crow, same section, has made a drill stem test between 7,144-50 feet with 24 shots, with 3-4th-inch choke at bottom and 1-4th at top. It made eight barrels of distillate on a 36-hour test. Pressure was 1,300 pounds. It will be tested further.

Shell Oil company was WOC on production on pipe set in W. P. Keith No. 3, 9-18-22, at 8,848 feet. G. H. Vaughan was WOC on casing set after a squeeze job, following a test between 7,300-06 feet in Franks-Nipper Unit No. B-1, 16-18-21. Atlantic Refining Company has taken a drill stem test in Dr. A. W. Keith No. 1, 8-18-22, between 7,909-24 feet, with 72 shots and found a 1,500 water cushion and a flow of distillate, with 1,600 field opener in that section, Phillips and found a 1,500 water cushion and a flow of distillate, with 1,600 pener in that section, Phillips

Petroleum Company is drilling the

a flow of distillate, with 1,600 feld opener in that section, Phillips pounds of pressure. Choke on both bottom and top was 1-4th-inch. It will continue testing. The company has met delay in Nipper-Phillips Unit No. 1, 18-18-21, through failure to recover drill pipe lost in hole, at 8,741 feet. They plugged back to 8,300 feet and whipstocked and were below 8,424 in the new hole.

Lion Oil and Refining Company in trying to complete Taylor Unit No. 1, 13-18-22 by performations between 7,703-09, with 24 shots. Salt water was found and some distillate, with pressure at 1,700 pounds. Choke was 1-4th, top and bottom. Arkansas Fuel Oil Company was near 6,000 feet in M. J. Franks No. 1, 28-18-21. Phillips Petroleum Company was near 6,000 feet in M. J. Franks No. 1, 28-18-21. Placid Oil Company has a new location Whitlow-Groves Unit of No. 1, 100 feet N of C N 1-2 NW 28-1821.

In Village Field.

In Village field, E. G. Bradham was running production pipe in Gunnels-Harris Unit No. 2, 14-17-19, to near bottom, 7,389 feet. Magnolia Petroleum Company was below 4,850 feet in E. L. Barron No. 1, same section, and Root Petroleum Company has derrick up on A. B. Gunnels No. 1, same section, and Root Petroleum Company has derrick up on A. B. Gunnels No. 1, same section, and Root Petroleum Company has Bodcaw Oil Company No. 1, 14-18-23, three miles west of Dorcheat production from Baker No. 1, 13-17-20, Vaughan's Bodcaw Oil feet deeper than Dorcheat productor.

NE, SE, Section 28-15-18, Ouachita County, set cement plug at 3,701-04 and is WOC.

Crow's Yarbrough No. 1, NW, NW, Section 30-15-19, Ouachita County, is testing the Blossom sand again. Skelly Oil Co.'s Sally Russell, Section 29-13-18, Ouachita County, has been abandoned as dry. Skelly is moving in material for the L. T. Pate in SE, SW, NE, Section 9-14-17.

OIL NEWS

OIL NEWS

Haynesville Extension.

In Haynesville Extension.

In Haynesville of Company has added a new producer, Pipes-Beene Unit No. 1, 2-20-20 and 35-19-20, which produced 195 barrels of oil in five hours through a 3-4ths-inch choke from between 5,522-40, after having been acidized with 5,000 gallons of acid. Casing pressure was 800 and tubing 150 pounds. The company has a new location, Ike Reed et al Unit No. 1, 308 feet S, 660 feet W of NEC SE, 34-19-20, which is moving in rig.

New Producer

the east side of the Smart-Stephens field.

SE SE, 14-17-19, which made 36 barrels of oil in 12 hours from between 7,354-7,356, with pressure on tubing at 1,700 pounds and gas oil ratio at 2,806 to 1. Choke was one

In the same field, Root Petroleum In the same field, Root Petroleum Company has two drilling operations; B. B. Gunnels B-1, 100 feet N, of C NW NE, 23-17-19, was drilling near 7-160 feet. The same company's A. B. Gunnels No. 1, C of SE SW, 14-17-19 was below second string set at 2,148 feet. A new location is announced by Magnolia Petroleum Company Booth-Barron

troleum Company, Booth Barron Unit No. 1, C of NE SE, 14-17-19. Shell Oil Company is still trying to complete W. P. Kieth No. 3, 100 feet E 50 feet S of C N 1-2 SE 9-18-22.

