State Geologist Says Many New Oil Producing Areas Yet to Be Discovered

Pointing out the large cash return to Arkansas from oil, Dr. Geo. H. Brannon, state geologist, predicted that future prospecting in the state will result in the discovery of many new oil producing areas.

Dr. Brannon pointed out that oil fields are being deepened in other states, and that in Arkansas more than one oil field is being explored by drilling in the county.

The oil wells are being deepened and new ones are being opened up in the county.

Many new oil producing areas in the county are still to be discovered.

LULL IN DRILLING

Activities Continue

Few Rigs in South Arkansas Oil Field in Operation

In South Arkansas oil field, only a few rigs are in operation at the present time.

Several wells are in the process of being drilled.

More than a score of shallow wells are still under construction, and will be completed during the next few weeks.

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There are many new oil producing areas in South Arkansas, and it is estimated that there are more than a score of shallow wells being drilled in the county.

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Science

Butane, Propane, Other Gases Useful When Made Available

Butane and propane, other gases, are useful when made available.

Incorporation Matters

Geophysical Service, Inc., a New Jersey corporation, qualified to operate in Arkansas, according to the Arkansas State Corporation Commission.

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Recommends Increase in Liquid Crop

Rodusda Field Control Order Extended for Short Time

The recent rainfall has brought a decrease in the production of crude oil in the Rodusda field.

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Three new oil producers in the Nevada county field were placed on the pumps this week.

**OIL NEWS**

**Two Nevada Field Wells On Pumps**

Operators Own Large Tract; 5,000-Barrel Flow Possible.

Shreveport, La.—While Rudley operators on the Louisiana side have been kept busy with the development of the first county, no less activity has been reported by well operators on the other side of the state line.

Although no new wells have been put on the pumps in the last week, a number of old wells were reported to be flowing heavy.

Alphonso A. H. Oil Company of Rice, Son & Co., and the Manning County Oil Company, both of which have a large interest in the county, reported that a well was placed on the pumps this week.

**Regarded as In New Field**

**Name of Operator:**

**Type of Well:** 5,000-barrel flow possible.

**Location:** Rice, Son & Co.

**Summary:**

The Shreveport, La., operators on the Louisiana side, have been busy with the development of the county. Although no new wells have been put on the pumps in the last week, a number of old wells were reported to be flowing heavy. Alphonso A. H. Oil Company of Rice, Son & Co., and the Manning County Oil Company, both of which have a large interest in the county, reported that a well was placed on the pumps this week.

**Oil News**

**Oaks Well**

**Regarded as In New Field**

**Name of Operator:** A. H. Oil Company of Rice, Son & Co.

**Type of Well:** 5,000-barrel flow possible.

**Location:** Rice, Son & Co.

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**Model Oil Company**

**Two new oil producers in the Nevada county field were placed on the pumps this week.**

**Summary:**

The model oil company, which has been developing the county field, has placed two new oil producers on the pumps this week. The fields are located on the north side of the county. The wells are expected to flow heavy, and the company is planning to continue developing the field.

**Oil News**

**Two Nevada Field Wells On Pumps**

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New Nevada Field Growing Rapidly

Special to the Gazette

Nevada is beginning to reveal signs of oil. A recent well, a reportedly successful "gusher," has been completed in east central Nevada, near Ely. This well, according to observers, signals the beginning of a new field, which could eventually become one of the state's major oil producers.

The well, located near Ely, reportedly produced 12,000 barrels of oil per day within the first month of operation. This is expected to increase as production facilities are expanded. The discovery has sparked interest in the area, with several drilling companies planning to drill additional wells in the future.

"This is a significant development," said State Oil Commissioner John Doe. "It shows that Nevada has untapped oil potential, and we hope to see more discoveries like this in the future."

OIL NEWS

New Producer Grounds Settles To Smaller Flow

Special to the Gazette

The new producer, named "Sierra West," has settled into a smaller flow rate after initial high production. The well, located in the Sierra Nevada foothills, was drilled by Sierra Energy in late 2023 and tested at a rate of 20,000 barrels per day. However, after several months of production, the well's flow rate has stabilized at 5,000 barrels per day.

"We are happy with the reduction in flow rate," said Sierra Energy's chief operating officer, Jane Doe. "It means we can increase our production more efficiently."

The well is part of a larger project by Sierra Energy to develop new oil fields in the Sierra Nevada region. The company plans to drill several additional wells in the area in the coming years.

Attention Centers on Snow Hill Deep Area

Special to the Gazette

The discovery of a new deep well in the Snow Hill area has sparked interest in the area. The well, drilled by Snow Hill Oil Co., has reached a depth of 12,000 feet and produced 5,000 barrels of oil per day. This is the deepest well in the state and has the potential to revolutionize the industry.

"This is a major breakthrough," said Snow Hill Oil Co.'s CEO, Robert Jones. "We believe this well could be the beginning of a new field, and we plan to drill more wells in the area."
Weather Slow Oil Operations in South Arkansas

Oil News

Cotton Valley, Sligo Fields
In Limelight

Rain Hazards Operations—Much Wildcating in Arkansas

Shoreview—With the starting of the active season, wildcatting at many tests hampered by rain hazards and wildcatting activity at many tests hampered by rain hazards and at many tests hampered by heavy rain showers.

Weather—Rain hazards and heavy rain showers have been the order of the day in many areas of Arkansas, where oil operations have been delayed or stopped altogether. Rain has continued to play havoc with oil operations in the southern part of the state, where heavy rainfall has caused delays in many areas. Rain has been especially heavy in the eastern part of the state, where numerous oil wells have been closed temporarily due to flooding.

Oil News

Year's Output At 10 Million Barrels Oil

Gazette 1-24-37

Benedum Trees Oil Company, Groves Land and Timber Company No. 1, Bealeton, Virginia, and Associated Oil Company, have closed operations in the southwest part of the state. The Associated Oil Company, a subsidiary of the Benedum Trees Oil Company, has closed operations in the southwest part of the state.

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Oil News
Cotton Valley, Sligo Fields In Forefront

May Get "Big Play" in 37-Arkansas Wildcatting Widespread.

Shreveport, La.-The Cotton Valley fields of eastern Caddo Parish, where new producing horizons were discovered recently, are now in a stage to hold main attention of all operators in Shreveport and districts in the Northwest Louisiana area.

At Shreve, where two good producing sections of more than 3,000 acres are in Arkansas-Ouachita Gas Co. is carrying on drilling operations on this field and along with this work are other companies who have recently announced they were planning on drilling a test well in this area. Thus the Cotton Valley fields this week were noted as having the most attention of all fields in the Northwest Louisiana area.

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Forrest News.

Three Tests In Louisiana Being Watched

DeSoto—(DeSoto)—Three wildcat tests were announced this week in the Louisiana oil fields, the most important of which were in the northeastern part of the state.

One of the tests, located southwest of Lake Charles, was announced as a possible producer. The other two tests were located in the western part of the state, one near Breaux Bridge and the other near the town of DeRidder.

Oil News.

OIL NEWS IN NEVADA Resumed

Special to the Gazette

The Nevada Oil Co. is working on a new wildcat in the vicinity of the town of Winnemucca, where a strike was announced recently. The company plans to complete the well in the near future.

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Steady Drop Since 1925

In Oil Production

Special to the Gazette

Greater drop in any one year during that period, Mr. Harris reported, was in 1920, when 17,784,900 barrels were produced. Production increased with new fields and borings from the completion of the H[e]nn Beul oil field in 1921 and the completion of the V. F. K. Drilling Company R/action No. 1 in 1923. Since then, there has been about a steady decline until 1922 when the production was 13,660,000 barrels. In 1924, the production dropped to 12,800,000 barrels.

Nevada Oil Co. is working on a new wildcat in the vicinity of the town of Winnemucca, where a strike was announced recently. The company plans to complete the well in the near future.

In the Gestil territory, Arno, Leno and others have made some progress in the northwest quarter of Sections 29-31. They have discovered a new well in the northwest quarter of Section 29-31, but have not yet tapped into a significant oil source. The area is still under exploration, and it is not clear whether this discovery will lead to significant oil production.
OIL NEWS

Nevada Deep Takes "Tight" in Sand Wash Field

Special to the Gazette.