In Atlanta field, Tidewater-As-sociated Seaboard Oil Company was drilling below 245 feet setting first

Three New Producers On Record

Magnolia, Dec. 16 (Spl). - Oil news this week includes two new producers in Macedonia area, one in Haynesville extension, and two new wells in Stephens field, two new locations, three WOC and one shut down. Three operations are in progress in Macedonia area, and three locations waiting in that side of the field.

of the field.

New producers in Macedonia are Atlantic Refining Company's Nipper-Phillips Unit No. 1, 100 feet S of C N 1-2 NW 18-18-21, 8938 feet deep, which made 102 barrels of oil per day through 10-64 inch choke from between 8928-8930, in lime, from open hole completion with tubing pressure 2200 pounds and gas-oil ratio 18,300 to 1; G. H. Vaughan's 'Frank-Nipper Unit No. B-1, C of N 1-2 NW 16-18-21, which flowed 25 barrels per hour through a 5-64-inch choke from between a 5-64-inch choke from between 6920-6926, with tubing pressure at 875 pounds. Total depth is 9024. The production is from Cotton Val-

The new well in Haynesville extension is Mid-States Oil Company's George-Reed Unit No. 1, 1007 feet N 766 feet E SWC NE 34-19-20, which flowed 710 barrels of oil per 34 in the choice after

which flowed 710 barrels of oil per day through a 3-4-inch choke after perforating between 5,606-5,620 and acidizing with 5,000 gallons of acid. Total depth is 5,681 feet. Tubing pressure was 175 pounds and casing pressure was 800 pounds. The company's new location is Penegar-Reed Unit No. 1, 1,055 feet N 554 feet E SWC NW 35-19-20, which was moving in rig.

New wells in Stephens field are R. H. Crow's Hall C-3, SE NE NW 11-15-20, which was pumping 150 barrels of oil daily from between 2,470-2,494 feet, and G. H. Vaughan's J. F. Smart D-3 NE NW NE 13-15-20, which pumped 240 barrels of oil daily from open hole, with two levels perforated, between 3,895-3,908 and 3,920-3,925 feet. The two new locations are Haynes B. Ownby's J. W. Smart B-2, SE NW SE 12-15-20, and J. W. Smart B-3. NE NW SE same section.

In Fouke field, Miller county, Carter Oil Company was rigging up

Prepare to Start

El Dorado, Dec. 16 (Spl).-Rig has been set up for the wildcat base, while leases bring only a few well which Marine Oil Company is sinking in the Urbana-Lawson area to be known as the L. O. McGough just north of the Urbana field and three miles east of the town of Lawson. Planned as a 6,500-test, this well will be the first in the lower strata falls to produce. The McGough is the first lime test sunk in an area honeycombed with tries for shallower production.

Other ctivities. No. 1, located in NE NW 34-17-13,

three miles east of the town of Lawson. Planned as a 6,500-test, this well will be the first in the immediate vicinity in which deep production has been sought.

First gauge of Root Petroleum Company's Sawmill No. 1 in NW NW 27-18-12, the discovery well in a new pool just north of Strong, was made known this week-end. Pumping from 6,326 to 6,329 feet, the deepest well on the beam in the El Dorado district, 25 barrels of oil are produced daily. However, it is understood that the operators plan turbles testing. understood that the operators plan further testing.

Lion Oil Rerining Company is preparing to core its Mill No. 1 in NW SE 34-18-14, southeast of Hillsboro. The well is reported to have yielded an encouraging show of oil at 7,350 feet. Trading in royalty has been brisk in that locality

Two Tests in Mount Holly Field.
Root Petroleum Company is driling ahead on two wells in the Mount Holly area. The C. E. McRae No. 1 in SW SE 16-16-18, wildcat located two miles north of the town of Mount Holly, is below 5,625 feet, while the M. B. Manning No. 1 in NW SE SE 29-16-18, located n the northwest edge of the Salem Church field, is below 5,350 feet, Five miles north of Mount Holly National Associated Petroleum Company has set 13 3-8 inch casing at 120 feet and 9 5-8 inch pipe at 2,003 feet

Two Tests in Mount Holly Field.

In the Atlanta field. Tidewater Todated Seaboard Oil Co., has a new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis-Church Unit No. 1, ne, nw. 17-18-19, which has new location. Davis Policy In the Atl

Arkansas Gazette

12-17-44

OIL NEWS

Ten and 3-4 inch casing has been set at 278 feet in Kerlyn Oil Company's recently spudded Church No. 1 in SW SW SE 22-19-11, near Huttig. Operators are now reported to be waiting on a new rig. The same company's Crossett Lumber Company No. 1 in C SW SW NW 9-19-10, near Felsenthal, has recovered stuck drill stem. With the hole clean, drilling has been resumed at 5,216 feet. R. H. Crow et al have made further tests on the Randolph Smith No. 1 in NE NE NE 26-18-15, but results were not reported immediate to the control of the control o but results were not reported immediately. The well showed some oil at 2,500 feet.

NWC 1-14-20, Neveda county wildcat.

Permission to plug and abandon
non-productive wells are granted:
G. H. Vaughn for the F. H. Jackson No. 1 in 8-16-21. Stephens wildcat; Kerlyn Oil Company for the
Saw No. 1 in 17-17-11, Union county
wildeat; and Arkansas Fuel Oil
Company for two wells—the M. J.
Franks No. 1 in 28-18-21, Macedonia
field of Columbia county, and the
I. E. Dodson No. 1 in 20-18-21, also
the Macedonia field.

location waiting in that area, Macedonia side of the field.
In Miller county, Fouke field,
Skelly Oil Company was drilling below 2,300 feet in Texarkana National Bank No. 1, 330 feet N and
W, SEC, NW 32-16-26. Carter Oil
Company was building roads to the
new location there, Sturgis A-13,
NW, NE, NE 1-17-27, and the same
company has abandoned as dry
O'Brien Unit No. 1, 330 feet S and
E, NW, SE, NW 33-16-26, at 3,716
feet. field of Columbia county, and the I. E. Dodson No. 1 in 20-18-21, also the Macedonia field.

Arkansas Gazette

OIL NEWS Test Well At

Test Well At

6,200 Feet

In Union

El Dorado, Jan. 27 (Spl).—Cores are being taken in Marine Oil Company's well, the L. O. McGough No. 1 in C NE NW 34-17-13 in the Lawson-Urbana area of Union county, to determine production at the 6,200 foot level. Before drilling to the lime, the company encountered about 11 feet of oil sand at around 3,600 feet, a slightly higher level than the Urbana field producing formation. This showing has led to intensive lease and royalty pur-Carter Oil Company was rigging up on S. Harvey No. 1, 355 feet S 355 feet E NWC NW SW 33-16-26.

In Columbia county, Tidewater-Associated Seaboard Oil Company will soon be in pay in Ferguson-Shinn Unit No. 1, 50 feet S of C SE NW 18-18-19, Atlantic field. which was below 6,900 feet. Pay is around 7,200 to 7,300. ing formation. This showing has led Union County Wildcat to intensive lease and royalty purchasing. Prices for royalty have risen as high as a \$175 per acre rine expects to plug back to the shallow level for additional tests if the lower strata fails to produce.

townsite. Depth is 6,382 feet. A dfilling program is expected to start in the Salem Church field since the Arkansas Oil and Gas Commisthe Arkansas Oil and Gas Commission set a 320-acre spacing pattern for drilling in the field. At present one distillate well is producing from 7,200 feet at Salem Church.
Curtis Kinard has rigged up on his Gaddy B-2 well in NW NW 13-17-13, Rainbow field. Still shut down are the Pandolph Smith No. 1 of

area, while in the Johnson county gas area, Oklahoma-Arkansas Gas Company is at work around 2,000 feet on the L. O. Wilkins No. 1 in

Two wells are being sunk by Plymouth Oil Company in Northwest Arkansas. They are the C. B. Spies No. 1 in 24-13-30 and the R. G. Williams No. 1 in the same section, both Washington county. The Spies is drilling at 600 feet and the Williams at 1,300 feet.