Fremont, Feb. 20—Nevada county oilmen are making a big push to develop the Ruby Hill ey to B. F. Linn, in a section of the Sand Wash field. Big Linne oil in the Trappe pool has recently been discovered.

Oil men are taking frequent trips to the northwest that the production of the field is expected to be rapidly increased. The Ruby Hill field is estimated to have 100,000 barrels of oil in place and is located in the southeast corner of the quarter section of Section 16-14-17 on Miller county.

The Ruby Hill field is now producing 300 barrels per day and is expected to reach 400 barrels per day within a few weeks. The field is located in the southeast corner of the quarter section of Section 16-14-17 on Miller county.

Gas-Distillate Fields "As Important"

Three reported in Louisiana—Nevada county comes in.

Shreveport, Feb. 20—New gas-dis- tilate producing fields that have been discovered in north Louisiana last week are to be given considerable publicity.

Two high-yield producing fields have been discovered in the SandScrib field, Webster parish, which is producing 100,000 barrels of oil in a single well. The third field is the Glenn Block No. 1, located in the southeast corner of the quarter section of Section 16-14-15 on Union county.

The Glenn Block No. 1 was discovered by the Glenn Company, which is producing 400 barrels of oil per day from the field. The field is located in the southeast corner of the quarter section of Section 16-14-15 on Union county.

The three fields are located in the southeast corner of the quarter section of Sections 16-14-15, 16-14-17, and 16-14-16 on Union county.

Oil News

Oil field in Maine. This is the first time that the field has been discovered in the state of Maine. The field is located in the southeast corner of the quarter section of Section 16-14-17 on Miller county.

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Oil News

New Producer Expected From Tokio Sand

Special to the Gazette

The test attracting most attention in the Nevada county oil field this week was the deep test, which was run using the Mary Jackson No. 1, brought into the northwest quarter of section 9-16-30-W1-4, near the southwest corner of the town of Tokio by the Tokio Oil & Improvement Co.

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Wildcat Tests, Reported, Planned

Tested on the Conoco-Carthage No. 1 Dickerson, located in the northeast quarter of section 12-16-11-W1, 13 miles south of the northeast corner of the town of Carthage, is being drilled by the Conoco-Carthage Oil Co.

Wildcat Tests for Hengeset County Announced

Special to the Gazette

The test will be in the southeast quarter of section 11-16-11-W1, one mile north of Carthage, and the test is expected to be completed by the end of the week. Oil is being taken from the test well.

Exxon, May 30, No. 2 Conway Turner Field Oil Well

The test is being drilled by the Exxon Co. of Texas, located in the northwest corner of section 18-16-11-W1, 1 mile west of the northeast corner of the town of Conway. The test is expected to be completed by the end of the week. Oil is being taken from the test well.

Rainbow City May Have Well

Test of Raulston No. 1 Near Two Wildcats

Oil News

Two Wells Completed in Tokio Sand

Special to the Gazette

Two new wells, the Site No. 1 and the Site No. 2, were completed in the northwest quarter of section 12-16-11-W1, 1 mile south of the northeast corner of the town of Carthage, by the Site Oil Co.

Oil News

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Race to Drill In Vicinity Of New Well

Syracuse to the Gazette.

El Dorado, March 29—Completion of a good producer section was achieved by one-half mile north of J. Edward Jones, two producers, William Moses and W. F. Hyde at 1,560 feet northwest of the northwestern part of Caddo parish, Louisiana, less than 1,000 feet from the Arkansas line. Drilling was started last Tuesday at 1,547 feet and is continuing at an average rate of 25 feet a day, with the expectation of reaching the conservation order at El Dorado in the near future.

One of the wells will be a test to be drilled by Dr. A. J. milk and another will be run by Alfred J. Miller. The former will be on the east side of the northwestern part of Caddo parish, Louisiana, whereas the latter will be on the west side of the northwestern part of Caddo parish, Louisiana.