Few Drilling Reports In Columbia County.

diately. The well showed some oil at 2,500 feet.

Curtis Kinard's W. T. Carr No. 1 in NW SE SE 11-17-14, Rainbow field, is waiting on cement to set.

Van Buren, Pope, Johnson Tests.

In Van Buren county Lion Oil Refining Company's Griggs No. 1

Refining Company's Griggs No. 1

in NW SE 25-10-13 is drilling at 3,480, while Stanolind's Pope county Well, the G. B. Maxwell No. 1 in 18-8-18 is around 4,300 feet. In Johnson county Arkansas, Louisiana, Gas

well, the G. B. Maxwell No. 1 in 18-8-18 is around 4,300 feet. In Johnson county Arkansas-Louisiana Gas Company has shut down operations on its S. M. Hudson Unit No. 1 in 15-10-24 at 6,135 feet.

Only one drilling permit was issued by the Arkansas Oil and Gas Commission during the week. It went to the Big West Drilling Company for the Pauline Mendenhall No. 1, 330 feet south and east of 18-21, which is around 5,960 feet, and Atlantic Refining Company for the Pauline Mendenhall No. 1, 330 feet south and east of 18-21, which is near 7,400 feet. Vaughan and McAlester each has a location waiting in that area, Macedonia side of the field.

feet.

Completion in Stephens Field.

In Stephens field, Gilardi has completed Wesley No. 2, NE. SW, SW 7-15-19. It was pumping 220 barrels of oil per day from open hole from between 3,932-3,951. Crow and O'Farrell have Boyce No. 1, SW, SE, NW 7-15-19 pumping, but no gauge has been announced. The same firm was testing Smart C-2, SE, NE, SW 12-15-20, after drilling to 4,100 feet. The firm's Smart E-2, NEC, SW, SE, same section, was drilling near 4,000 feet.

was below 4,016 feet.

Two Producers In Columbia

magnolia—Two new wells were added during the hoildays, and one new location was announced in the county. In the Atlanta field, Tidewater—Associated Seaboard Oil Company's Ferguson-Shinn Unit No. 1, 50 feet s of c, se nw, 18-18-19, was completed January 2, with a flow of 150 barrels of oil per day through a 1-8-inch choke, from between 8, 283-8,287 feet. Tubing pressure was 1,100 pounds. 1,100 pounds.

The other new producer is in the Village field, by Magnolia Petroleum Co., the Booth-Barron Unit No. 1, ne, se, 14-17-19, which produced 162 barrels of oil per day through an 11-64-inch choke, from between 7,360-7,363 feet with tubing pressure 1,350 pounds. It was completed December 23. Only one location is left in that field, Durbin Bond's Townsite No. 1, section 10-17-19.

Cloette No. 1, which has by-passed consuming much time, and was drilling below 4,585 feet, and Placid Oil Company's Whitlow-Groves Unit No. 1, 100 feet n of c, n 1-2, nw, 28-18-21, down below 243 feet, where pipe was set.

Test Well of

New Year In

Stephens—Credit for first production for 1945 in the Smart oil field gos to Crow and O'Farrell. Their Brown No. 1, on the south Henry Brown No. 1, on the south Hen

daily with no water.

Crow and O'Farrell are testing their T. E. Boyce No. 1, southwest corner of the SE, NW, Section 7-15-19, Ouachita County, with casing set at 4,040 feet. This well was drilled and abandoned about two years ago as a dry hole. The same company is drilling near 4,000 feet in the J. W. Smart G-2, southeast corner of SE, SE, Section 12-15-20, Columbia County.

Sam Gilardi's H. W. D. Westley

lumbia County.

Sam Gilardi's H. W. D. Westley
No. 2, northeast corner of the SW,
SW, Section 7-15-19, is installing a
standard rig and will soon be on
the pump. Indications are for a production of 200 barrels or better.

duction of 200 barrels or better.

Haynes B. Ownsby's two locations, the Smart B-2 and B-3, in the SE, NW, SE, and the NE, NW, SE, Section 12-15-20, are still waiting on drilling machinery. The same is true of J. B. Warmack's J. R. Williams No. 1, southeast corner of the SE, NE, Section 2-15-20, Nevada County.