The other 10 tests will be "string tests" and will be completed at 120 feet. The first will be 120 feet north of El Dorado, the second 120 feet north of El Dorado, and so on, until the last 10 tests are completed at 120 feet south of El Dorado. This will give the state of Louisiana a comprehensive test of the oil fields in the vicinity of El Dorado.

In addition to being close to the Louisiana line, the new well is only about a mile from the Texas line. The only test to be drilled south of the Texas line is the one by Dr. A. J. milk, and another test by Alfred J. Miller. This will be on the west side of the northwestern part of Caddo parish, Louisiana.

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Pipe Drilled in the El Dorado area.

East of El Dorado in the Rainbow city of Union county, the S. E. gores 10 acres of acreage and the Arkansas Petroleum Company is making profitable use of the land. The company has the legal right to drill for oil on the soil it owns and is currently operating a small oil well on the property.

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Oil News

New Drilling Campaign in Caddo Parish

Deep Tests Proves Success; Miller County Deals Hangs Fire.

The recent drilling campaign in Caddo parish has been successful. The Miller County deal was hung fire, but in the remainder of the parish, results were favorable. The total production from the Caddo parish has increased, and this is expected to continue.

The well was completed by the Caddo parish company and has a flow rate of 50 barrels per day, with a reservoir pressure of 1,300 and a temperature of 100 degrees Fahrenheit.

Texas County Gets Play in Rodeasa Area

Gulf to Drill First Well

Texas County Test Due Soon.

Shreveport—The southwest end of the Texas county, in the town of Caddo parish, Louisiana, is to be tested by the Gulf company. The test will be started in the town of Caddo parish, Louisiana, and will be connected with the El Dorado field. The test will be performed by the Gulf company.

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Oil News

Morgan Well

May Mean New Oil Formation

Lion's Union County Well Gets Attention—Rodside Widened

Shreveport, La.—A new oil-producing area is a possibility on the Upper Provine Union Formation in the Parish of Caddo, according to L. D. Collier, a geophysicist, tested a 315-foot well which was drilled at an angle of 91.5 degrees to the horizon. The test was drilled several hundred feet west of the Phillips Petroleum Company and was completed on the same fault block as that in which the Lion's Union County well was drilled.

A second test was made in the newly discovered Lionfield, Claveria, and the one last year, and when, after 24 days, the well tested 610 barrels per day in 1.5 feet.

In不到1 Paton, Section 26-19-32-5, and the other 11 are for 200 barrels per day and in Section 19-23-5, where the well tested 320 barrels per day for 200 feet.

The county board of education has passed the plans for the new school to be built on the lot where the old school was situated.

Several miles southwest of Jeffersonville, Ind., on North B. E. and R. C. railroad, is the site of a recent location of the Indiana State Board of Conservation at a meeting to be held on the last day of the month.

It was decided to investigate the possibility of leasing the land as a public park, and to build a new school to be used by the children of the area.

The city council of Shreveport has approved the plans for the new school to be built on the lot where the old school was situated.

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Oil News
Louisiana's New Field Is
Democrat 4-2-37
Now Assured

New Producers Around Oakes Well; Lion's Morgan Due.

Shreveport - North Louisiana's new field is now assured with the discovery of the El Rio 2-43, but its place in earnest production is about a year and a half away, according to P. L. Peckham, superintendent of the C. E. Morgan Oil Company. Peckham mentioned the discovery in a recent visit he paid to the area.

The Shreveport-Bossier Oil and Gas Improvement Company, which is operated by the C. E. Morgan Oil Company, has been working on the field for about a year and a half. The company has drilled 12 wells, of which the El Rio 2-43 is the most promising. The other wells have been completed and are now producing.

The El Rio 2-43 well is located about a mile southwest of the town of El Rio, near the Bossier Parish line. The well was drilled to a depth of 6,200 feet and tested at a rate of 250 barrels of oil per day. The well has a small gas cap and is producing 250 cubic feet of gas per barrel of oil.

The company plans to continue drilling in the area and expects to have several more productive wells in the near future. Peckham said the field is expected to produce from 1,000 to 2,000 barrels of oil per day when fully developed.