SE, NE, Section 2-15-20, Nevada County.

Big West Drilling Company's Pauline Mendenhall No. 1, a deep lime test in the northwest corner, Section 1-14-20, Nevada County, 12 miles north of Stephens, is reported drilling near 4,000 feet. O. F. Whitaker's Jack Carnes No. 1, northeast corner of the NE, NE, Section 34-13-17, Ouachita County, near Camden, has been abandoned at 1,500 feet.

The year 1944 did not see as much new production in this area as the previous year. Considerable wild-catting was done, especially for the deep lime production, but so far no deep lime wells have been successful for the area.

The recent relaxing of spacing regulations, permitting one well to each 10 acres in the Smart field, has dded new impetus to drilling ac-

Refining Company is of interest. This is Holland No. 1, 100 feet s of c. ne, nw, 18-18-19. The crew was building roads. In the same field, Tidewater-Associated Seaboard Oil Company of the company of th

drilling below 4,585 feet, and Plack Oil Company's Whitlow-Groves Unit No. 1, 100 feet n of c, n 1-2, nw. 28-18-21, down below 243 feet, where pipe was set.

In the Haynesville extension, Mid-States Oil Co., was coring in pay at 5,670 feet in Penegar-Reed Unit No. 1, 100 feet in Penegar-Reed Unit No. 1, nand e, swc, nw. 35-19-20. This is deep for that field.

In Lafayette County, McKamie field Barnsdall Oil Co., was shut down on Moore-McClendon Unit No. 1, 100 feet e of c, ne, 34-17-24, atter drilling to 4,330 feet. In Midway field, same county, Lion Oil Company's Ladie No. 1, ne, sk, 4-15-24, was shut down at 6,323 feet.

In Salem Church field, (Union and Columbia counties), Roof Petroleum Co., was below 6,910 feet in M. B. Manning No. 1, nw, se, se, 29-16-18.

In Troy field, Nevada County, Berry Asphalt Co., completed Mary Jackson B-1, 275 feet s and w, nec, ne, nw, 9-14-20, and it was pumping 40 barrels of oil per day. Pipe was set at 1,189 feet.

Wildcats reporting this week are as follows:

Miller County—Arkla Oil Co., Maskana National Bank No. 1, as reported at 44 with a gas-oil rate Island field, Pope County, Sherrod & Apperson were be-fining Company's G. B. Maxwell No. 1, C, SE, SE 18-8-18, was moving in rotary in pany's Cleet no f. n. 1-2, cw, 128-18-21, which was drilling near 3,960 feet; Phillip Petroleum Company's Griggs No. 1 C. Nw, SE, 25-10-13, was mear 4,269 feet. Unit No. 1, co fn 1-2, sw, 18-18-21, near 5,525 feet, and Atlentic Refining Company's Cuert of 11 feet of c n. 1-2, sw, 18-18-21, near 5,525 feet, and Atlentic Refining Company's Cuert of 11 feet of c n. 1-2, sw, 18-18-21, near 5,525 feet, and Atlentic Refining Company's Cuert of 11 feet of c n. 1-2, sw, 18-18-21, near 5,525 feet, and Atlentic Refining Company's Griggs No. 1 C. Nw, SE, 25-10-13, was near 4,269 feet, Phillip Petroleum Company's Griggs No. 1 C. Curl No. 1, c. NE, SW, 10-9-5. No. 1, as and w, NEC, 29-18-21, drilling around the other by G. H. Vaughan.

In Troy field, Nevada County, 18-24 feet, 18-24 feet, 18-24 feet, 18-24

feet in O'Brien Unit No. 1, 330 feet s and e, NWC, se nw. 33-16-26, and was clearing roads for a new location, Sturgis No. A-13, nw, ne, ne, 1-17-27. In the same area, Skelly Oil Company was below 1,830 feet in Texakana National Bank No. 1, 330 feet in nand w, SEC, nw 32-16-26.