Oil News
Morgan Gazette 4-11-37
Dominates

Oil Activity

Special to the Gazette.

El Dorado, April 12 - Oil activities in the area are expected to increase. The area is being developed and the demand for oil is expected to grow.

New fields are being discovered and new wells are being drilled. The El Rio 2-43 well is one of the most promising in the area. The well is producing 250 barrels of oil per day and is expected to increase in production in the coming months.

The C. E. Morgan Oil Company has been active in the area and has several other wells under development. The company plans to drill several more wells in the area and expects to increase its production in the near future.

The area is well suited for oil production and the demand for oil is expected to continue to grow. The C. E. Morgan Oil Company is well-positioned to capitalize on this growth and expects to increase its production in the coming months.
New Lisbon Field Horizon: A Possibility

Week's Report Shows Two New Nevada County Producers.

Shreveport, La. — L. Claron Price, the State Oil and Gas Division of the Public Service Commission, has completed and announced the results of a new deep well test in the area known as the "Lion Oil Company". The new well, located approximately two miles southwest of Riceville, is said to be a possible producer. Additional tests will be made to determine the potential of this new discovery.

Shreveport, La. — Louisiana Gas Company has completed the drilling of a new well in the area of the "Lion Oil Company". The well, located approximately one mile southwest of the previous well, is reported to be producing at a rate of 300 barrels per day. Additional testing will be conducted to determine the potential of this new discovery.

Oil News

Morgan Well, Easily Tops News of Week

Democrat 4-11-27

Indicated New Deep Field May Link Up With Lisbon Area.

Shreveport, La. — L. Claron Price, the State Oil and Gas Division of the Public Service Commission, has completed and announced the results of a new deep well test in the area known as the "Lion Oil Company". The new well, located approximately two miles southwest of Riceville, is said to be a possible producer. Additional tests will be made to determine the potential of this new discovery.

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Oil News

Morgan Well, Easily Tops News of Week

Democrat 4-11-27

Indicated New Deep Field May Link Up With Lisbon Area.
New Wildcats
In Louisiana
Will Go Deep
Democrat 4-25-37

Lisbon Field Expanding: Big “Lease Play” in Arkansas.

Shreveport, La. -- Locations for two new 4,600-foot wildcats were announced this week in north Louisiana.

Glassell and Glassell of Shreveport stated location for a 4,600-foot wildcat in Lincoln parish, A. P. Gray 1, SW 1/4 NE 1/4 Sec. 3, T14N R26W, and are drilling in Mississippi.

This location is on a block of 12,000 acres in which practically all of the major companies operating in north Louisiana have interests, and it is expected that all of the major companies operating in north Louisiana will drill this location.

The wildcat is on the north side of the Mississippi River, and is located on the north side of the north boundary of the district in which the wildcat is located.

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Oil News

Oilfield Operations

About 14 miles west of Caddo in Ouachita county, operations have been started on a new well. The first of a series of wildcats will be drilled in the new field. The Joe McNally No. 1 test of H. T. Holland is being drilled in the center of the northwest quarter of section 21-12-8S. Drilling was set to begin on the middle of the week.

Drilling operations have been started on a new wildcat and the Benidren and Yvonne Company was reported to be the operator of the new well. The new well is in the northeast corner of the northwest quarter of section 18-13-8. Participants in the new field were reported to have resumed this week.

The test is in the William Mayno No. 1 test of Clyde Cox, located in the center of the southeast quarter of the northeast quarter of section 19-13-8. Drilling was set to begin on the middle of the week.

The test is in the southeast corner of the northeast quarter of section 18-13-9. Participants in the new field were reported to have resumed this week.

The test is in the southeast corner of the northeast quarter of section 19-13-9. Participants in the new field were reported to have resumed this week.

The test is in the southeast corner of the northeast quarter of section 18-13-9. Participants in the new field were reported to have resumed this week.

Wednesday and resumed drilling operation under surface casing Thursday.

Three Shuler Tests Awaited

Wednesday and resumed drilling operation under surface casing Thursday.

Oil News

Oilfield Operations

West of Caddo in Ouachita county, the Joe McNally No. 1 test of H. T. Holland is being drilled in the center of the northwest quarter of section 21-12-8S. Drilling was set to begin on the middle of the week.

The test is in the northeast corner of the northwest quarter of section 19-13-8. Participants in the new field were reported to have resumed this week.

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The test is in the southeast corner of the northeast quarter of section 18-13-9. Participants in the new field were reported to have resumed this week.
Eight Producers Added—Arkansas Records Two New Wells.

Shreveport, La.—The field of Clairolle parish, which for the past five years has been considered one of the most prolific oil producers in the parish, is expected to bring in total its 186 producing wells a new lease on life this week. The leases, which were turned over to the producer by the state, have been granted to the producer by the state, and will begin to flow this week. The new lease on life is expected to result in a considerable increase in the production of oil from the field.

As a result of the decision of the producer, the Clairolle Oil Company, which owns the leases, a new lease on life was granted to the producer, and the new lease is expected to bring in total its 186 producing wells a new lease on life this week. The leases, which were turned over to the producer by the state, have been granted to the producer by the state, and will begin to flow this week. The new lease on life is expected to result in a considerable increase in the production of oil from the field.

In the discovery well of the Lion Comp., recently drilled by the Southern Oil Co., in the north part of the field, the oil outlined in the well is 1,485 feet deep, and the sand encountered in this well is 60 feet deep. The oil is an excellent quality, and is expected to be the deepest well drilled in Arkansas. The prospect to date is excellent in both sections of the Lion. Production from the Lion is expected to be the best of any field in the state. The Lion is the fifth well drilled in the field, and it is expected to be the deepest well drilled in Arkansas. The prospect to date is excellent in both sections of the Lion.

Another well, the Sorrel No. 1, will be located in the center of the southwestern quarter of section 33-14-11. This well is expected to be a good producer, and is expected to be located in the southeastern part of the field. The well is expected to be the deepest well drilled in Arkansas. The prospect to date is excellent in both sections of the Lion.

New Leasing Activity in South Arkansas.

Leasing activity in north Arkansas is reported to have increased recently, and new leases are being offered for sale in the field. A lease recently sold for $500 an acre, and another for $1,000 an acre. The leases are expected to bring in considerable additional oil production from the field. The leases are expected to bring in considerable additional oil production from the field.

New Leasing Activity in North Louisiana.

Leasing activity in north Louisiana is reported to be active, and new leases are being offered for sale in the field. A lease recently sold for $1,000 an acre, and another for $1,500 an acre. The leases are expected to bring in considerable additional oil production from the field. The leases are expected to bring in considerable additional oil production from the field.
Oil News
Completion of Marine Well—Tops Oil Play

Special to the Gazette:
El Dorado, May 29.—The Shenier area of Thom county, west of El Dorado, continued to be the center of interest of the oil field of South Arkansas, as it is being worked on by the South Arkansas Oil Co., Inc., under the leadership of J. A. Jones.

**Morgan B-1 Testing**

Two flow tests were made on the Morgan B-1 well, which is located in the northeast corner of section 18-18, about one mile north of the southern limit of the Shenier field. The well was completed by the Shenier field on May 8, and was placed in production by drilling and cementing.

**Other Areas Add to Excitement**

The Shenier field is being drilled and cored by the South Arkansas Oil Co., Inc., in the northeast corner of section 18-18, and the well is expected to start producing in a few weeks.

**Seven Core Taken**

Two flow tests were made on the Morgan B-1 well, which is located in the northeast corner of section 18-18, about one mile north of the southern limit of the Shenier field. The well was completed by the Shenier field on May 8, and was placed in production by drilling and cementing.

**Flowing Oil into Tanks**

The flow of the new production was turned into an unlined pit, and was used for filling the storage tanks. The well was placed in production by drilling and cementing.

**Opening of the Day**

The Shenier field is being drilled and cored by the South Arkansas Oil Co., Inc., in the northeast corner of section 18-18, and the well is expected to start producing in a few weeks.

**Lug of Oil is Listed**

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**Drilling Off-Set**

The Shenier field is being drilled and cored by the South Arkansas Oil Co., Inc., in the northeast corner of section 18-18, and the well is expected to start producing in a few weeks.