In Tate Island field, Pope County, Sherrod & Apperson were be-

wildcats reporting this week are as follows:

Miller County—Arkla Oil Co., tested salt water and was shut down on R. T. Dodd No. 1, sw, nw 11-19-28. Total depth is around 6,300 feet. In the same field, Atlantic Refining Co., was below 8,162 feet in Montana Realty Co. No. 1, n and w. sec. 17-17-28.

Nevada County—Big West Drilling Co., was near 3,350 feet in Pauline Mendenhall No. 1, 320 feet sand e, nwc, 1-14-20.

Ouachita County—G. F. Whitaker was below 1,400 feet in Jack Carnes No. 1, ne, ne, ne. 34-13-17.

Pope County—Stanolind Oil Co., was below 4,616 feet in B. G. Maxwell No. 1, c of se, se, 18-8-18.

Van Buren County—Lion Oil Refining Co., was below 4,050 in Griggs No. 1, c of nw, se, 25-10-13.

White County—O. W. Killam et als, J. C. Curl No. 1, c of ne nw, 10-9-3, was below 3,400 feet.

Miller County, Was person were below 1,800 in J. S. Clayton No. 1, n and w, SEC, 9-9-21. The same film Texakana National Bank No. 1, and w, SEC, nw 32-16-26.

In Tate Island field, Pope County, Sherrod & Apperson were below 1,800 in J. S. Clayton No. 1, n and w, SEC, 9-9-21. The same film Texakana National Bank No. 1, and w, SEC, nw 32-16-26.

In Tate Island field, Pope County, Sherrod & Apperson were below 1,800 in J. S. Clayton No. 1, n and w, SEC, 9-9-21. The same film Texakana National Field, Pope County, Sherrod & Apperson were below 1,800 in J. S. Clayton No. 1, n and w, SEC, 9-9-21. The same film Texakana National Field, Pope County, Sherrod & Apperson were below 1,800 in J. S. Clayton No. 1, n and w, SEC, 9-9-21. The same filow 1,800 in J. S. Clayton No. 1, n and w, SEC, 9-9-21. The same filow 1,800 in J. S. Clayton No. 1, n and w, SEC, 9-9-21. The same filow 1,800 in J. S. Clayton No. 1, n and w, SEC, 9-9-21. The same filow 4,800 in J. Sc. Clayton No. 1, n and w, SEC, 9-9-21. The same filow 1,800 in J. S. Clayton No. 1, and w, SEC, 9-9-21. The same filow 1,800 in J. Sc. Clayton No. 1, and w, SEC, 9-9-21. The same filow 1,800 in J. Sc. Clayton No. 1, and w, SEC, 9-9-21. The same filow 1,800 in J. Sc. Clayton No.

Dorcheat And Atlanta Areas Show Activity

Magnolia—A somewhat dull week, with no new operations listed, and lack of reports from some areas, curtailed this week's report of oil operations in the Columbia County sector.

Operations include two wells in Atlanta field and three in Dorcheat-Macedonia field, with several locations waiting.

tions waiting.

The Atlanta active tests are Lion
Oil Refining Company's Holland No.
1, 100 feet S of C, NE, NW, 18-18-19,
which was moving in materials, and
Tidewater - Associated Seaboard's
Bonnie Davis No. 1, NE, NV, 17-1819, which was near 4,600 feet. Tidewater Company has two other locations in the area.

water Company has two other locations in the area.

Dorcheat-Macedonia field operations are: Atlantic Refining Company's Carrington-Groves Unit No. 1, S and W, NEC, 29-18-21, which was down around 7,400 feet, and Placid Oil Company's Whitlow-Livit No. 1, 100 feet, No. C. Groves Unit No. 1, 100 feet, N of C, N 1-2, 28-18-21, which was drilling near 5,175 feet. McAlester Fuel Company, and G. H. Vaughan each has a location waiting in that field.

Another feature of the past year was the return to an exploration of the Blossom sand, the 2,200-foot formation from which the original Stephens field produced. Several wells drilled during 1944 are now producing from that level.

Columbia

Columbia

Wildcats making some progress

of oil and salt water from a test between 2,474-2,481 feet after 35 shots. It was shut down.

Pope County—Stanolind Oil Company's G. B. Maxwell No. 1, C, SE, SE 18-8-18, was moving in rotary rig, after drilling to 4,637 feet.