**Drilling Progress**

The Shenier field is being drilled and cored by the South Arkansas Oil Co., Inc., in the northeast corner of section 18-18, and the well is expected to start producing in a few weeks.

**Perforations"shut-in."**

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**Oil Strike**

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**News from Other Areas**

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**Completion of Marine Well—Tops Oil Play**

**Equipment Needed**

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**Completing the Well**

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Oil News

Extension of Rodessa Area is Apparent

Demonstrates 5-32-37 Miller Well Flows by Heads—Lisbon Maintains Interest.

Shreveport, La. — Likely opening of a new producing area in DeSoto parish, favorable showing by a well which is trying to extend the Rodessa field into Arkansas, and confirmed strong interest shown in the new field of Clifton, Ark., stood out this week in north Louisiana oilfield activity.

The booming new field opener in DeSoto parish is Pullman Oil Co.'s (M. J. Grogan & Ransom, Jr.,) section 35-11-11, six miles south of the old Bull Bayou field, which showed for an estimated 599 barrels of oil per drill stem test from 2,060-61 feet total depth. The showing has been determined as Palky sand also in existence in Bull Bayou. Although from this well, it is not being connected with the structure itself but with a few low points in it and the well. Oil is 57.6 gravity.

Flowing by heads after treatment with 5,000 gallons of acid, W. L. McDaniel at a's C's 1, section 35-11-11, Millville country, definitely located as an extension of the Hebert field production two miles northward into Arkansas. The wells in the treatment with acid, the well had been producing for oil operations which have been under way since last Sunday. Total depth is 4,113 feet with location one-half mile north of the Louisiana line.

New interest developed this week in the Pinchback of Clifton parish with a half mile northeast of the Gulf Refining Co., Co. 2-A, Henry Roller, which produced 250 barrels in 24 hours through a head of 252 feet of pay from 3,519 to 3,543 feet.

North limits of the field, however, were apparently defined with T. L. Price & Co.'s Baker No. 1, section 25-11-3, three-quarters mile south, drilling through or failing to find the pay zone. The well was cored on deeper to test possible deeper formations after which abandonment test will be run.

New wildcat operations in Red River parish got under way and drilling was resumed in a site in West Carroll parish this week. On the south flank of the Hay Bayou field of Red River parish, Glasell & Whitehurst encountered surface gas in Lea's No. 1, section 25-11-11, a proposed 5,000-foot test.

Two new operations in the Sugar Creek area of Claiborne parish, which has been completed from the top of the Travis Peak, are planned shortly. The northeast of Sugar Creek, M. H. Campbell and R. E. Walker are planning test sections 36-20-4, and Triangle Drilling company in section 36-20-3.

North of production in the shallow Converse area, Kirk-Green-White's Whitney 1, section 4-11-11, Union parish, was drilling for blowout to 4,000 feet toward the Travis Peak. George Green et al. continued pitting up at Commercial Bank No. 1, section 9-1-8, Vernon parish well test.

The Rodessa field had an unusually quiet period this week, with only routine work reported. In the gas part of the field, H. W. Norton's Fayoue No. 1, section 37-10-18, McNealy, Livingstone-Arkansas drilling dept. was casing at 1,500 feet as the week closed.

Oil production on the east side of the Belhaven gas area of Caddo parish from the 4-31 and was apparently proven last week at Calcas Oil Co.'s W. C. Agnes A-4, on the line of section 6 and 5-16-16. Restored at 1,453 feet, the well has since been oiling at an estimated 30 barrels daily. The field is busy planning a series of new wells.

14 Operations in Shreveport.

The new Shreveport field of Union county, Ark., added its fourth oil producer last week at Lone Oil Refining Co.'s Morgan Mill, section 18-19-17, southeast of the discovery, but was killed a couple of days later and the bottom of the hole plughole began to show salt water with its production. Completed from sand in which casing was perforated, the well is showing 15 barrels of oil and 90 barrels of salt water per hour through 9-inch choke. It was due to be restored during the week-end.